STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF CIMAREX ENERGY CO.
FOR COMPULSORY POOLING AND TWO
NON-STANDARD GAS SPACING AND PRORATION
UNITS, EDDY COUNTY, NEW MEXICO.

Case No. 13,517

PRE-HEARING STATEMENT

This pre-hearing statement is submitted by applicant as required by the Oil Conservation Division.

APPEARANCES

APPLICANT

Cimatex Energy Co.

Suite 600

500 West Wall Street

Midland, Texas 79701

Attention:

Jeff Gotcher

OPPONENT

Devon Energy Production Company, L.P.

Santa Fe, New Mexico 87504

APPLICANT'S ATTORNEY

OPPONENT'S ATTORNEY

Michael Feldcwert

James Bruce

P.O. Box 1056

(505) 982-2043

STATEMENT OF THE CASE

APPLICANT

Cimarex Energy Co. seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 7, Township 21 South, Range 27 East, NMPM, and in the following manner: Lots 1, 2, NE/4, and E/2NW/4 (the N/2) to form a non-standard 314.16-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the West Burton Flat-Strawn Gas Pool, Undesignated Alacran Hills-Atoka Gas Pool, and Burton Flat-Morrow Gas Pool; and Lots 1, 2, and E/2NW/4 (the NW/4) to form a non-standard 154.16-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre

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spacing within that vertical extent, including the Undesignated Foster Draw-Delaware Gas Pool. The unit is to be dedicated to the Colton 7 Fed. Com. Well No. 1, to be drilled from a surface location 1250 feet from the north line and 2170 feet from the west line of Section 7 to a bottomhole location 1250 feet from the north line and 1650 feet from the west line of Section 7. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

OPPONENT

PROPOSED EVIDENCE

APPLICANT

WITNESSES EST. TIME EXHIBITS

Elizabeth Moses 20 min. Approx. 5

(landman)

OPPONENT

WITNESSES EST. TIME EXHIBITS

PROCEDURAL MATTERS

The undersigned attorney will need to withdraw from representing applicant due to a conflict.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Cimarex Energy Co.

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing pleading was served upon the following counsel of record this 26 to day of June, 2005, via facsimile transmission:

Michael Feldewert Holland & Hart LLC P.O. Box 2208 Santa Fe, New Mexico 87504 Fax: (505) 983-6043

James Bruce

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. FOR COMPULSORY POOLING AND TWO NON-STANDARD GAS SPACING AND PRORATION UNITS, EDDY COUNTY, NEW MEXICO

CASE NO. 13517

DEVON'S PRE-HEARING STATEMENT

This Pre-Hearing Statement is submitted by Holland & Hart LLP, on behalf of the opponent, Devon Energy Production Company, L.P. ("Devon").

APPEARANCES OF PARTIES

ATTORNEY

(505) 982-2043

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2151 facsimile

James Bruce

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APPLICANT

Cimarex Energy Company 508 West Wall, Suite 600 Midland, Texas 79701-5073 (432) 571-7823

OPPONENT ATTORNEY

Devon Energy Production Company, LP 20 North Broadway, Suite 1500 Oklahoma City, OK 73102-8260 (405) 552-2633 Michael Feldewert Ocean Munds-Dry Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 983-6043 facsimile

DEVON'S STATEMENT OF THE CASE

Applicant's proposal to drill a well in the N/2 of Section 7, T-21-S, R-27-E was not received by Devon until May 31, 2005. Applicant's compulsory pooling application was received one week later. Accordingly, the parties have not had sufficient time to engage in good faith efforts to reach a voluntary agreement concerning this proposed well.

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Moreover, the parties are successors in interest to a Joint Operating Agreement that covers all but 40 acres of the N/2 of Section 7. Accordingly, Devon believes this proposed well should be governed by the terms of that existing agreement between the parties, and that invoking the compulsory pooling authority of the state is improper and unnecessary under these circumstances.

PROPOSED EVIDENCE

WITNESS

ESTIMATED TIME

EXHIBITS

Ken Gray

Approx. 10 minutes

Approx. 3

PROCEDURAL MATTERS

Devon believes this pooling application should be dismissed due to the Applicant's failure to undertake efforts to reach a voluntary agreement, and the existence of a Joint Operating Agreement governing all but 40 acres of the N/2 of Section 7.

Respectfully Submitted,

Holland & Hart LLP

Michael Feldewert Ocean Munds-Dry

Holland & Hart LLP

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Attorneys for Devon Energy Production Company, L.P.

CERTIFICATE OF SERVICE

I certify that on June 23, 2005, a copy of the foregoing document sent to the following by:

\boxtimes	U.S. Mail, postage prepaid
	Hand Delivery
	Fax

James Bruce Post Office Box 1056 Santa Fe, New Mexico 87504 (505) 982-2043 (505) 982-2151 facsimile

Michael Feldewert