

POGO PRODUCING RED TANK 34 FED #1
Sec. 34-T22S-R32E
660 FNL, 1650 FWL
KB = 3660

STRATA PROD. (SUPERIOR) CONNALLY FED #1
Sec. 15-T22S-R32E
1980 FSL, 1980 FWL
KB = 3749

POGO (GULF) COVINGTON 25 "A" FED #1
Sec. 25-T22S-R32E
660 FNL, 1980 FWL
KB = 3787

STRATA PROD. (SHELL) SHELL STATE #1
Sec. 36-T22S-R32E
330 FNL, 1980 FWL
KB = 3775

POGO PRODUCING #2 NBR
18-T22S-R32E
1980 FNL, 1864 FWL
KB = 3651

Proposed Test Well
Red Tank Prospect

Datum = -10,000 Feet

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ATOKA FM

MORROW CLASTICS

Middle Morrow "B"

Middle Morrow "C"

Lower Morrow

TD = 15,200 Ft

7/82 Perf Morrow 14396-15019
IPF: 1511 MCFGPD
2/90 Perf Atoka 13636-13814
IPF: 140 MCFGPD
3/91 Perf Penn 13290-13360
IPF: 166 MCFGPD
Cumulative Prod. (10/97): 1,596 BCFG +
4,427 BO

1/93 Perf Atoka 13969-74
IPF Natural 2.6 MMCFGPD
10/96 Perf Morrow 14760-86
Acid 4000 gals.
IPF: 702 MCFGPD
Cumulative Prod. (10/97): 889,836 MCFG +
3437 BO

6/75 Perf Morrow 14679-14914
Flowed 13 MCFGPD + Swabbed Day
Acid 10,000 gals. Fwd at 128 MCFGPD
6/75 Perf Morrow 14305-20, 14605-13
Fwd 384 MCFGPD. Tubing collapsed.
Frac w 8,250# + 13,200 gals.
7/75 IPF: 14305-613 1.733 MMCFGPD
10/90 Complete in First Bone Spring 9576-82
6/92 Complete in Bone Spring Upper ss.
Cumulative Prod. (10/97): 820,284 MCFG +
84,399 BO

8/64 Dry and Abandoned TD = 16,300
No test in Morrow
3/93 Reentered well an complete in
Upper Bone Spring SS.
5/93 Recompleted to Brushy Canyon (Delaware)
10/95 Added additional Delaware zones
7/97 Conningled Upper Bone Spring SS and Delaware
Cumulative Prod. (9/97): 103,099 BO +
36,589 MCFG

11/82 Perf 14702-14941
Acid 400 gals.
IPF: 706 MCFGPD
Cumulative Prod. (10/97): 3,204 BCFG +
143,777 BO