# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF CIMAREX ENERGY CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 13,496 (Reopened)

#### VERIFIED STATEMENT OF CINDY A. CROFT

Cindy A. Croft, being duly sworn upon her oath, deposes and states:

- 1. I am a landman for Cimarex Energy Co., and have personal knowledge of the matters stated herein.
- 2. Pursuant to Division Rule 1207.A(1)(b), the following information is submitted in support of the compulsory pooling application filed herein:
  - (a) No opposition is expected because the mineral interest owners (i) are unlocatable, or (ii) have been contacted numerous times regarding the proposed well, and have simply never leased their interests or decided whether to join in the well.
  - (b) A plat outlining the spacing unit being pooled, and marking the location of the subject well, is attached hereto as Exhibit A. Applicant seeks an order pooling all mineral interests from the surface to the base of the Permo-Upper Pennsylvanian formation underlying the SE¼NW¼ Section 21, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Caudill Permo-Upper Pennsylvanian Pool
  - (c) The unit is to be designated to the Caudill South "21" Fee Well No. 1, to be located at an orthodox oil well location 1830 feet from the north and west lines of Section 21. The well's location was originally 1830 feet from the north line and 1980 feet from the west line, but was moved, at the surface owner's request, to avoid an irrigation system being installed by the surface owner.
  - (d) The parties being pooled, their interests in the well unit, and their last known addresses, are set forth in Exhibit B attached hereto.

OIL CONSERVATION DIVISION

CASE NUMBER

EXHIBIT NUMBER

- (e) Copies of the proposal letters sent to the uncommitted mineral interest owners, notifying them of the location change, are attached hereto as Exhibit C.
- (f) Copies of the election letters sent to the uncommitted mineral interest owners under the original order are attached hereto as Exhibit D.
- (g) Pursuant to Division rules, applicant requests that a 200% risk charge be assessed against non-consenting interest owners.
- (h) A copy of the Authority for Expenditure for the well is attached hereto as Exhibit E. The drilling and completion costs set forth therein are fair and reasonable, and are comparable to those of other wells of this depth drilled in this area of Lea County.
- (i) Overhead charges of \$6000/month for a drilling well, and \$600/month for a producing well, are requested. These rates are fair and reasonable, and are in line with rates charged by other operators in this area for well of this depth.
- (j) Applicant requests that it be designated operator of the well.

#### **VERIFICATION**

STATE OF OKLAHOMA	) ) ss
COUNTY OF TULSA	) 33

Cindy A. Croft, being duly sworn upon her oath, deposes and states that: She is a landman for Cimarex Energy Co.; she is authorized to make this verification on its behalf; she has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of her knowledge, information, and belief.

Cindy A. Croft

SUBSCRIBED AND SWORN TO before me this 10th day of August, 2005 by Cindy A. Croft.

Notary Public

My Commission Expires:

#### State of New Mexico

DISTRICT I LOSS M. PRENCE DR., MARSH, MM 50240

Energy. Minerals and Natural Renources Department

Form C-102 Revised JUNE 10, 2003

DISTRICT II

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Submit to Appropriate Extrict Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Azten, NM 87410

DISTRICT IV 1200 S. ST. FRANCIS DR., BANTA SE, NK 87505	WELL LOCATION AND	ACREAGE DEDICATION	PLAT	C AMENDED REPORT
API Number	Pugi Cade		Poul Name	
Property Code		orty Name OUTH 21 FEE		Well Number
OGRID No.		ator Name ERGY COMPANY		Elevation 3901

#### Surface Location

1	UL or lot Ng.	Section.	Township	Cango	Lot Ida	Feet from the	North/South Hae	Feet from the	East/West line	County
	F	21	15-\$	36-E		1830	NORTH	1830	WEST	LEA

#### Bottom Hole Location if Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
		1							
Dedicated Acre	s Joint o	r Instit C	nsolidation	Code Dr	der No.				

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY TH	to bisidio.
1830	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	Signature
	Printed Name
1830'	Title
GEODETIC COORDINATES NAD 27 NME	Date
Y=730897.0 N	SURVEYOR CERTIFICATION  I haveby certify that the well lacation shown
LAT.=33*00'18.42" N LONG.=103*18'40.28" W	on this pial was plotted from field natus of actual surveys made by me or under my supervisor, and that the same is true and correct to the best of my belief.
	JUNE 22, 2005
OIL CONSERVATION DIVISION	JUNE 22, 2005  Date Surveyed minimum CS  Signature Surveyed CS  Protection Surveyed Company Co
EXHIBIT  A	05.11.0949 5 Certificate No. GARY ENISTE 12841
	FOSIOWAND TO THE PARTY OF THE P

### Exhibit 2

### Caudill South "21" Fee #1 Addressee List Section 21-15S-36E, Lea County, NM

Owner	Net Acres	
Betty Atkins 7107 S. Hudson Circle Littleton, CO 80121	2.0000	Has not sent in Lease
Dr. James Obed Baker, 9337 Redondo Drive Dallas, TX 75218-3645	5.0000 U	nlocatable
Bruce W. Crockett & Andrea Crockett 1611 S. Jackson Drive Roswell, NM 88302-6033	1.2500 I	Deceased – Could not locate heirs
Andrea Crockett 1611 S. Jackson Drive Roswell, NM 88302-6033  Bernadine R. Glenn 10-D Town Park Lane Charleston, SC 29412  Randall Pettigrew 5331 Dana Leigh Houston, TX 77066-1603	4.0000	Waiting to discuss with her brother
Randall Pettigrew 5331 Dana Leigh Houston, TX 77066-1603	.2000	Traveling
Richard Pettigrew 2812 Pinewood Dr. League City, TX 77573	do	locatable - Family es not know how find him.
James L. Shelton, Trustee of the Pauline M. Reeser, Revocable Living Trust 3501 Marsh Road Deland, FL 32724	51.0000	Poor health – sent to his attorney
Fred T. Schooler, dec'd P. O. Box 843 Midland, Texas 79702-0843	<b>5.0000</b>	Unlocatable
TOTAL	68.65 Net A	cres in N/2

(8.58125 Net Acres in SE NW)

# **Participating**

**Nugent Family** 

.625/40 = 1.5625

**Charles Read** 

.125/40 = .3125%

Cimarex Energy Co.

30.66875/40 = 76.671875%

Pooling

**8.58125/40 = 21.453125%** 

Cimarex Energy Co.

Mid-Continent Region

15 East 5th Street

Suite 1000

Tulsa, Oklahoma 74103-4346

PHONE 918.585.1100

FAX 918.583.7781



June 28, 2005

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Bruce W. Crockett Andrea Crockett 1611 S. Jackson Drive Roswell, NM 88302-6033

> RE: Caudill South 21 Fee #1 Sec. 21-15S-36E Lea County, New Mexico

#### Gentlemen:

Please note that the surface owner has requested that we move our location 150' West since he will be installing an irrigation system. The new location will be 1830' FNL & 1830' FWL of Section 21-15S-36E, Lea County, New Mexico.

A revised AFE reflecting the new location has been enclosed for your review.

Should you have any questions in this regard, please do not hesitate to give me a call at (918) 295-1768.

Very truly yours,

Cindy A. Croft Senior Landman



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Dr. James Obed Baker 9337 Redondo Drive Dallas, TX 75218-3645

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June 28, 2005

#### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Fred T. Schooler P.O. Box 843 Midland, TX 79702-0843

> RE: Caudill South 21 Fee #1 Sec. 21-15S-36E Lea County, New Mexico

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June 28, 2005

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Betty Atkins 7107 S. Hudson Circle Littleton, CO 80121

RE:

Caudill South 21 Fee #1 Section 21-15S-36E Lea County, New Mexico

#### Gentlemen:

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June 28, 2005

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Bernadine R. Glenn 126-A South Battery Charleston, SC 29401

RE:

Caudill South 21 Fee #1 Section 21-15S-36E Lea County, New Mexico

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June 28, 2005

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Randall Pettigrew 8986 Hialena Circle South North Richland Hills, TX 76180

RE:

Caudill South 21 Fee #1 Section 21-15S-36E Lea County, New Mexico

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June 28, 2005

#### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Richard Pettigrew 2812 Pinewood Dr. League City, TX 77573

RE:

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Section 21-15S-36E Lea County, New Mexico

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June 28, 2005

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

James L. Shelton, Trustee of the Pauline M. Reeser Revocable Living Trust P.O. Box 127 Deland, FL 32720

RE:

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June 14, 2005

**VIA CERTIFIED MAIL** 

Fred T. Schooler P.O. Box 843 Midland, TX 79702-0843

RE: Caudill S. "21" Fee #1

Sec. 21-15S-36E Lea County, NM

Ladies & Gentlemen:

Please find enclosed a copy of the Pooling Order No. R-12365 for the SE/4 NW/4 of Section 21-15S-36E, Lea County, New Mexico. Also enclosed is a copy of the revised AFE reflecting a dry hole cost of \$1,215,000 and a completed well cost of \$2,037,400. Should you elect to participate, please remit your share of the dry hole cost within thirty (30) days or you will be deemed to be non-consent for the drilling of the above referenced well.

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June 14, 2005

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Cimarex Energy Co.
Mid-Continent Region
15 East 5th Street
Suite 1000

Tulsa, Oklahoma 74103-4346 PHONE 918.585.1100 FAX 918.583.7781



June 14, 2005

#### VIA CERTIFIED MAIL

Betty Atkins 7107 S. Hudson Circle Littleton, CO 80121

> RE: Caudill S. "21" Fee #1 Sec. 21-15S-36E

Lea County, NM

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June 14, 2005

VIA CERTIFIED MAIL

Bernadine R. Glenn 10-D Town Park Lane Charleston, SC 29412

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June 14, 2005

VIA CERTIFIED MAIL

Randall Pettigrew 5331 Dana Leigh Houston, TX 77066-1603

> Caudill S. "21" Fee #1 RE:

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CIMAREX

June 14, 2005

#### VIA CERTIFIED MAIL

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June 14, 2005

VIA CERTIFIED MAIL

James L. Shelton, Trustee of the Pauline M. Reeser Revocable Living Trust 3501 Marsh Road Deland, FL 32724

RE:

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Cindy A. Croft Senior Landman



#### **AUTHORIZATION FOR EXPENDITURE**

Reviewed 6/28/05 COMPANY ENTITY DATE PREPARED Dec 6, 2004 Cimarex Energy Company REGION WELL NAME WELL NO PROSPECT OR FIELD NAME PROPERTY NUMBER ORILLING AFE NO. Midcon Caudill South 21 Fee Caudill South 309498-001 215012 COUNTY TYPE WELL STATE 1,830' FNL & 1,830' FWL EXPL Sec 21 T15S R36E **New Mexico** GAS PROD EST. START DATE EST. COMP. DATE FORMATION EST. TD ORIGINAL ESTIMATE REVISED ESTIMATE TBA TBA Wolfcamp 10,950 SUPPLEMENTAL ESTIMATE

#### PROJECT DESCRIPTION:

Drill and complete a 10,950' Wolfcamp oil well. No pipeline cost are included.

Drill 17-1/2" hole to  $\pm$  600' and run 13-3/8" casing. Drill 12-1/4" hole to  $\pm$  4,750' and run 9-5/8" casing. Drill 7-7/8" hole to  $\pm$  10,950', E-Log and run 5-1/2" casing. Fracture stimulate down casing. Run 2-7/8" tubing and place on pump.

INTANGIBLES	DRY HOLE COST	AFTER CASING POINT	COMPLETED WELL COST
Intangible Drilling Costs	\$1,040,000		\$1,040,000
Intangible Completion Costs TOTAL INTANGIBLE COSTS	1,040,000	339,900 339,900	339,900 1,379,900
TANGIBLES			
Well Equipment	160,000	439,000	599,000
Lease Equipment		58,500	58,500
TOTAL TANGIBLE WELL COST	160,000	497,500	657,500
PLUG AND ABANDON COST	15,000	(15,000)	
TOTAL WELL COST:	\$1,215,000	\$822,400	\$2,037,400

#### Comments on Well Costs:

#### WELL CONTROL INSURANCE:

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefor. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of operations authorized hereby. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Well control insurance procured by Operator for the benefit of non-operating working interest owners provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering the operations covered by this AFE only, with a \$1,000,000 (100% W.I.) deductible.

#### Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

				110.96
	CIMAREX E	NERGY CO. APPROVAL		
PREPARED BY	V. P. DRILLING	EXECUTIVE V. P.	REGIONAL MANAGER	
Robert C. Huizenga	Roger G. Burau	Steve R. Shaw		
	JOINT IN	ITEREST APPROVAL		
COMPANY	BY		DATE	
	İ			

<sup>1.</sup> All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.



#### PROJECT COST ESTIMATE

LEASE NAME: Caudill South 21 Fee

WELL NO.: 1

158   ROADS & LOCATION PREFARATION / RESTORATION   001   \$1,000   101   \$1,000   141   168   DAMAGES   002   100,000   102   100	_					T.	DRY HOLE		AFTER CASING	
1960   DAMAGES   0.00   10.0			Sub	COST	Sub		WELL COST			
169   MICHAELE ST ON LOW'S & ACP DAYS & 1000 FER DAY   00   30,000   190   1			ON						<del></del>	\$41,000
169   DAY PATE   27 DI DAYS   2 APP DAYS   1000 FER DAY   0								-		\$10,000 \$20,000
168 BITS   169 BITS			DAYS Ø	10000	PER DAY	_				\$391,500
168   BIFS	-					+		W///		\$8,000
156   MAZER GORGOGNETION FLUIDS 109   35,000   28   35,000   35   35   35   35   35   35   35	168					006		106		\$55,000
158   MUDA ADDITIVES	168					800	84,000	108	6,000	\$90,000
168   SUPPACE RENTALS	_							109	35,000	\$39,000
160   DOWN-HOLE RENTALS    101   1										\$75,000
168   FORMATION EVALUATION (DRT, Coreg including evaluation, GAG SERVICES)   019   7,000   15   7,000   15   7,000   15   7,000   15   7,000   15   7,000   15   7,000   15   7,000   15   7,000   15   7,000   15   7,000   15   7,000   15   7,000   15   7,000   15   7,000   15   7,000   16   7,000   16   7,000   17   7,000   17   7,000   17   7,000   18   7,000   19	_				<del> </del>					\$33,000
188 MOL LOGGING  12 CAYS ● S800 PER DAY  191 580 OPEN HOLE LOGGING  191 7. 66.00 28 57 58 58 58 58 58 58 58 58 58 58 58 58 58			valuation G	&G SERVICES	3	-	15,000	112		\$15,000
188   OPEN HOLE LOGGING		······································		ag senvices	<u> </u>	-	7.000			\$7,000
169   TUBULAR INSPECTIONS	_					_				\$65,000
186   CASING CREWS	168	CEMENTING & FLOAT EQUIPMENT				018	36,000	118	26,000	\$62,000
188   EXTRALABOR, WELDING, ETC.   001   7,000   121   5,000   512						_				\$16,000
SE   LIAN TRANSPORTATION (Trucking)	-					_				\$30,000
188   SUPERVISION						-				\$12,500
168   TRALER HOUSECAMPICATERING						+				\$18,000 \$38,000
188 OFFIERAD						+				\$5,600
188   GEMERIAL CEMENTING										\$7,500
188   MORDEMOB   035   75,000   975.								126		\$11,000
See   DIRECTIONAL DRILLING SERVICES   DAYS						_		131		
188   DOCK DISPATCHER, CRAME						+	75,000			\$75,000
188   SOLID CONTROL   188   SOLID CONTROL   188   SOLID CONTROL   180   WELL CONTROL EQUIP (SNubbing services)   642   142   145	_		DAYS @		PER DAY	-	<b></b>			
188   SULOS CONTROL.   148   149				<del></del>		_				
188   WELL CONTROL EQUIP (SITUADINg services)	_					-	1 000	144		\$1,000
188   FISHING & SIDETRACK OPERATIONS   188   CONPUETION PIGG						-	1,000	142		91,000
188   COLTUBING						_				
SOMPLETION LOGGING, PERFORATING, WILLINTS, WIL SURVEYS   128	168	COMPLETION RIG 7 DAYS @	3400	PER DAY	· · · · · · · · · · · · · · · · · · ·			104	23,800	\$23,800
188   STAMULATION								147		
ISB   LEGAL/REQULATOR/YCURATIVE   \$3.05   5.000   \$3.51   5.55   5.600   \$3.51   5.600   \$3.51   5.600   \$3.51   5.600   \$3.51   5.600   \$3.51   \$3.500   \$3.500			S, WL SUR	VEYS				-		\$25,000
168   WELL CONTROL INSURANCE   \$0.45 PER FOOT   \$0.00   \$1.50.00								_	100,000	\$100,000
168   CONTINGENCY   5% OF DRILLING INTANGIBLES   322   50,000   132   15,000   \$85.   168   CONSTRUCTION POR WELL EQUIPMENT   201   17,500   \$12.   168   CONSTRUCTION POR LEASE EQUIPMENT   201   17,500   \$17.   168   CONSTRUCTION FOR SALES PAL   201   17,500   \$17.   168   CONSTRUCTION FOR SALES PAL   211   2			OOT					351		\$5,000 \$5,000
168 CONSTRUCTION FOR WELL EQUIPMENT 168 CONSTRUCTION FOR SALES P/L 169 CONSTRUCTION FOR SALES P/L 160 CONSTRUCTION FOR SALES P/L 160 CONSTRUCTION FOR SALES P/L 160 CONSTRUCTION FOR SALES P/L 161 TOTAL INTANGIBLE CQST 162 CONSTRUCTION FOR SALES P/L 163 CONSTRUCTION FOR SALES P/L 164 CONSTRUCTION FOR SALES P/L 165 CONSTRUCTION FOR SALES P/L 166 CONSTRUCTION FOR SALES P/L 167 CASING 168 DRIVE PIPE 168 CONDUCTION PIPE 168 CONDUCTION PIPE 168 CONDUCTION PIPE 168 CONDUCTION FIPE 169 WATER STRING 169 SURFACE CASING 169 SURFACE CASING 160 DRILLING LINER 160 PRODUCTION ASING OR LINER 161 PRODUCTION TIE-BACK 162 PRODUCTION TIE-BACK 163 TUBING 164 DRIVE PIPE 165 CONDUCTION FIRE CONTROL TO THE C					· · · · · · · · · · · · · · · · · · ·			132	15,000	\$65,000
168   CONSTRUCTION FOR ALESE EQUIPMENT	_		, a tolbeet							\$12,500
TOTAL INTANGIBLE COST  TANGIBLE - WELL EQUIPMENT  CASING  SIZE FEET SFOOT  188 CONDUCTOR PIPE  188 CONDUCTOR PIPE  189 CONDUCTOR PIPE  180 CONDUCTOR PIPE  181 CONDUCTOR PIPE  182 CONDUCTOR PIPE  183 CONDUCTOR PIPE  183 CONDUCTOR PIPE  184 CONDUCTOR PIPE  184 CONDUCTOR PIPE  185 CONDUCTOR PIPE  185 CONDUCTOR PIPE  186 CONDUCTOR PIPE  186 CONDUCTOR PIPE  187 CONDUCTOR PIPE  188 CONDUCT				.,						\$17,500
TANGIBLE - WELL EQUIPMENT  CASING  SIZE FEET \$/FOOT  168 DRIVE PIPE  CONDUCTOR PIPE  201  168 WATER STRING  13-3/8" 600 34.08 202 20,000 \$20,000 \$20,000 \$3.08 \$20,000 \$3.00 \$3.0	168	CONSTRUCTION FOR SALES P/L						311		
TANGIBLE - WELL EQUIPMENT  CASING  SIZE FEET \$/FOOT  168 DRIVE PIPE  CONDUCTOR PIPE  201  168 WATER STRING  13-3/8" 600 34.08 202 20,000 \$20,000 \$20,000 \$3.08 \$20,000 \$3.00 \$3.0										
CASING   SIZE   FEET   \$/FOOT		TOTAL INTANGIBLE COST					\$1,040,000		\$339,900	\$1,379,900
CASING   SIZE   FEET   \$/FOOT										
168   DRIVE PIPE   215   201	Ш		0.75		CCOOT					
168   WATER STRING	160	<del></del>	SIZE	PEEI	3/F0U1	215				
168   WATER STRING	_		<del> </del>		<u> </u>		····			
168   SURFACE CASING			13-3/8"	600	34.08	<del></del>	20.000			\$20,000
168   DRILLING LINER   204   205   206   172,000   \$172, 108   207   208   2					<del></del>					\$133,000
168   DRILLING LINER	168	INTERMEDIATE CASING				204				
168   PRODUCTION CASING OR LINER   5-1/2*   10,950   11.52   205   172,000   \$172,						-				
168   PRODUCTION TIE-BACK   205   206   65,000   \$65,     168   TUBING   2-7/8"   10,000   4.92   206   65,000   \$65,     168   NC WELL EQUIPMENT   208   208   208     168   WELLHEAD, TREE, CHOKES   030   7,000   209   20,000   \$27,     168   LINER HANGER, ISOLATION PACKER   051   210   211   7,000   \$7,     168   PACKER, NIPPLES   211   7,000   \$7,     168   PUMPING UNIT, ENGINE   212   140,000   \$140,     168   LITE CQUIPMENT (BHP, Rods, Anchors)   213   35,000   \$35,     TANGIBLE - LEASE EQUIPMENT   213   35,000   \$20,     168   NC LEASE EQUIPMENT   200   20,000   \$20,     168   RATTERY (Heater Treater, Separator, Gas Treating Equipment)   304   12,000   \$12,     168   FLOW LINES (Line Pipe from wellhead to central facility)   305   3,500   \$3,500     168   PIPELINES TO SALES   308   309   309     TOTAL TANGIBLES   \$160,000   \$447,500   \$657,     168   P&A COSTS   \$160,000   \$447,500   \$657,     168   P&A COSTS   \$160,000   \$447,500   \$657,     169   P&A COSTS   \$160,000   \$447,500   \$657,     160   P&A COSTS   \$160,000   \$15						204				6470.000
168 TUBING       2-7/8*       10,000       4.92       206       65,000       \$65,         168 WC WELL EQUIPMENT       300       7,000       209       20,000       \$27,         168 WELLHEAD, TREE, CHOKES       030       7,000       209       20,000       \$27,         168 PACKER, NIPPLES       211       7,000       \$7,         168 PUMPING UNIT, ENGINE       212       140,000       \$140,         168 LIFT EQUIPMENT (BHP, Rods, Anchors)       213       35,000       \$35,         TANGIBLE - LEASE EQUIPMENT       302       20,000       \$20,         168 TANKS, TANKS STEPS, STAIRS       303       23,000       \$23,         168 BATTERY (Heater Treater, Separator, Gas Treating Equipment)       304       12,000       \$12,         168 FLOW LINES (Line Pipe from wellhead to central facility)       305       3,500       \$3,         168 PIPELINES TO SALES       308       308       308         TOTAL TANGIBLES       \$160,000       \$497,500       \$857,         168 P&A COSTS       \$15,000       \$15,000       \$15,000			5-1/2	10,950	11.52			-	172,000	\$172,000
168       N/C WELL EQUIPMENT       208         168       WELLHEAD, TREE, CHOKES       030       7,000       209       20,000       \$27,         168       LINER HANGER, ISOLATION PACKER       051       210       210       \$168       PACKER, NIPPLES       211       7,000       \$7,       \$168       PUMPING UNIT, ENGINE       212       140,000       \$140,       \$140,       \$140,000       \$140,       \$140,000       \$35,       \$140,000       \$35,       \$35,000       \$35,       \$35,000       \$35,       \$35,000       \$35,       \$35,000       \$35,       \$35,000       \$35,000       \$35,000       \$30,000       \$20,000			2-7/8*	10.000	4.92				65,000	\$65,000
168         WELLHEAD, TREE, CHOKES         030         7,000         209         20,000         \$27,           188         LINER HANGER, ISOLATION PACKER         051         210 <td< td=""><td></td><td></td><td> :/٧</td><td></td><td></td><td>William.</td><td>an ann an /td><td></td><td>55,530</td><td>230,030</td></td<>			:/٧			William.	an ann an		55,530	230,030
168       PACKER, NIPPLES       211       7,000       \$7,000       \$7,000       \$140,000       \$140,000       \$140,000       \$140,000       \$140,000       \$140,000       \$140,000       \$140,000       \$140,000       \$140,000       \$140,000       \$140,000       \$140,000       \$140,000       \$140,000       \$150,000       \$35,000       \$35,000       \$35,000       \$20,000       \$2						030	7,000		20,000	\$27,000
168       PUMPING UNIT, ENGINE       212       140,000       \$140,         168       LIFT EQUIPMENT (BHP, Rods, Anchors)       213       35,000       \$35,         TANGIBLE - LEASE EQUIPMENT       302       20,000       \$20,         168       TANKS, TANKS STEPS, STAIRS       303       23,000       \$23,         168       BATTERY (Heater Treater, Separator, Gas Treating Equipment)       304       12,000       \$12,         168       FLOW LINES (Line Pipe from wellhead to central facility)       305       3,500       \$3,         168       OFFSHORE PRODUCTION STRUCTURE FOR FACILITIES       308       308       309         168       PIPELINES TO SALES       \$160,000       \$497,500       \$857,         168       P&A COSTS       \$15,000       \$15,000       \$15,000						051				
168       LIFT EQUIPMENT (BHP, Rods, Anchors)       213       35,000       \$35,         TANGIBLE - LEASE EQUIPMENT       302       20,000       \$20,         168       NC LEASE EQUIPMENT       303       23,000       \$23,         168       TANKS, TANKS STEPS, STAIRS       303       23,000       \$23,         168       BATTERY (Heater Treater, Separator, Gas Treating Equipment)       304       12,000       \$12,         168       FLOW LINES (Line Pipe from wellhead to central facility)       305       3,500       \$3,         168       OFFSHORE PRODUCTION STRUCTURE FOR FACILITIES       308       308         168       PIPELINES TO SALES       308       \$497,500       \$457,500         168       P&A COSTS       \$15,000       \$15,000       \$497,500	_									\$7,000
TANGIBLE - LEASE EQUIPMENT       302       20,000       \$20,         168       NVC LEASE EQUIPMENT       302       20,000       \$20,         168       TANKS, TANKS STEPS, STAIRS       303       23,000       \$23,         168       BATTERY (Heater Treater, Separator, Gas Treating Equipment)       304       12,000       \$12,         168       FLOW LINES (Line Pipe from wellhead to central facility)       305       3,500       \$3,         168       OFFSHORE PRODUCTION STRUCTURE FOR FACILITIES       308       308         168       PIPELINES TO SALES       308       \$497,500       \$457,500         168       P&A COSTS       \$15,000       \$15,000       \$15,000								$\overline{}$		\$140,000
168       N/C LEASE EQUIPMENT       302       20,000       \$20,         168       TANKS, TANKS STEPS, STAIRS       303       23,000       \$23,         168       BATTERY (Heater Treater, Separator, Gas Treating Equipment)       304       12,000       \$12,         168       FLOW LINES (Line Pipe from wellhead to central facility)       305       3,500       \$3,         168       OFFSHORE PRODUCTION STRUCTURE FOR FACILITIES       308       308         168       PIPELINES TO SALES       308       \$497,500       \$457,500         168       P&A COSTS       \$15,000       \$15,000       \$15,000				<del></del>	· · · · ·	William .	SECOLOGICA DE LA COMO	213	35,000	\$35,000
168       TANKS, TANKS STEPS, STAIRS       303       23,000       \$23,         168       BATTERY (Heater Treater, Separator, Gas Treating Equipment)       304       12,000       \$12,         168       FLOW LINES (Line Pipe from wellhead to central facility)       305       3,500       \$3,         168       OFFSHORE PRODUCTION STRUCTURE FOR FACILITIES       308       308         168       PIPELINES TO SALES       \$190,000       \$497,500       \$857,         168       P&A COSTS       15,000       15,000       15,000	_	<u> </u>	······					302	20,000	\$20,000
168 FLOW LINES (Line Pipe from wellhead to central facility)       305       3,500       \$3,500         188 OFFSHORE PRODUCTION STRUCTURE FOR FACILITIES       308       308         168 PIPELINES TO SALES       308       \$160,000       \$497,500       \$657,         168 P&A COSTS       050       15,000       15,000       (15,000)					-		\$23,000			
168 OFFSHORE PRODUCTION STRUCTURE FOR FACILITIES       308         168 PIPELINES TO SALES       309         **TOTAL TANGIBLES       \$160,000       \$447,500       \$657,         168 P&A COSTS       050       15,000       150       (15,000)					_		\$12,000			
168 PIPELINES TO SALES 308 \$160,000 \$497,500 \$657,  168 P&A COSTS 15,000 150 (15,000)					_	3,500	\$3,500			
TOTAL TANGIBLES \$160,000 \$497,500 \$857,										
168 P&A COSTS 050 15,000 150 (15,000)	-30	THE LEWIS TO GALLO		<del></del>				308		
168 P&A COSTS 050 15,000 150 (15,000)		TOTAL TANGIBLES	525445		<u> </u>	1991	\$160,000		\$497.500	\$657,500
					•		,,,			
TOTAL COST \$1,215,000 \$822,400 \$2,037,	168	P&A COSTS				050	15,000	150	(15,000)	
101AL GUS1 \$1,215,000 \$822,400 \$2,037,			EXHIB	IT	1	Щ				
		I UTAL GUST	ا و		<u> data da l</u>		\$1,215,000	لنت	\$822,400	\$2,037,400