

CASE 13509: *Continued from June 16, 2005, Examiner Hearing*

Application of Marbob Energy Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the top of the Atoka formation to the base of the Morrow formation in all spacing and proration units located in the N/2 of Section 30, Township 18 South, Range 28 East, for all formations and/or pools developed on 320-acre spacing which includes but is not limited to the North Illinois Camp-Morrow Gas Pool. Said units are to be dedicated to its Nichols State Well No. 1 that has been drilled at a standard gas well location 1370 feet from the North line and 1500 feet from the East line (Unit G) of said Section 30. Also to be considered will be the designation of Marbob Energy Corporation as operator of the well and spacing units. Said area is located approximately 15.5 miles southwest of Loco Hills, New Mexico.

CASE 13514: *Application of Yates Petroleum Corporation for approval of a Unit Agreement, Lea County, New Mexico.* Applicant seeks approval of the Wynona State Exploratory Unit from the surface to the base of the Mississippian formation in an area comprising 2633.64 acres of State of New Mexico lands in Sections 19, 20, 21, 22, and 28 in Township 12 South, Range 34 East, which is located approximately 12 miles west of Tatum, New Mexico.

CASE 13405: *Continued from May 19, 2005, Examiner Hearing.*

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface through the Chester series of the Mississippian formation in the following described acreage in Section 16, Township 19 South, Range 26 East: N/2 to form standard 320-acre spacing and proration unit for all formations developed on a 320-acre spacing within that vertical extent which includes but is not necessarily limited to the Undesignated Four Mile Draw-Morrow Gas Pool and the Undesignated West Four Mile-Strawn Gas Pool; NE/4 to form a standard spacing and proration unit for all formations developed on 160-acre spacing within that vertical extent; and SE/4 NE/4 to form a standard spacing and proration unit for all formations developed on 40-acre spacing within that vertical extent. Said units are to be dedicated to its Clayton "BFO" State Com Well No. 2 to be drilled 1980 feet from the North line and 660 feet from the East line of said Section 16 to an approximate depth of 9,800 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Yates Petroleum Corporation as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles south of Artesia, New Mexico.

CASE 13462: *Continued from June 2, 2005, Examiner Hearing.*

Application of Yates Petroleum Corporation for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the lower Mississippian Lime formation under the following acreage in Section 29, Township 9 South, Range 35 East: the W/2 to form a standard 320-acre gas spacing and proration unit for all formations or pools spaced on 320 acres within this vertical extent; the SW/4 to form a standard 160-acre spacing and proration unit for all formations or pools spaced on 160 acres within this vertical extent, which presently includes but is not necessarily limited to the Undesignated Jenkins-Atoka Gas Pool and the Undesignated Jenkins-Cisco Pool; and the NW/4 SW/4 (Unit L) to form a standard 40-acre spacing and proration unit for all formations or pools spaced on 40 acres within this vertical extent, which presently includes but is not necessarily limited to the Undesignated Jenkins Devonian Pool and the Undesignated Jenkins-San Andres Pool. These spacing and proration units are to be dedicated to the Gill BGJ No.1 Well located 1650 feet from the South line and 660 feet from the West line of Section 29 which Yates proposes to drill at a standard location in the lower Mississippian Lime formation. Also to be considered will be the cost of drilling and completion of said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles east of Crossroads, New Mexico.