

FIGURES

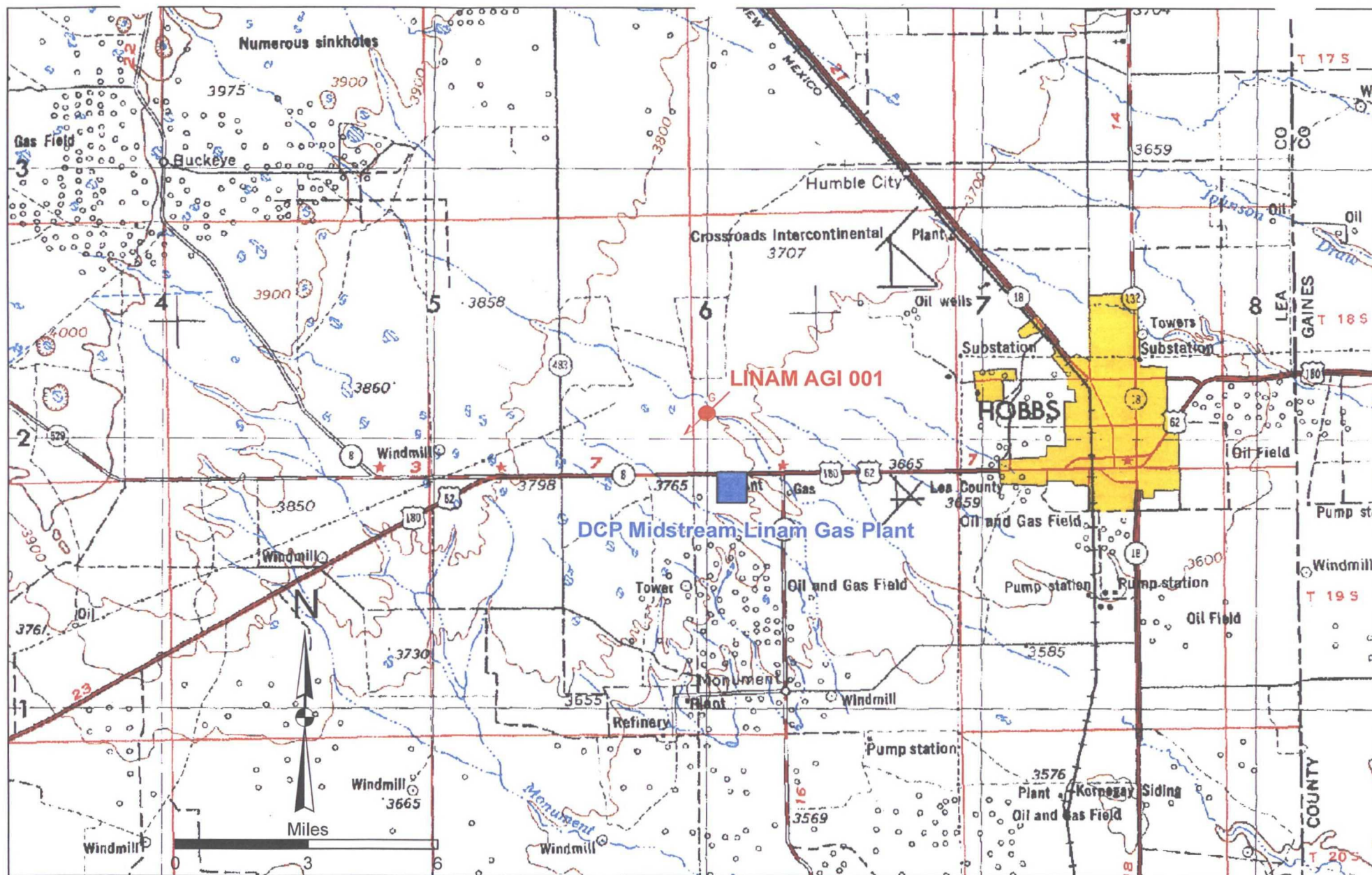


Figure 1: Location of DCP Midstream Linam Gas Plant and Linam AGI #1

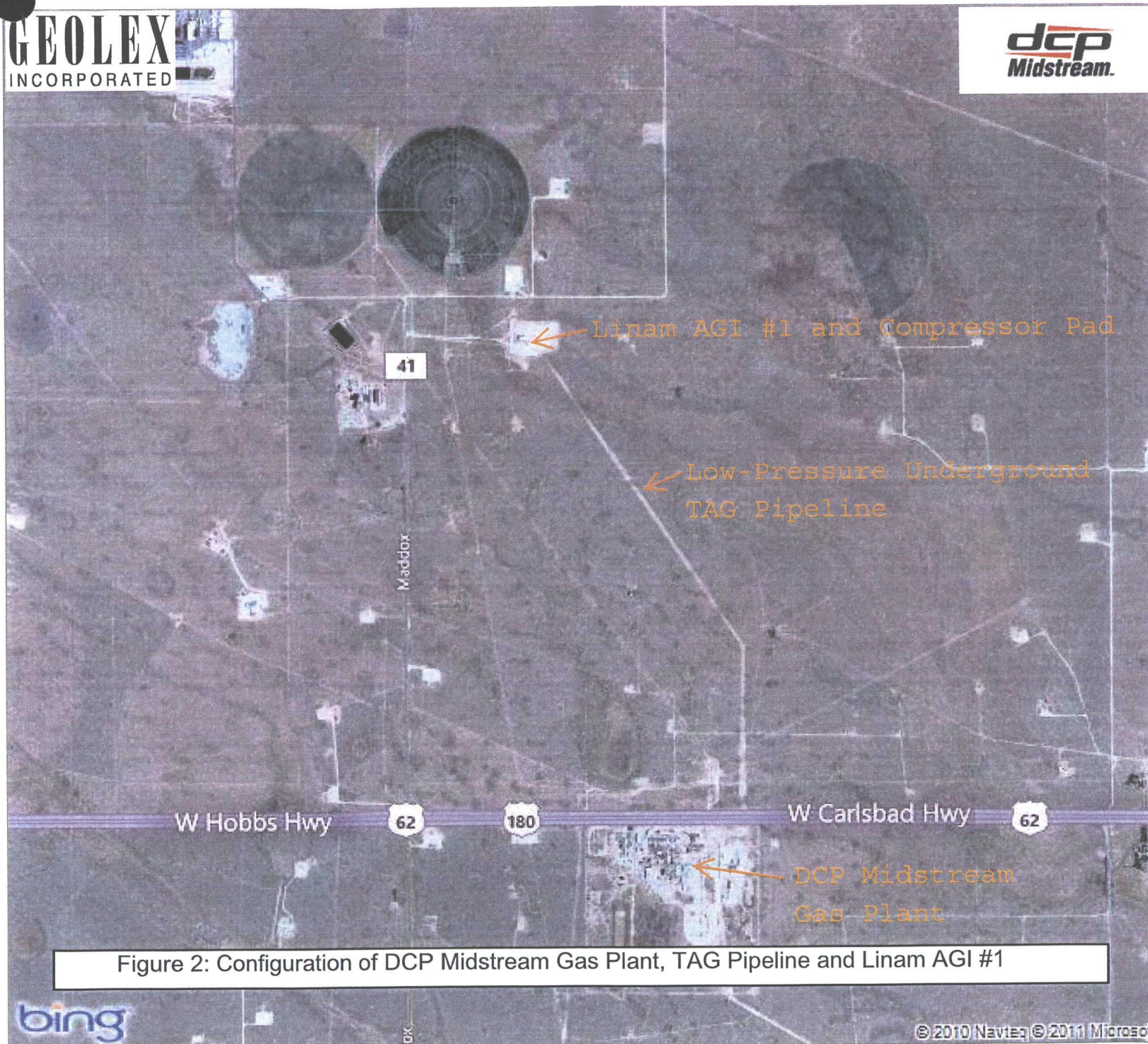
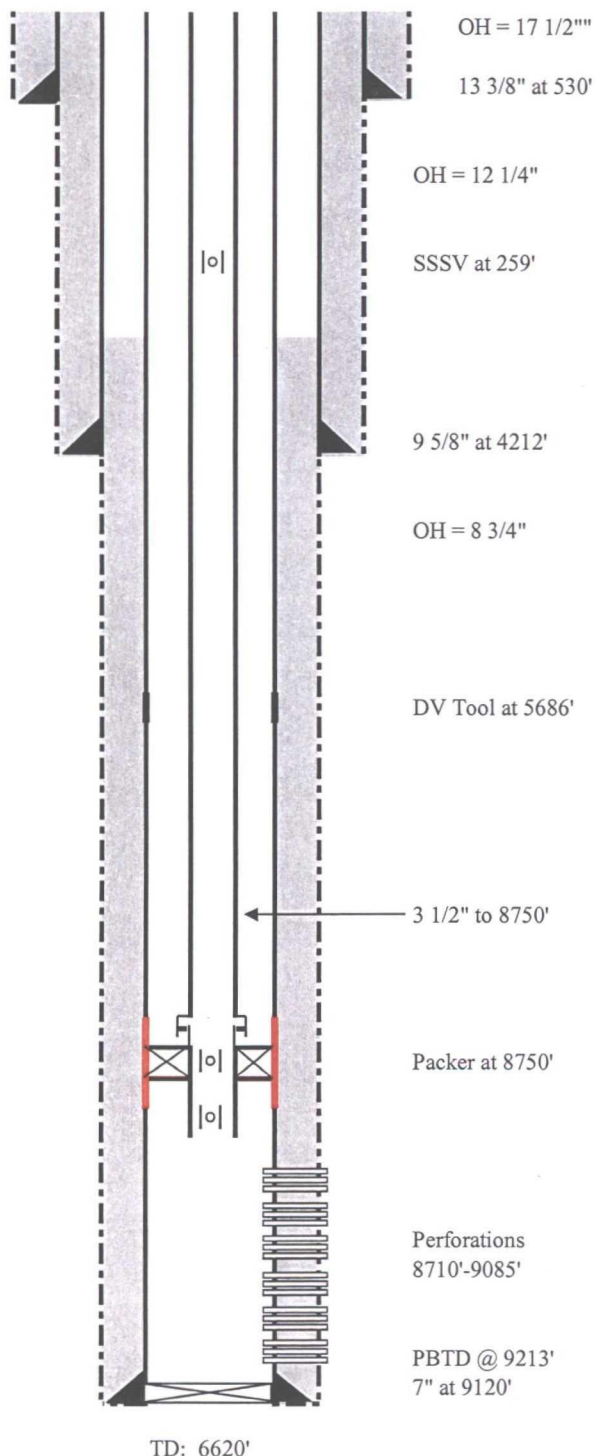


Figure 2: Configuration of DCP Midstream Gas Plant, TAG Pipeline and Linam AGI #1

CELLAR:
20' CMP, 45'



CONDUCTOR CASING

13 3/8", 48.00#/ft, H40, STC at 530'
475 sx to Srf.

INTERMEDIATE CASING:

9 5/8", 40.0 #/ft, J55, LTC at 4212'
1325 sx to Srf.

PRODUCTION CASING:

7", 26.0 #/ft, HLC-80, Ultra FJ at 9100'
1110/360 sx to Srf.

ANNULAR FLUID:

Diesel Fuel from top of packer to surface

TUBING:

Subsurface Safety Valve at 259 ft

3 1/2", 9.3#/ft, L80, Premium thread at 8750'

PACKER:

Permanent Production Packer @ 8750'

PERFORATIONS:

[illegible]

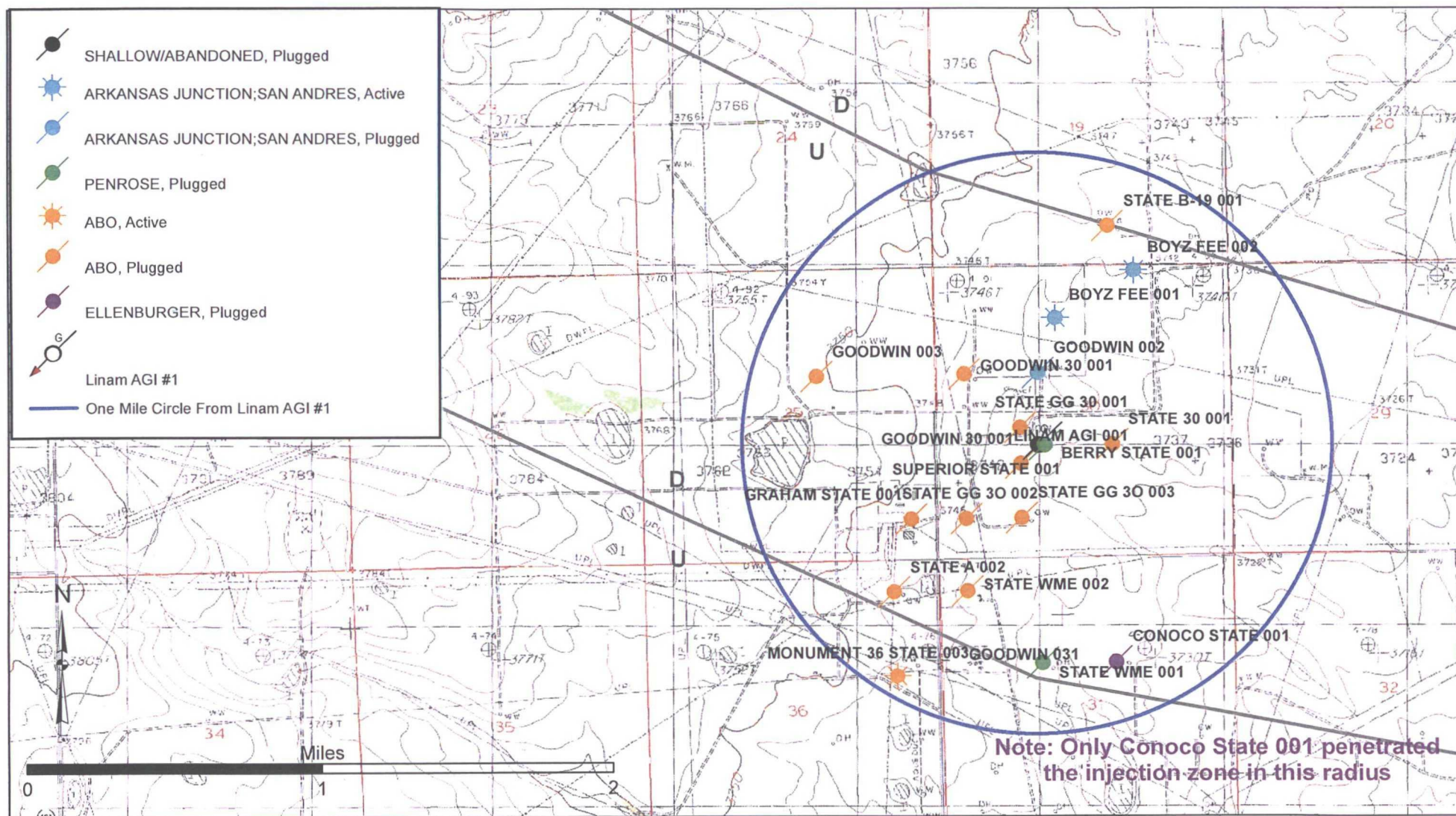


Figure 4: Oil and Gas Wells Within One Mile of Linam AGI #1

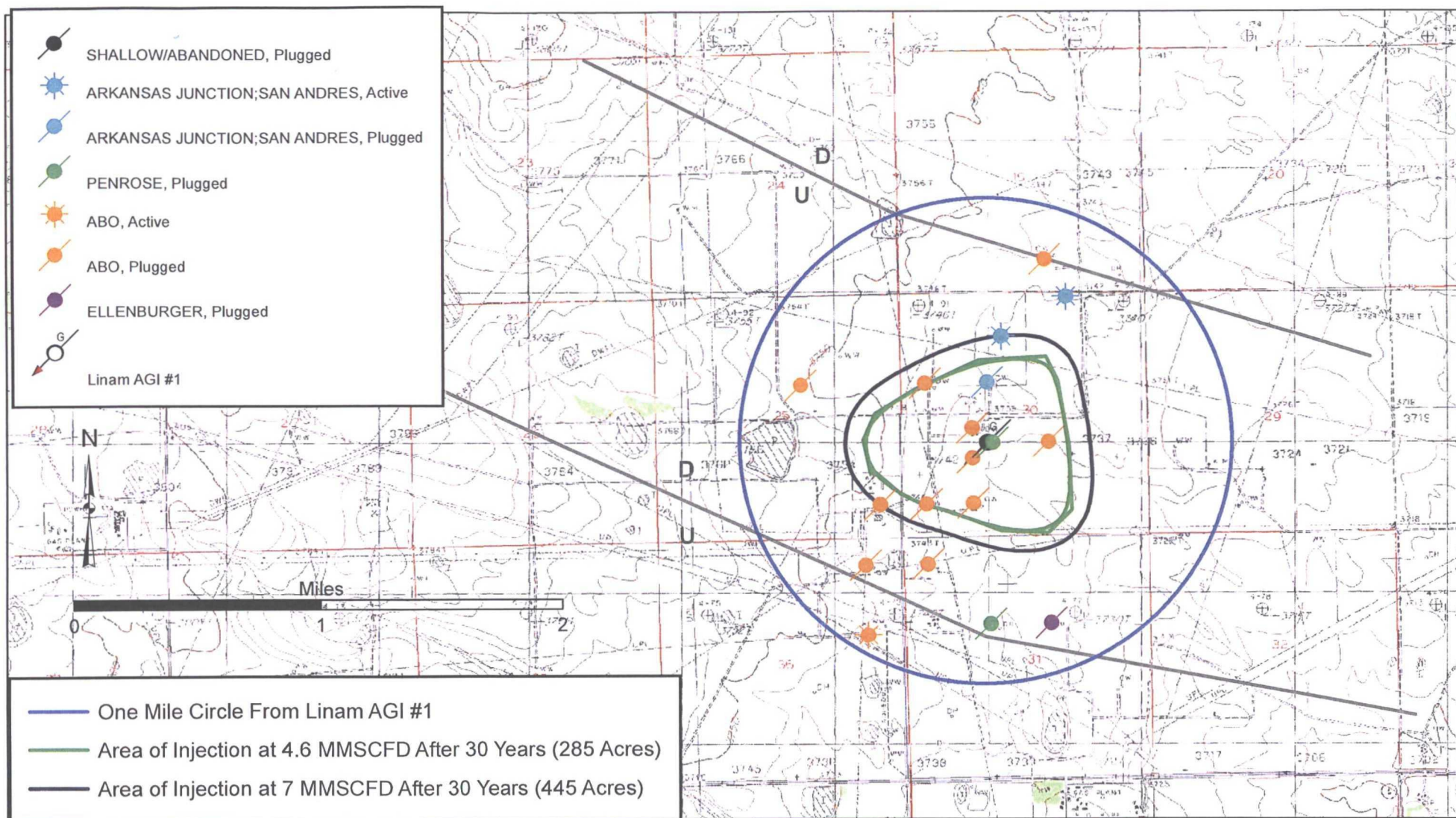
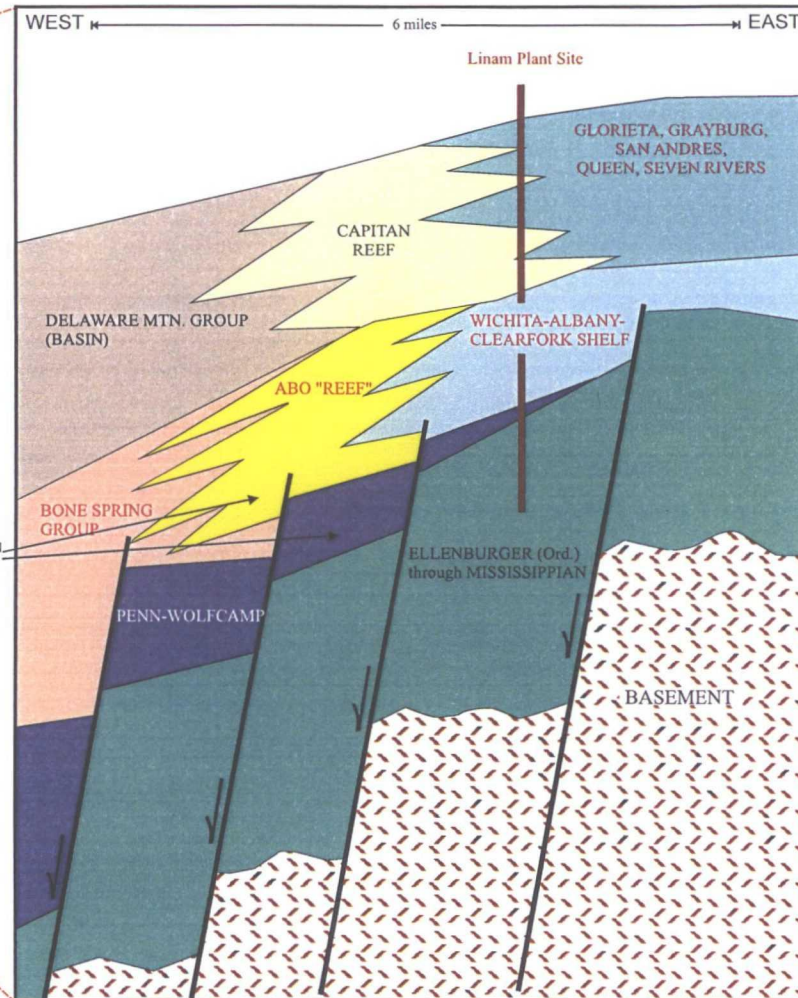
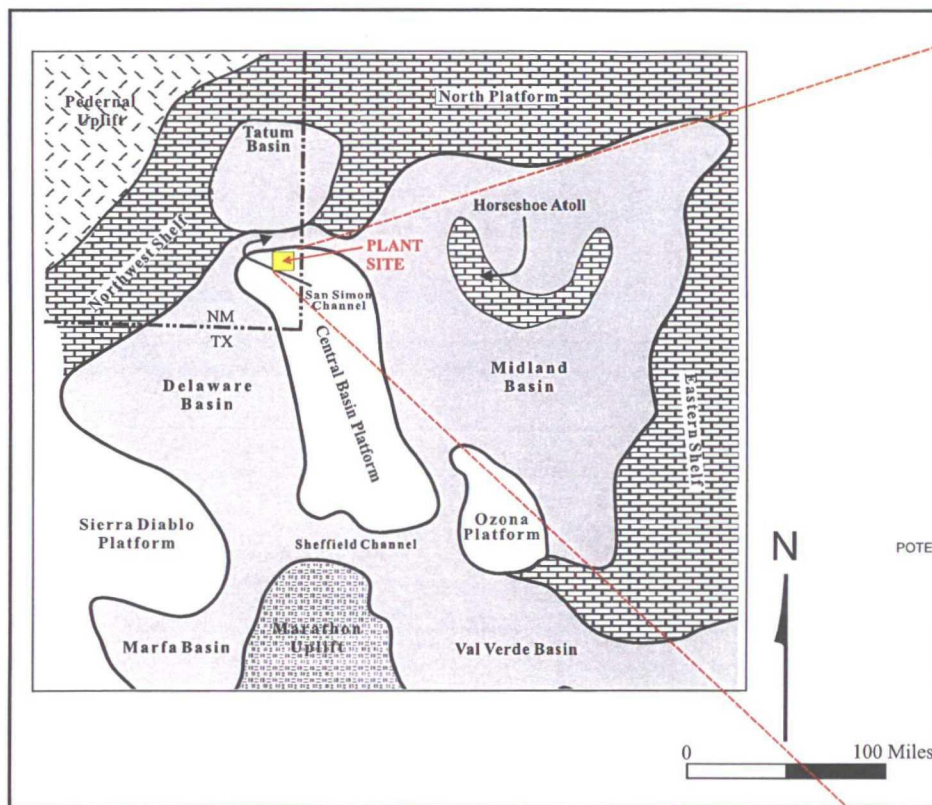


Figure 5: Original versus Planned Maximum Footprints of Injected TAG, Linam AGI #1



Local hydrocarbon pay zones indicated in red

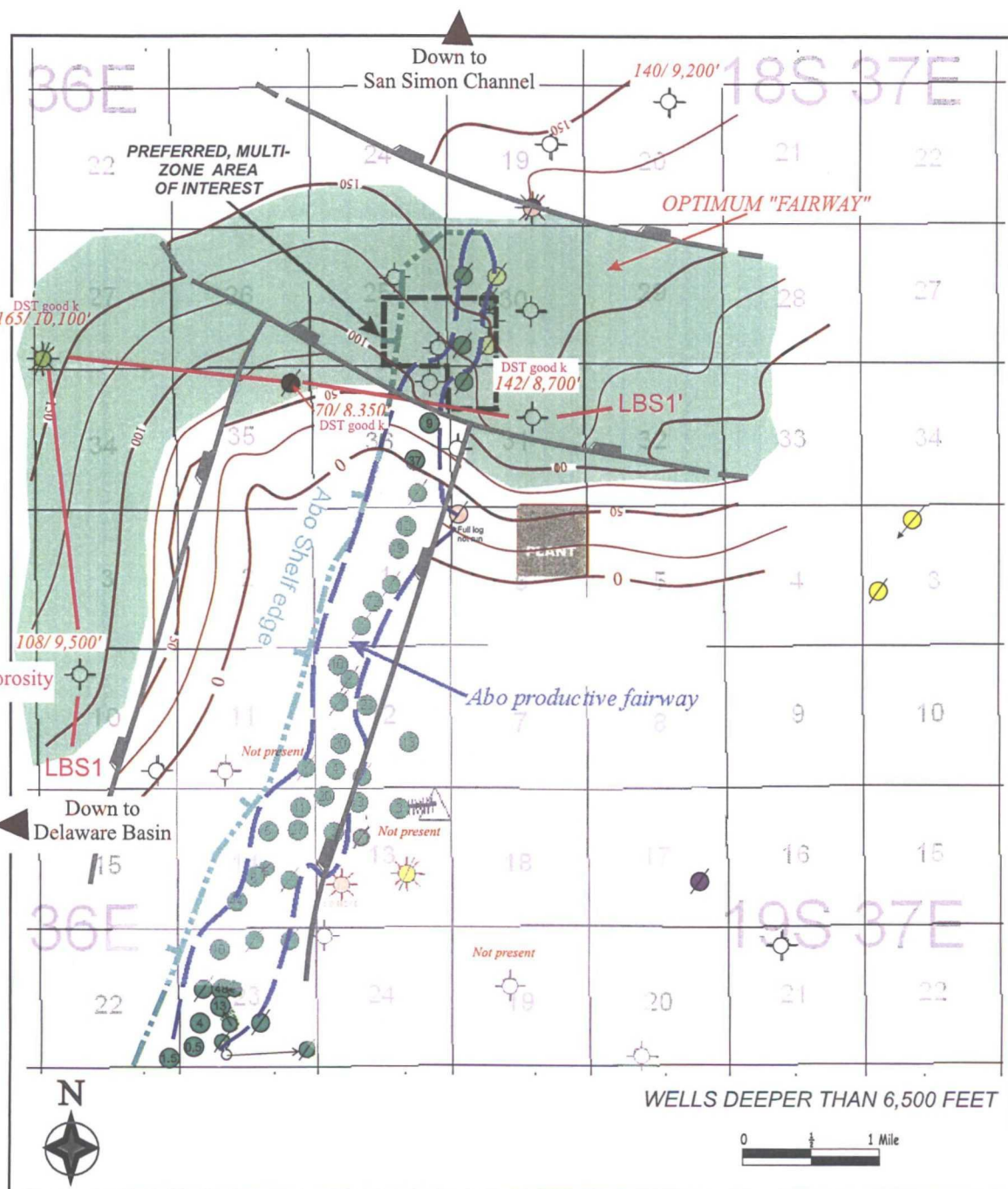
Geolex, Inc.

DUKE ENERGY-LINAM RANCH
PLANT
Lea County, New Mexico

Regional Setting of Linam Plant and General
Stratigraphy of the Northwest Side of the
Central Basin Platform

CLIENT: DEFS DATE: 05/03/2005

Figure 6



Producing Zones:

- Queen
- San Andres- Grayburg
- Upper Bone Spring
- Drinkard
- Abo, with current daily production (BOPD)

Geolex, Inc.

DUKE ENERGY-LINAM RANCH
PLANT
Lea County, New Mexico

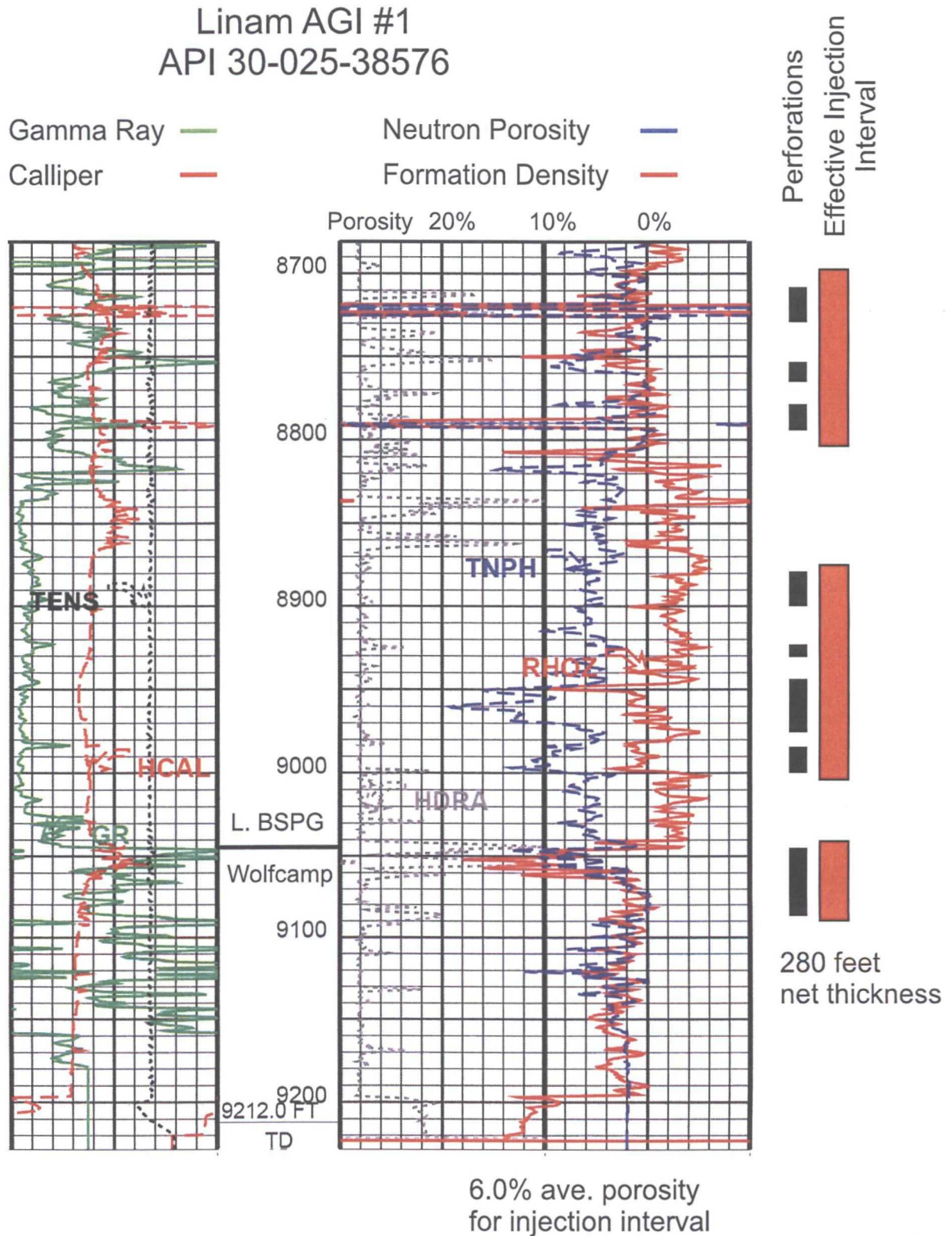
Combined Abo and Lower Bone
Spring Target Areas

CLIENT: DEFS

DATE: 05/02/05

Figure 7

Figure 8: Porosity Logs and Perforation Intervals



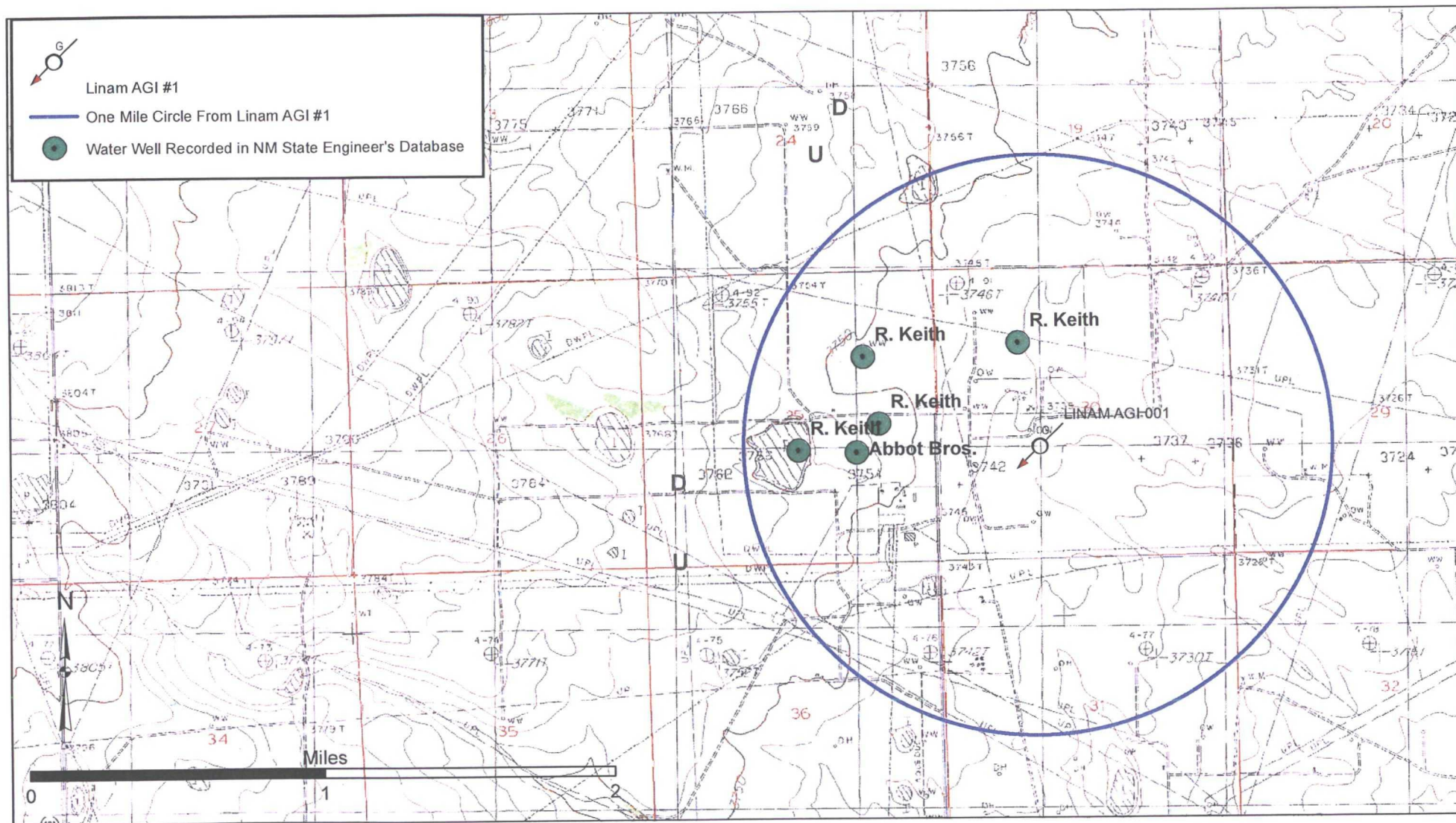
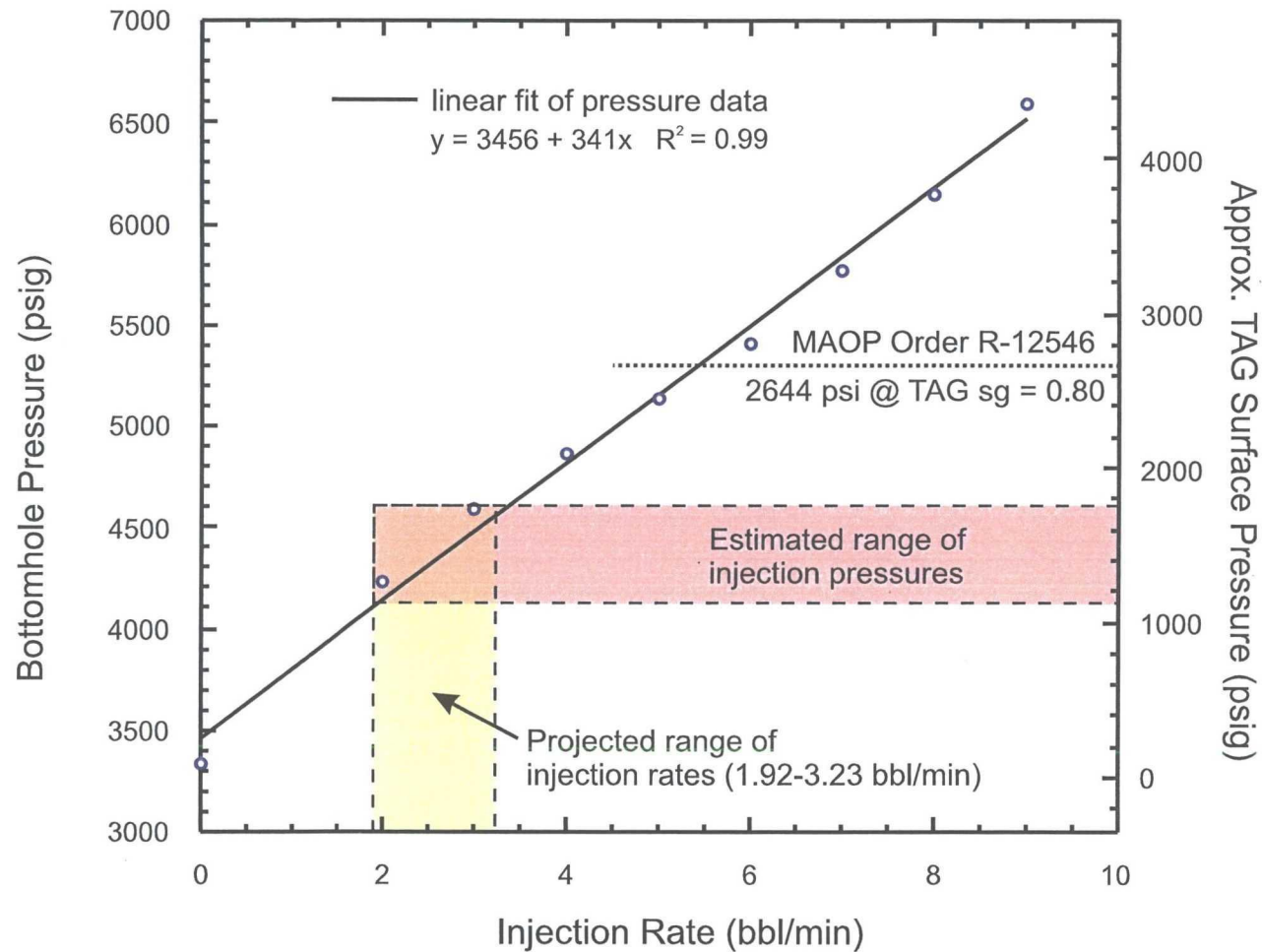


Figure 9: Water Wells Within One Mile of Linam AGI #1

Figure 10:

Results of Linam AGI #1 Step Rate Test January 3-4, 2008



Note: Approx. TAG Surface Pressure is calculated using the initial reservoir pressure (3262 psi) and the ave. specific gravity of TAG (0.69)