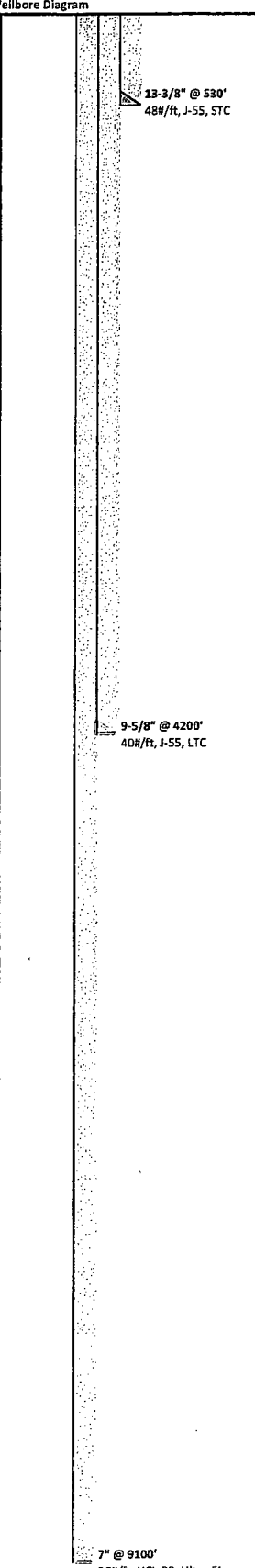


Appendix B:
Well Bore Specifications

WellBore Sketch:

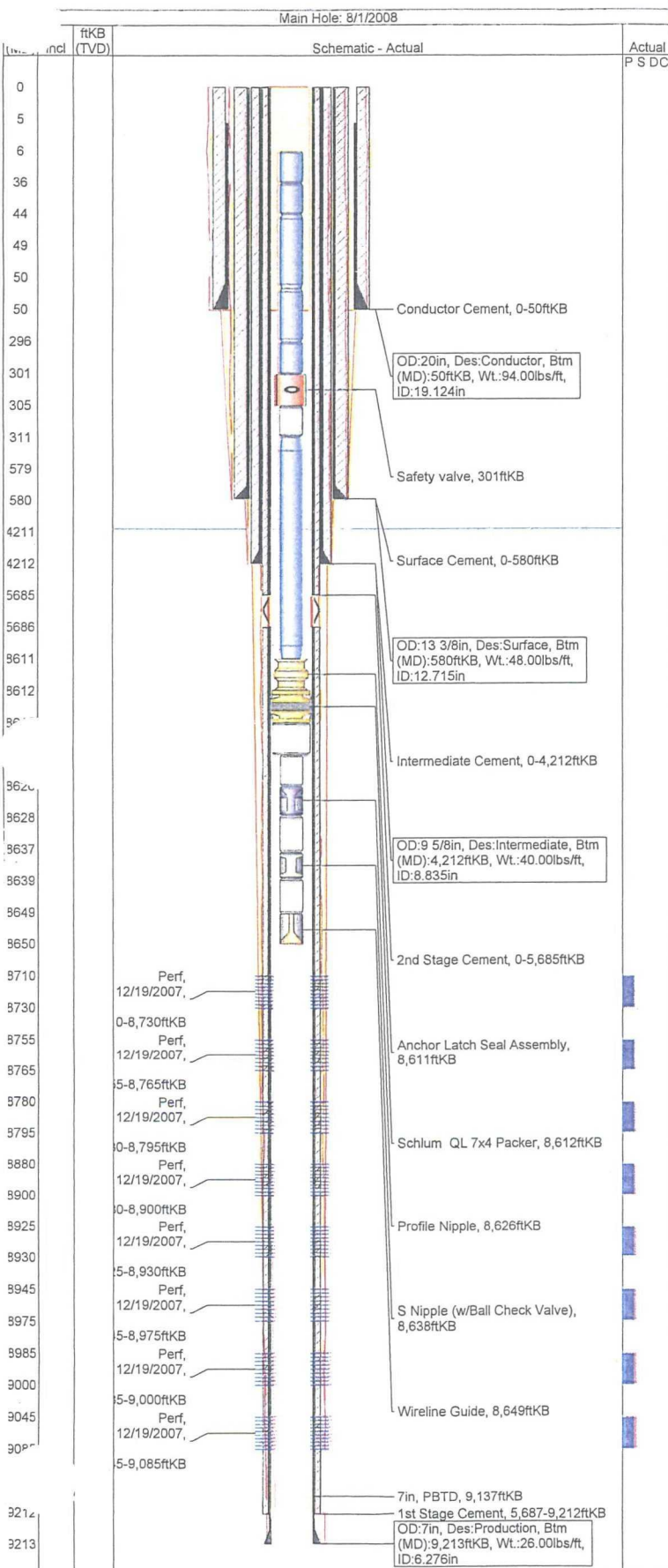
Depth (ft)	Formation Tops	Wellbore Diagram	Bit Plan	Drilling Fluids Plan	Directional Plan	Areas of Concern	Formation Evaluation Plan
500	Fresh Water Sands		17-1/2" Smith Retip IADC Code: 115	FW Gel MW: 8.8-9.4 ppg FV: 32-35 FL: NC	TOTCO Surveys 250' 530' (TD)	Moderate seepage Poorly consolidated formations	no logs
1000	Red Beds		12-1/4" Smith FDS+ IADC Code: 116	Brine MW: 9.8-10.1 ppg FV: 29-30 FL: NC	TOTCO Surveys Survey every 500' or bit trips	Red bed sloughing and swelling Wall cake build up on water sands	Mud Logging
1500	Salt		12-1/4" Smith F25Y IADC Code: 517Y				
2000							
2500							
3000	Yates						
3500							
4000	Queen						Platform Express DIL / LDT / CNL / GR / Sonic
4500	Grayburg		8-3/4" Smith F37HY IADC Code: 547Y	Cut Brine MW: 9.0-9.2 ppg FV: 28-29 FL: NC	TOTCO Surveys Survey every 500' or bit trips	Moderate losses Deviation	
5000	San Andres						
5500	Brushy Canyon						
6000							
6500	Glorieta						
7000	Yeso						
7500	Drinkard Abo		7300' 8-3/4" Smith F59Y IADC Code: 647Y			Water sensitive sands Hydration & swelling through OBO section Swelling & sloughing through Wolfcamp	
8000				8100'			
8500				Salt Water Gel/Starch MW: 9.0-9.5 ppg FV: 34-38 FL: 8-10cc			Platform Express DIL / LDT / CNL / GR / Sonic FMI Sidewall Cores
9000	Lower Bone Springs						

WellView Reports - Complete Well Summary

Linam AGI #1

(preliminary 7/2008)

API/UWI 30-025-38576		Operator DCP Midstream, LP				
Area Lea	State/Province New Mexico	KB-Grd (ft) 11.00	KB Elev (ft) 3747.00	Gr Elev (ft) 3736.00	PBTD (ftKB) 9,137.0	Spud Date 10/21/2007
Surface Legal Location 1980 ft FSL & 1980 ft FWL Sec 30 T18S R37E			Latitude (DMS) 0° 0' 0" N		Longitude (DMS) 0° 0' 0" E	



Name	Top (ftKB)	Comment
T. Anhydrite	1,542.0	
T. Salt	1,653.0	
B. Salt	2,683.0	
T. Yates	2,841.0	
T. 7 Rivers	3,150.0	
T. Queen	3,783.0	
T. Grayburg	4,167.0	
T. San Andres	4,655.0	
T. Brushy Canyon	5,023.0	
T. Glorieta	5,536.0	
T. Victorio Peak	5,939.0	
T. Upper Bone Spring	6,125.0	
T. Abo	6,125.0	
T. Lower BSPG (3rd BSPG Carb)	8,104.0	
T. Wolfcamp	9,045.0	

Wellbores: Main Hole

Hole API #	Bottom Hole Legal Location	Profile Type	KO MD (ftKB)	VS Dir (°)
Size (in)	Top (ftKB)		Btm (ftKB)	
8 3/4	0.0		9,213.0	
12 1/4	0.0		4,212.0	
17 1/2	0.0		580.0	
24	0.0		50.0	

Casing: Conductor, 50.0ftKB

Run Date	Centralizers			Scratchers			Drift Min
10/21/2007							
OD (in)	Item Des	Btm (ftKB)	Jts	ID (in)	Wt (lb/ft)	Grade	Top Thread
20	Casing Joints	49.0		19.124	4,137.4	K-55	
20	Shoe	50.0		19.124	94.0	K-55	

Casing: Surface, 580.0ftKB

Run Date	Centralizers			Scratchers			Drift Min
10/21/2007							
OD (in)	Item Des	Btm (ftKB)	Jts	ID (in)	Wt (lb/ft)	Grade	Top Thread
13 3/8	Casing Joints	579.0		12.715	27,801.5	H-40	
13 3/8	Shoe	580.0		12.715	48.0	H-40	

Casing: Intermediate, 4,212.0ftKB

Run Date	Centralizers			Scratchers			Drift Min
11/3/2007							
OD (in)	Item Des	Btm (ftKB)	Jts	ID (in)	Wt (lb/ft)	Grade	Top Thread
9 5/8	Casing Joints	4,211.0		8.835	168,497.5	J-55	
9 5/8	Shoe	4,212.0		8.835	40.0	J-55	

Casing: Production, 9,213.0ftKB

Run Date	Centralizers			Scratchers			Drift Min
11/21/2007							
OD (in)	Item Des	Btm (ftKB)	Jts	ID (in)	Wt (lb/ft)	Grade	Top Thread
7	Casing Joints	5,685.0		6.276	147,860.5	L-80	Hydri 533
7	DV Tool	5,686.0		6.276			
7	Casing Joints	9,212.0		6.276	91,707.3	L-80	
7	Shoe	9,213.0		6.276	26.0	L-80	

Cement: Surface, casing, 10/21/2007 00:00

Cementing Company			Evaluation Method Returns to Surface		Cement Evaluation Results		
Stg No. 1		Description Surface Cement			Top (ftKB) 0.0	Btm (ftKB) 580.0	Full Return Yes
Type	Class	Amt (sacks)	Yield (ft³/sack)	Mix H2O Ratio (gal/sack)	V (bbl)	Fluid Des	
	C	675	1.34				

Cement: Conductor, casing, 10/21/2007 00:00

Cementing Company		Evaluation Method	Cement Evaluation Results		
		Returns to Surface			
Stg No.	Description		Top (ftKB)	Btm (ftKB)	Full Return
1	Conductor Cement		0.0	50.0	Yes

Cement: Intermediate, casing, 11/3/2007 00:00

Cementing Company		Evaluation Method Returns to Surface		Cement Evaluation Results		
Stg No. 1	Description Intermediate Cement			Top (ftKB) 0.0	Btm (ftKB) 4,212.0	Full Return Yes
Type	Class	Amt (sacks)	Yield (ft³/sack)	Mix H2O Ratio (gal/sack)	V (bbl)	Fluid Des
Lead	C	825	2.41			
Tail	C	200	1.33			

Cement: Production, casing, 11/21/2007 00:00

Cementing Company		Evaluation Method Cement Bond Log		Cement Evaluation Results		
Stg No.	Description			Top (ftKB)	Btm (ftKB)	Full Return
1	1st Stage Cement			5,687.0	9,212.0	Yes
Type	Class	Amt (sacks)	Yield (ft³/sack)	Mix H2O Ratio (gal/sack)	V (bbl)	Fluid Des
Lead	HL	625	2.07			

Data last updated on 4/4/2008 4:40 PM GMT

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