

FINAL DOCKET: SPECIAL COMMISSION MEETING – THURSDAY – DECEMBER 20, 2012

9:00 A.M. – Porter Hall
1220 South St. Francis
Santa Fe, New Mexico

Land Commissioner, Ray Powell, may designate a representative for this meeting, or may participate himself.

Notice: The minutes of the November 15, 2012 and December 6, 2012 Commission Meetings will be adopted.

Notice: The amended minutes of the deliberations of Cases 14784 and 14785 held on September 24-27, October 1, and October 4-5, 2012, will be adopted.

Notice: During this meeting, the Commission may conduct a closed executive session during which it will deliberate in connection with an administrative adjudicatory proceeding pending before the Commission or consult with Commission counsel under the attorney-client privilege concerning threatened or pending litigation in which the Commission is or may become a participant.

Final action may be taken in the following:

An order dismissing the portion of the Independent Petroleum Association of New Mexico's petition in Case No. 14785 that seeks an amendment to NMAC 19.15.39(8)(B) may be signed by the Commission.

CASE 13589: (Continued from the December 6, 2012 Commission Meeting.)

Application of DCP Midstream, LP to Re-Open Case No. 13589 to Amend Order No. R-12546 for the Limited Purpose of Authorizing a Second Acid Gas Injection Well, Lea County, New Mexico. Applicant DCP Midstream, LP proposes to re-open Case No. 13589 to amend Order No. R-12546 for the sole and limited purpose of seeking an order from the Oil Conservation Commission approving its C-108 application to use the proposed Linam Ranch AGI Well No. 2, to be located in proximity to the existing Linam Ranch AGI No. 1 well at a location 2,120 feet from the South line and 2,120 feet from the West line (Unit K) of Section 30, Township 18 South, Range 37 East, N.M.P.M., Lea County, New Mexico, as a second injection well. The Applicant proposes to inject treated acid gas for disposal into the Lower Bone Spring formation, at an approximate depth of 8,710 feet to 9,140 feet below the surface, under the limits and conditions imposed by Order No. R-12546, including a maximum wellhead pressure of 2,644 psig. DCP does not request an increase in the injection capacity approved under Order No. R-12546. Rather, DCP requests that the proposed AGI No. 2 well be approved as a second well to inject treated acid gas under the existing limits and conditions already in place under Order No. R-12546. The proposed well is located approximately 4.5 miles West of Hobbs, New Mexico.