

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

RECEIVED OGD

2013 JAN -8 P 4: 06

January 8, 2013

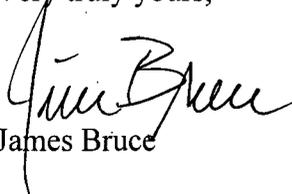
Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Case 14950

Dear Florene:

Enclosed for filing, on behalf of Mewbourne Oil Company, are an original and one copy of an application for compulsory pooling, *etc.*, together with a proposed advertisement. The advertisement has also been e-mailed to the Division. Please set the application for the February 7, 2013 Examiner hearing. Thank you.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

Parties Being Pooled

ConocoPhillips Company
600 North Dairy Ashford Street
Houston, Texas 77079

Attention: Tom Scarborough

Pioneer Natural Resources USA, Inc.
P.O. Box 3178
Midland, Texas 79702

Attention: David Sutter

Devon Energy Production Company, L.P.
333 West Sheridan
Oklahoma City, Oklahoma 73102

Attention: Ken Gray

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

RECEIVED OGD

APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD OIL SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

2013 JAN -8 P 4: 07

Case No. 14958

APPLICATION

Mewbourne Oil Company applies for an order (i) approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 13, Township 25 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and (ii) pooling all mineral interests in the Bone Spring formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 13, and has the right to drill a well thereon.
2. Applicant proposes to drill its Malaga 13 CN Fed. Com. Well No. 1 to a depth sufficient to test the Bone Spring formation. Applicant seeks to dedicate the E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 13 to the well, as to the Bone Spring formation, to form a non-standard 160 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing. The well is a horizontal well, with a surface location in the NE $\frac{1}{4}$ NW $\frac{1}{4}$, and a terminus in the SE $\frac{1}{4}$ SW $\frac{1}{4}$, of Section 13.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 13 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests.

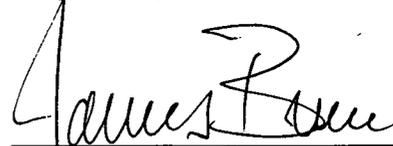
Therefore, applicant seeks an order pooling all mineral interest owners in the E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 13, pursuant to NMSA 1978 §§70-2-17, 18.

5. Approval of the non-standard unit and the pooling of all mineral interests underlying the E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 13 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 13;
- B. Pooling all mineral interests in the Bone Spring formation underlying the E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 13;
- C. Designating applicant as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

PROPOSED ADVERTISEMENT

Case No. 14950 :

Application of Mewbourne Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2W/2 of Section 13, Township 25 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2W/2 of Section 13 to form a non-standard 160 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Malaga 13 CN Fed. Com. Well No. 1, a horizontal well with a surface location in the NE/4NW/4, and a terminus in the SE/4SW/4, of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7 miles south-southeast of Malaga, New Mexico.

RECEIVED OOD
2013 JAN - 8 P 4: 07