

11. **CASE 14951:** (Continued from the February 7, 2013 Examiner Hearing.)
Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Yeso formation comprised of the N/2 N/2 of Section 14, Township 17 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Yeso formation underlying the non-standard oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the BAE 14 Fed. Com. Well No. 1H, a horizontal well to be drilled at a surface location in the NE/4 NE/4, with a terminus in the NW/4 NW/4, of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southeast of Maljamar, New Mexico.

12. **CASE 14952:** (Continued from the February 7, 2013 Examiner Hearing.)
Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Yeso formation comprised of the N/2 N/2 of Section 14, Township 17 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Yeso formation underlying the non-standard oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the BAE 14 Fed. Com. Well No. 2H, a horizontal well to be drilled at a surface location in the NE/4 NE/4, with a terminus in the NW/4 NW/4, of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southeast of Maljamar, New Mexico.

13. **CASE 14953:** (Continued from the February 7, 2013 Examiner Hearing.)
Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Yeso formation comprised of the S/2 N/2 of Section 14, Township 17 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Yeso formation underlying the non-standard oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the BAE 14 Fed. Com. Well No. 3H, a horizontal well to be drilled at a surface location in the SE/4 NE/4, with a terminus in the SW/4 NW/4, of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southeast of Maljamar, New Mexico.

14. **CASE 14954:** (Continued from the February 7, 2013 Examiner Hearing.)
Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Yeso formation comprised of the S/2 N/2 of Section 14, Township 17 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Yeso formation underlying the non-standard oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the BAE 14 Fed. Com. Well No. 4H, a horizontal well to be drilled at a surface location in the SE/4 NE/4, with a terminus in the SW/4 NW/4, of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southeast of Maljamar, New Mexico.

15. **CASE 14970:** ***Application of Devon Energy Production Company, L.P. for special rules and regulations for the Scanlon Draw-Bone Spring Pool, Turkey Track-Bone Spring Pool, and Winchester-Bone Spring Pool, Eddy County, New Mexico.*** Applicant seeks an order establishing special rules and regulations for the Scanlon Draw-

Bone Spring Pool, Turkey Track-Bone Spring Pool, and Winchester-Bone Spring Pool, including a gas:oil ratio of 10,000 cubic feet of gas for each barrel of oil produced. The Scanlon Draw-Bone Spring Pool includes part of Section 19, Township 19 South, Range 29 East, NMPM; the Turkey Track-Bone Spring Pool includes parts of Sections 26 and 29, Township 19 South, Range 29 East, NMPM; and the Winchester-Bone Spring Pool includes part of Section 36, Township 19 South, Range 28 East, NMPM, parts of Sections 31 and 32, Township 19 South, Range 29 East, NMPM, and part of Section 5, Township 20 South, Range 29 East, NMPM. The Scanlon Draw-Bone Spring Pool is centered 15 miles east-northeast of Lakewood, New Mexico; the Turkey Track-Bone Spring Pool is centered approximately 17-1/2 miles east of Lakewood, New Mexico; and the Winchester-Bone Spring Pool is centered approximately 15 miles east-southeast of Lakewood, New Mexico.

16. ***CASE 14911: (Reopened) Application of COG Operating LLC for non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the N/2 N/2 of Section 1, Township 19 South, Range 25 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Glorieta-Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Clydesdale 1 Fee No. 1H well (API #30-015-40214), to be horizontally drilled from a surface location 380 feet from the North line and 150 feet from the East (Unit A) to a bottom hole location 380 feet from the North line and 330 feet from the West line (Unit D) of Section 1. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles northwest of Lakewood, New Mexico.
17. ***CASE 14971: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 31, Township 18 South, Range 26 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's existing Falabella 31 Fee 6H Well (API #30-015-40211), which has been horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) to a standard bottom hole location in the NE/4 NW/4 (Unit C) of Section 31. The completed interval for this well is within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles north of Carlsbad, New Mexico.
18. ***CASE 14972: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 8, Township 19 South, Range 26 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Bradley 8 Fee #1H Well, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) to a standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 8. The completed interval for this well is within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles northwest of Lakewood, New Mexico.
19. ***CASE 14963: (Continued from the March 7, 2013 Examiner Hearing.) Application of WPX Energy Production LLC for a non-standard spacing and proration unit and compulsory pooling, Rio Arriba County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the N/2 N/2 of Section 11, Township 23 North, Range 7 West, NMPM, Rio Arriba County, and (2) pooling all mineral interests in the Mancos formation, Lybrook Gallup Pool, underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Lybrook 23-7-12 #101H well to be horizontally drilled from a surface location in the SW/4 NW/4 of Section 12 (Unit E), Township 23 North, Range 7 West, NMPM, to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 11, Township 23 North, Range 7 West, NMPM. The entire completed interval for this well will be within the 330-foot