

DOCKET: EXAMINER HEARING - THURSDAY - MAY 30, 2013

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 19-13 and 20-13 are tentatively set for June 13, 2013 and June 27, 2013. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 19.15.4.13.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases

Case 8352 - No. 10
Case 14977 - No. 11
Case 14985 - No. 3
Case 14986 - No. 4
Case 14988 - No. 1
Case 14989 - No. 2
Case 14990 - No. 5
Case 14991 - No. 6
Case 14992 - No. 7
Case 14993 - No. 8
Case 14994 - No. 9

1. ***CASE 14988: Application of Amtex Energy, Inc. for approval of a Unit Agreement, Lea County, New Mexico.*** Applicant seeks approval of the Merchants State Unit comprised of 1280.12 acres of State of New Mexico lands in Section 35 in Township 21 South, Range 33 East, NMPM, Lea County, and Section 2 in Township 22 South, Range 33 East, NMPM, Lea County. The unitized area includes from the top of the Bone Spring formation to the top of the Strawn formation. This area is located approximately 21 miles west of Eunice, New Mexico.
2. ***CASE 14989: Application of Apache Corporation for compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Drinkard formation underlying the SW/4 NW/4 of Section 2, Township 20 South, Range 38 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the House-Blinebry Pool, House-Tubb Pool, and House-Drinkard Pool. The unit will be dedicated to the Pinot Well No. 2, to be drilled at an orthodox oil well location in the SW/4 NW/4 of Section 2. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southwest of Nadine, New Mexico.
3. ***CASE 14985: (Continued from the May 16, 2013 Examiner Hearing.)***
Application of Apache Corporation for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying Lot 3 (the NE/4 NW/4) of Section 2, Township 20 South, Range 38 East, NMPM, to form a standard 39.77-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the House-Blinebry Pool, House-Tubb Pool, House-Drinkard Pool, and House-Abo Pool. The unit will be dedicated to the Pinot Well No. 1, to be drilled at an orthodox oil well location in Lot 3 of Section 2. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof,