

as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southwest of Nadine, New Mexico.

4. **CASE 14986:** (Continued from the May 16, 2013 Examiner Hearing.) ***Application of Apache Corporation for an unorthodox oil well location and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Drinkard formation underlying Lot 4 (the NW/4 NW/4) of Section 2, Township 20 South, Range 38 East, NMPM, to form a standard 39.73-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the House-Blinbery Pool, House-Tubb Pool, and House-Drinkard Pool. The unit will be dedicated to the White Owl Well No. 2, to be drilled at an unorthodox oil well location 475 feet from the north line and 1075 feet from the west line of Section 2. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southwest of Nadine, New Mexico.
5. **CASE 14990:** ***Application of Mewbourne Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 N/2 of Section 13, Township 26 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the S/2 N/2 of Section 13 to form a non-standard 160 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Delaware Ranch 13 EH Fee Com. Well No. 1, a horizontal well with a surface location in the SW/4NW/4, and a terminus in the SE/4 NE/4, of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3 miles north-northwest of the intersection of U.S. Highway 285 with the Texas state line.
6. **CASE 14991:** ***Application of Mewbourne Company to abolish the Special Rules and Regulations for the South Culebra Bluff-Bone Spring Pool, Eddy County, New Mexico.*** The South Culebra Bluff-Bone Spring Pool was created by Division Order R-6139, and currently includes the following acreage:

Township 22 South, Range 28 East, N.M.P.M.

Section 34: S/2
Section 35: W/2

Township 23 South, Range 28 East, N.M.P.M.

Section 2: All
Section 11: All
Sections 13-16: All
Section 21: NE/4
Section 22: NE/4
Sections 23-27: All
Section 28: E/2

Township 23 South, Range 29 East, N.M.P.M.

Section 7: SW/4
Section 18: NW/4

Division Order R-6139 also established Special Rules and Regulations for the South Culebra Bluff-Bone Spring Pool, providing for 80 acre spacing, wells to be located within 150 feet of the center of a quarter-quarter section or lot, and a depth bracket allowable of 222 barrels of oil per day. Applicant requests that the Special Rules and

Regulations for the South Culebra Bluff-Bone Spring Pool be abolished, so that the pool will be governed by the Division's statewide rules, with the exception that existing 80 acre well units be grandfathered in. The South Culebra Bluff-Bone Spring Pool is centered approximately 3 miles northeast of Loving, New Mexico.

7. **CASE 14992: Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Devon Energy Production Company, L.P. seeks an order approving a 240-acre non-standard oil spacing and proration unit (project area) in the Delaware formation comprised of the W/2 SE/4 of Section 30 and the W/2 E/2 of Section 31, Township 23 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Delaware formation underlying the non-standard oil spacing and proration unit (project area). The unit is to be dedicated to the Harroun Trust 31 Well No. 4H, a horizontal well to be drilled at a surface location in the SW/4 SE/4 of Section 31, with a terminus in the NW/4 SE/4 of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile northwest of Harroun, New Mexico.
8. **CASE 14993: Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Devon Energy Production Company, L.P. seeks an order approving a 240-acre non-standard oil spacing and proration unit (project area) in the Delaware formation comprised of the E/2 SE/4 of Section 30 and the E/2 E/2 of Section 31, Township 23 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Delaware formation underlying the non-standard oil spacing and proration unit (project area). The unit is to be dedicated to the Harroun Trust 31 Well No. 5H, a horizontal well to be drilled at a surface location in the SE/4 SE/4 of Section 31, with a terminus in the NE/4 SE/4 of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile northwest of Harroun, New Mexico.
9. **CASE 14994: Application of Cimarex Energy Co. of Colorado to reinstate injection authority, Eddy County, New Mexico.** Applicant seeks an order reinstating the injection authority approved by Division Administrative Order SWD-380 for the injection of produced water into the Delaware formation at depths of 4022-4208 feet subsurface in the Amoco Fed. Well No. 1, located in the NE/4 SE/4 of Section 27, Township 26 South, Range 29 East, NMPM, effective as of October 27, 1989. The well is located approximately 4 miles east-northeast of the intersection of U.S. Highway 285 with the Texas state line.
10. **CASE 8352: (Reopened) (Continued from the April 14, 2013 Examiner Hearing.)**
(This case will be continued to the June 4, 2013 Special Examiner Hearing.)
Application of OXY USA, Inc. to Reopen Case No. 8352 Pursuant to the Provisions of Order R-7737-B and to remove certain acreage located in the Bravo Dome Carbon Dioxide Gas Unit from the Temporary Special Pool Rules and Regulations Currently Governing the "West Bravo Dome Carbon Dioxide Gas Area", Harding County, New Mexico. Applicant seeks to reopen Case No. 8352 pursuant to the provisions of Order R-7737-B and remove certain acreage located in the Bravo Dome Carbon Dioxide Gas Unit from the temporary Special Pool Rules and Regulations for what the Division has designated as the "West Bravo Dome Carbon Dioxide Gas Area." Applicant seeks to return the following acreage to the "Bravo Dome 160-acre Area" designated under Order R-7556, which provides for standard 160-acre spacing and proration units:
Township 18 North, Range 30 East, NMPM

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|-------------------|-----------------------------------|
| Sections 1 and 2: | All |
| Section 3: | E/2 E/2, SW/4 SE/4 |
| Section 10: | E/2 NE/4 |
| Section 11: | N/2 |
| Sections 12 – 14: | All |
| Section 23: | E/2, E/2 W/2 |
| Section 24: | All |
| Section 25: | E/2, E/2 W/2, W/2 NW/4, NW/4 SW/4 |