

RECEIVED-OCD

2013 JUN 10 P 2: 12



June 3, 2013

Working Interest Owners  
Rosa Unit Fruitland

Re: 30-32 Expansion Rosa FRT PA  
30<sup>th</sup> effective 7-1-2011  
31<sup>st</sup> effective 9-1-2011  
32<sup>nd</sup> effective 11-1-2011

Attached is the BLM approval letter dated May 21, 2013 and received in our office on May 29, 2013 for the 30-32 Expansion of the Rosa Fruitland.

The wells coming into the PA are the Rosa #399A, Rosa #377, Rosa #406 and Rosa #63A. Along with the wells bringing in the acreage will also be the non-commercial well in the same spacing and formation, Rosa #377A, and the Rosa #63.

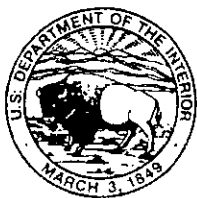
If you have any questions please contact me at 539-573-6181.

Sincerely,

A handwritten signature in black ink, appearing to read "Kris Russell". The signature is fluid and cursive, with the first name "Kris" and last name "Russell" clearly distinguishable.

Kris Russell  
WPX Energy, LLC  
Land Data Specialist  
P.O. Box 3102 MS 44-2  
Tulsa, OK 74101  
[Kris.russell@wpxenergy.com](mailto:Kris.russell@wpxenergy.com)

Dist: WI Owners  
State of New Mexico  
Commissioner of Public Lands  
Oil Conservation Division



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington Field Office  
6251 College Blvd.  
Farmington, NM 87402

RECEIVED

IN REPLY REFER TO:

Rosa Unit FR PA (NMNM78407D)  
3180 (NMF021110)

MAY 22 2013

May 21, 2013

LEASEHOLD PROPERTIES

Ms. Kristine Russell  
WPX Energy  
P.O. Box 3102  
Tulsa, OK 74101-3102

RE: Rosa Unit I-Sec. 587  
San Juan and Rio Arriba County, NM  
Fruitland Coal Participating Area

Thirtieth Expansion Effective 07/01/2011  
Thirty-First Expansion Effective 09/01/2011  
Thirty-Second Expansion Effective 11/01/2011

RECEIVED OCD  
2013 JUN 10 P 2:12

Dear Ms. Russell:

In response to a letter from WXP Energy dated February 28, 2013, the Farmington Field Office has reviewed the data submitted on the above referenced expansion to the Rosa Unit Fruitland Participating Area. The following are the expansions with the description of the acreage and wells included in the expansions. These wells were previously determined to be paying wells by this office.

### THIRTIETH EXPANSION - EFFECTIVE 07/01/2011

WELL & COMPLETION DATE	TRACT #	DRILLING BLOCK	ACRES	LEASE
Rosa Unit #399A 03/29/2007	11	(E2) Sec.31, T. 31 N., R. 4W.	320.00	SF078777*

### THIRTY-FIRST EXPANSION - EFFECTIVE 09/01/2011

WELL & COMPLETION DATE	TRACT #	DRILLING BLOCK	ACRES	LEASE
Rosa Unit #377 09/01/2011	22 24	(NW) Sec. 26, T. 31 N., R. 5W. (NE) Sec. 26, T. 31 N., R. 5W. Less non-committed lands (27.92)	160.00 <u>132.08</u> 292.08	SF078768 FEE *

**THIRTY-SECOND EXPANSION - EFFECTIVE 11/01/2011**

WELL & COMPLETION DATE	TRACT #	DRILLING BLOCK	ACRES	LEASE
Rosa Unit #406 11/01/2011	22B	(E2) Sec. 36, T. 31 N., R. 5 W.	320.00	SF078768 *
Rosa Unit #63A 08/18/2006	11	(E/2) Sec. 30 T 31 N., R. 4W.	<u>320.00</u> 640.00	SF078777*

\* Lease where the well is physically located.

Approval is hereby granted for the Thirtieth through Thirty-Second Expansions to the Fruitland Formation Participating Area (PA) for the Rosa Unit. Please file all production reports for the PA under AFS number 892000587C. However, Rosa Unit No. 377, in the Thirty-First Expansion includes both committed and non-committed acreage within the unit boundary. Therefore, the Rosa Unit No. 377 well, will report production to Communitization Agreement NMNM112631. The Rosa Unit No. 63 well is included in the participating area effective the Thirty-Second expansion date of November 1, 2011.

The Thirtieth through Thirty-Second Expansions of the Fruitland Participating Area resulted in the addition of 1252.08 acres to the participating area for a total of 32,824.00 acres. The total number of acres in the participating area is 33,062.44 and the total number of acres not-committed to the participating area is 238.44 acres for a total sum of 33,062.44 acres.

Please advise all interested parties of the Thirtieth through Thirty-Second Expansions to the Rosa Unit Fruitland Participating Area and the effective dates.

This approval requires submission of Payor Information Form ONRR-4025 to the ONRR within 30 days (30 CFR 210.51). Please notify the designated payor or payors (purchasers, working-interest owners, or others) as soon as possible regarding this requirement. Any production royalties that are due must be reported and paid within 90 days of our approval date or the payors will be assessed interest for late payment under the authority of the Federal Oil and Gas Royalty Management Act of 1982 (see 30 CFR 218.54). If you need assistance or clarification, please contact the ONRR at 1-800-525-9167, or (303) 231-3054.

If you have any questions, please contact Cynthia Marquez at the above address or telephone (505) 564-7741.

Sincerely,



Cynthia Marquez  
Land Law Examiner  
Branch of Petroleum Management

WORKING INTEREST OWNERS  
ROSA UNIT FRUITLAND COAL PARTICIPATING AREA  
THIRTIETH – THIRTY-SECOND EXPANSIONS

BP AMERICA PRODUCTION CO.  
ATTN: LAUREN KREJCI  
P.O. BOX 3092  
HOUSTON, TX 77253

MR. FRED E. TURNER, L.L.C.  
4925 GREENVILLE AVENUE, SUITE 852  
DALLAS, TX 75206-4079

MS. ELIZABETH T. CALLOWAY  
P.O. BOX 191767  
DALLAS, TX 75219-1767

MR. J. GLENN TURNER, JR., L.L.C.  
4809 COLE, SUITE 212  
DALLAS, TX 75205

MR. JOHN TURNER  
8409 PICKWICK LANE, SUITE 258  
DALLAS, TX 75225

SACRAMENTO MUNICIPAL UTILITIES DISTRICT  
ATTN: BOB SHIPLEY  
P.O. BOX 15830  
SACRAMENTO, CA 95852-1830

OMIMEX PETROLEUM, INC.  
ATTN: CLARK P. STORMS  
7950 JOHN T. WHITE ROAD  
FORT WORTH, TX 76120

MARY FRANCES TURNER, JR TRUST  
c/o JPMORGAN CHASE BANK, N.A., TRUSTEE  
ATTN: LESLIE TIPPING  
P.O. BOX 2605  
FORT WORTH, TX 76113

CONOCOPHILLIPS COMPANY  
ATTN: CHIEF LANDMAN, SAN JUAN/ROCKIES  
P.O. BOX 4289  
FARMINGTON, NM 87499-4289