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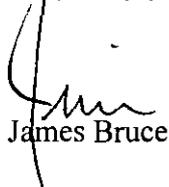
June 25, 2013

Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Florene:

Enclosed for filing, on behalf of Mewbourne Oil Company, are an original and one copy of an application for compulsory pooling, etc., together with a proposed advertisement. The advertisement has also been e-mailed to the Division. Please set the application for the July 25, 2013 Examiner hearing. Thank you.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

RECEIVED OCD

2013 JUN 25 P 12: 46

Case 150-26

Parties Being Pooled

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

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2013 JUN 25 P 12: 46

APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD OIL SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

Case No. 15026

APPLICATION

Mewbourne Oil Company applies for an order (i) approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the $W\frac{1}{2}W\frac{1}{2}$ of Section 9, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (ii) pooling all mineral interests in the Bone Spring formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the $W\frac{1}{2}W\frac{1}{2}$ of Section 9, and has the right to drill a well thereon.
2. Applicant proposes to drill its Salado Draw 9 DM Fed. Com. Well No. 1 to a depth sufficient to test the Bone Spring formation. Applicant seeks to dedicate the $W\frac{1}{2}W\frac{1}{2}$ of Section 9 to the well to form a non-standard 160 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing. The well is a horizontal well, with a surface location in the $NW\frac{1}{4}NW\frac{1}{4}$, and a terminus in the $SW\frac{1}{4}SW\frac{1}{4}$, of Section 9.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the $W\frac{1}{2}W\frac{1}{2}$ of Section 9 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests.

Therefore, applicant seeks an order pooling all mineral interest owners in the W½W½ of Section 9, pursuant to NMSA 1978 §§70-2-17, 18.

5. Approval of the non-standard unit and the pooling of all mineral interests underlying the W½W½ of Section 9 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W½W½ of Section 9;
- B. Pooling all mineral interests in the Bone Spring formation underlying the W½W½ of Section 9;
- C. Designating applicant as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
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Santa Fe, New Mexico 87504
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Attorney for Mewbourne Oil Company