

formations or pools developed on 320-acre spacing within that vertical extent; the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the SW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Ana Com. Well No. 1, to be re-entered at an orthodox location in the SW/4 NE/4 of Section 15. Also to be considered will be the cost of re-entering and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Guardian Operating Corp. as operator of the well, and a 200% charge for the risk involved in re-entering and completing the well. The units are located approximately 1/4 mile south of Malaga, New Mexico.

13. **CASE 15023:** *Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard, 159.67-acre spacing and proration unit comprised of the E/2 W/2 of Section 6, Township 19 South, Range 26 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Arabian 6 Fee 6H Well**, which will be horizontally drilled from a non-standard surface location in the SE/4 SW/4 (Unit N) to a standard bottom hole location in the NE/4 NW/4 (Lot 3) of Section 6. The completed interval for this well is within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles south of Artesia, New Mexico.

14. **CASE 15024:** *(This case will be continued to the August 8, 2013 Examiner Hearing.)*  
**Application of BOPCO, L.P. To Rescind Or Revise Administrative Orders SWD-699 And SWD-1248, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order rescinding or revising the injection authority granted under Administrative Orders SWD-699 and SWD-1248 for the following two injection wells, which are operated by Devon Energy Production Company, L.P. in the Cotton Draw Unit and located in Section 2, Township 25 South, Range 31 East, N.M.P.M:

- (a) CDU Well No. 65 (API No. 30-015-10843), located 1980 feet from the north line and 1980 feet from the east line (Unit G) of said Section 2; and
- (b) CDU Well No. 81 (API No. 30-015-29345), located 1650 feet from the south line and 660 feet from the west line (Unit L) of said Section 2.

Applicant intends to present evidence that the injection operations in these two wells are adversely affecting Applicant's producing wells in the adjacent Poker Lake Unit, thereby causing waste and impairing Applicant's correlative rights. Said area is located approximately 28 miles Southeast of Carlsbad, New Mexico.

15. **CASE 15025:** *Application of EOG Resources, Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre, more or less, spacing and proration unit comprised of the E/2 SE/4 of Section 22, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and the E/2 NE/4 of Section 27, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico; and (2) pooling all mineral interests in the Red Hills; Bone Spring Upper Shale Pool underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Ophelia 27 1H Well**, which will be horizontally drilled from a surface location in the SE/4 NE/4 of said Section 27 to a standard bottom hole location in the NE/4 NE/4 of said Section 22. The completed interval for this well will be within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles southwest of Jal, New Mexico.

16. **CASE 14994:** *(Continued from the June 13, 2013 Examiner Hearing.)*  
**Application of Cimarex Energy Co. of Colorado to reinstate injection authority, Eddy County, New Mexico.** Applicant seeks an order reinstating the injection authority approved by Division Administrative Order SWD-380 for the injection of produced water into the Delaware formation at depths of 4022-4208 feet subsurface in the Amoco Fed. Well No. 1, located in the NE/4 SE/4 of Section 27, Township 26 South, Range 29 East, NMPM, effective as of

October 27, 1989. The well is located approximately 4 miles east-northeast of the intersection of U.S. Highway 285 with the Texas state line.

17. **CASE 14977:** (Continued from the June 13, 2013 Examiner Hearing.)

**Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit, an unorthodox oil well location, and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving an 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation (South Culebra Bluff-Bone Spring Pool) comprised of the W/2 E/2 of Section 35, Township 23 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 E/2 of Section 35 to form a non-standard 160 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 or 80 acre spacing within that vertical extent. The unit is to be dedicated to the Layla 35 OB Well No. 1, a horizontal well with a surface location 150 feet from the south line and 1980 feet from the east line, and a terminus 330 feet from the north line and 1980 feet from the east line, of Section 35. The location is unorthodox under the rules governing the South Culebra Bluff-Bone Spring Pool. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3 miles north-northeast of Malaga, New Mexico.

18. **CASE 14984:** (Continued from the June 27, 2013 Examiner Hearing.)

**Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving an 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 S/2 of Section 4, Township 20 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the base of the Bone Spring formation underlying the NE/4 SE/4 of Section 4 to form a standard 40 acre oil spacing and proration unit, and (ii) the Bone Spring formation underlying the N/2 S/2 of Section 4 to form a non-standard 160 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Burton 4 IL Fed. Com. Well No. 1H, a horizontal well with a surface location in the NE/4SE/4, and a terminus in the NW/4 SW/4, of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 15 miles east-southeast of Lakewood, New Mexico.

19. **CASE 15007:** (Continued from the June 27, 2013 Examiner Hearing)

**Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 23, Township 26 South, Range 27 East, NMPM, to form a standard 320 acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent. The unit is to be dedicated to the Owl Draw 23 DM Fed. Com. Well No. 1, a horizontal well with a surface location in the SW/4 SW/4 of adjoining Section 14, and a terminus 330 feet from the south line and 660 feet from the west line of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles south-southeast of Black River Village, New Mexico.

20. **CASE 14991:** (Continued from the June 27, 2013 Examiner Hearing.)

**Application of Mewbourne Company to abolish the Special Rules and Regulations for the South Culebra Bluff-Bone Spring Pool, Eddy County, New Mexico.** The South Culebra Bluff-Bone Spring Pool was created by Division Order R-6139, and currently includes the following acreage:

Township 22 South, Range 28 East, N.M.P.M.

Section 34: S/2

Section 35: W/2

Township 23 South, Range 28 East, N.M.P.M.