

3. **CASE 15013: First Amended Application of Burlington Resources Oil & Gas Company, LP, to terminate the Cereza Canyon-Gallup Pool including the concomitant expansion of the Basin-Mancos Gas Pool and for the establishment of a downhole commingling reference case, including the deletion of notice requirements, pursuant to Division Rule 19.15.12.11.D for its San Juan 27-5 Unit, Rio Arriba County, New Mexico.** Applicant, in the above-styled cause, seeks the termination of the Cereza Canyon-Gallup Pool including the expansion of the Basin-Mancos Gas Pool. In addition, Applicant, in accordance with Division Rule 19.15.12.11.D, seeks to establish a downhole commingling reference case for its San Juan 27-5 Unit including the modification of notification rules on an area-wide basis authorizing for downhole commingling so that production can be downhole commingling with/or Dakota, Mesaverde, and Mancos gas production in the wellbores of existing or future wells drilled anywhere within the San Juan 27-5 Unit located in Township 27 North Range 5 West, NMPM, Rio Arriba County, New Mexico. The center of said area is located approximately 5 miles northeast from Cebolla, New Mexico.
4. **CASE 15014: Application of Burlington Resources Oil & Gas Company, LP, for the establishment of a downhole commingling reference case, including the deletion of notice requirement, for its San Juan 28-5 Unit pursuant to Division Rule 19.15.12.11.D, Rio Arriba County, New Mexico.** Applicant, in the above-styled cause, in accordance with Division Rule 19.15.12.11.D seeks to establish a downhole commingling reference case to provide for (a) marginal economic criteria, (b) cross flow criteria (c) pressure criteria, (d) fluid compatibility and water sensitivity/damage issues (e) value issues (f) allocation formulas, and modification of notification rules on an area-wide basis authorizing for downhole commingling from the Munoz Canyon Gallup Pool so that production can be downhole commingling with/or Dakota, Mesaverde, and Basin-Mancos gas production in the wellbores of existing or future wells drilled anywhere within the San Juan 28-5 Unit located in Township 28 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. The center of said area is located approximately 8 miles northeast from Cebolla, New Mexico.
5. **CASE 15015: Application of Burlington Resources Oil & Gas Company, LP for the establishment of a downhole commingling reference case, including the deletion of notice requirement, for its Huerfano Unit pursuant to Division Rule 19.15.12.11.D, San Juan County, New Mexico.** Applicant, in the above-styled cause, in accordance with Division Rule 19.15.12.11.D seeks to establish a downhole commingling reference case to provide for (a) marginal economic criteria, (b) cross flow criteria (c) pressure criteria, (d) fluid compatibility and water sensitivity/damage issues (e) value issues (f) allocation formulas, and modification of notification rules on an area-wide basis authorizing for downhole commingling from the Angels Peak Gallup Associated Pool, Dufers Point Gallup-Dakota Pool and/or the Gallegos-Gallup Pool so that production can be downhole commingling with/or Dakota, Mesaverde, and Basin-Mancos gas production in the wellbores of existing or future wells drilled anywhere within the Huerfano Unit located in parts of Township 26 North, Range 11 West, Township 26 North, Range 10 West, Township 26 North Range 9 West, Township 25 North, Range 10 West, Township 25 North, Range 9 West, Township 27 North Range 10 West, Township 27 North, Range 11 West, NMPM, San Juan County, New Mexico. The center of said area is located approximately 2 miles northwest from El Huerfano Trading Post, New Mexico.
6. **CASE 15016: Application of Burlington Resources Oil & Gas Company, LP, for the establishment of a downhole commingling reference case, including the deletion of notice requirement, for its Huerfanito Unit pursuant to Division Rule 19.15.12.11.D, San Juan County, New Mexico.** Applicant, in the above-styled cause, in accordance with Division Rule 19.15.12.11.D seeks to establish a downhole commingling reference case to provide for (a) marginal economic criteria, (b) cross flow criteria (c) pressure criteria, (d) fluid compatibility and water sensitivity/damage issues (e) value issues (f) allocation formulas, and modification of notification rules on an area-wide basis authorizing for downhole commingling from the Angels Peak Gallup Associated Pool so that production can be downhole commingling with/or Dakota, Mesaverde, and Basin-Mancos gas production in the wellbores of existing or future wells drilled anywhere within the Huerfanito Unit located in parts of Township 26 North, Range 9 West and Township 27 North Range 9 West, NMPM, San Juan County, New Mexico. The center of said area is located approximately 2 miles northwest from El Huerfanito Trading Post, New Mexico.
7. **CASE 15017: Application of Energen Resources Corporation for determination of cement adequacy in proximity to proposed well perforations, Sandoval County, New Mexico.** Applicant seeks and order pursuant to *inter alia* Rules 19.15.16.9 and 19.15.16.10 determining the adequacy of well cement for strata isolation and authorizing the placement of new perforations in the Niobrara formation, West Lindrith Gallup-Dakota Pool (39189) within 500 feet of the top of existing cement in the Chacon Jicarilla D Well No. 7 located in the NE/4 NW/4 of Section 21, Township

23 North, Range 3 West, on Jicarilla Apache Nation lands in Sandoval County. The well is located 5.4 miles east of the intersection of State Highway 537 and the Rio Arriba county line.

8. **CASE 15018: Application of SM Energy Company for designation of a non-standard oil spacing and proration unit and for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order consolidating the 40-acre spacing units within the N/2 N/2 of Section 34, Township 19 South Range 29 East, NMPM and designating the consolidated units as a 160-acre non-standard oil spacing and proration unit for a well location in the Bone Spring formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Bone Spring formation underlying the N/2 N/2 of Section 34 to be dedicated to its Osage "34" Federal No. 1H Well to be drilled horizontally from a standard surface location in the NE/4 NE/4 (Unit A) to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 34 to a depth sufficient to test the Bone Spring formation, Parkway Bone Spring pool (49622). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of SM Energy Company as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 8 miles west of Gatuna Canyon, New Mexico.
9. **CASE 15019: Application of Chi Operating, Inc. to amend Division Order No. R-13262, Eddy County, New Mexico.** Division Order No. R-13262, as amended, unitized all mineral interests in the Brushy Canyon member of the Delaware formation (Benson-Delaware Pool) underlying parts of Sections 1, 11, and 12, Township 19 South, Range 30 East, N.M.P.M., comprising 560.00 acres of federal lands, to form the Benson Delaware Unit. The order also approved an enhanced recovery project for the Benson Delaware Unit, and approved certain injection wells for the Benson Delaware Unit. Applicant requests that Division Order No. R-13262 be amended so that the Munchkin Well Nos. 14W, 16W, 17W, 18W, 19W, and 22W be deleted from the list of approved injection wells. Applicant requests that future injection wells within the Unit Area be approved administratively by the Division as provided in NMAC 19.15.26.8.A. The Benson Delaware Unit is centered approximately 10 miles south-southeast of Loco Hills, New Mexico.
10. **CASE 15020: Application of XTO Energy Inc. for pool contraction, pool expansion, a non-standard spacing and proration unit, and compulsory pooling, San Juan County, New Mexico.** XTO Energy Inc. seeks an order (i) contracting the Cha Cha-Gallup Pool by deleting the S/2 NW/4 of Section 16, Township 29 North, Range 14 West, NMPM from the pool, (ii) expanding the Basin-Mancos Pool by adding the S/2 NW/4 of Section 16, Township 29 North, Range 14 West, NMPM to the pool, (iii) approving a 480 acre non-standard spacing and proration unit (project area) in the Basin-Mancos Pool comprised of the N/2 of Section 16 and the NE/4 of Section 17, Township 29 North, Range 14 West, NMPM, and (iv) pooling all mineral interests in the Mancos formation underlying the non-standard spacing and proration unit (project area). The unit is to be dedicated to the Ropco 16 Well No. 1H, a horizontal well with a surface location in the NE/4 NE/4 of Section 16, and a terminus in the SW/4 NE/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southeast of Kirtland, New Mexico.
11. **CASE 15021: Application of Caza Petroleum, Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Caza Petroleum, Inc. seeks an order approving a non-standard 160-acre spacing and proration unit in the Bone Spring formation comprised of the E/2W/2 of Section 29, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The non-standard unit is to be dedicated to applicant's West Copperline 29 Fed. Well No. 1H, to be horizontally drilled from a surface location in the NE/4NW/4, to a standard bottom hole location in the SE/4SW/4, of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The unit is located approximately 20 miles southwest of Oil Center, New Mexico.
12. **CASE 15022: Application of RSC Resources Limited Partnership for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the following described acreage in Section 15, Township 24 South, Range 28 East, NMPM, and in the following manner: The N/2 to form a standard 320-acre gas spacing and proration unit for any and all