

formations or pools developed on 320-acre spacing within that vertical extent; the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the SW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Ana Com. Well No. 1, to be re-entered at an orthodox location in the SW/4 NE/4 of Section 15. Also to be considered will be the cost of re-entering and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Guardian Operating Corp. as operator of the well, and a 200% charge for the risk involved in re-entering and completing the well. The units are located approximately 1/4 mile south of Malaga, New Mexico.

13. **CASE 15023:** *Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard, 159.67-acre spacing and proration unit comprised of the E/2 W/2 of Section 6, Township 19 South, Range 26 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Arabian 6 Fee 6H Well**, which will be horizontally drilled from a non-standard surface location in the SE/4 SW/4 (Unit N) to a standard bottom hole location in the NE/4 NW/4 (Lot 3) of Section 6. The completed interval for this well is within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles south of Artesia, New Mexico.

14. **CASE 15024:** *(This case will be continued to the August 8, 2013 Examiner Hearing.)*
Application of BOPCO, L.P. To Rescind Or Revise Administrative Orders SWD-699 And SWD-1248, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order rescinding or revising the injection authority granted under Administrative Orders SWD-699 and SWD-1248 for the following two injection wells, which are operated by Devon Energy Production Company, L.P. in the Cotton Draw Unit and located in Section 2, Township 25 South, Range 31 East, N.M.P.M.:

- (a) CDU Well No. 65 (API No. 30-015-10843), located 1980 feet from the north line and 1980 feet from the east line (Unit G) of said Section 2; and
- (b) CDU Well No. 81 (API No. 30-015-29345), located 1650 feet from the south line and 660 feet from the west line (Unit L) of said Section 2.

Applicant intends to present evidence that the injection operations in these two wells are adversely affecting Applicant's producing wells in the adjacent Poker Lake Unit, thereby causing waste and impairing Applicant's correlative rights. Said area is located approximately 28 miles Southeast of Carlsbad, New Mexico.

15. **CASE 15025:** *Application of EOG Resources, Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre, more or less, spacing and proration unit comprised of the E/2 SE/4 of Section 22, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and the E/2 NE/4 of Section 27, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico; and (2) pooling all mineral interests in the Red Hills; Bone Spring Upper Shale Pool underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Ophelia 27 1H Well**, which will be horizontally drilled from a surface location in the SE/4 NE/4 of said Section 27 to a standard bottom hole location in the NE/4 NE/4 of said Section 22. The completed interval for this well will be within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles southwest of Jal, New Mexico.

16. **CASE 14994:** *(Continued from the June 13, 2013 Examiner Hearing.)*
Application of Cimarex Energy Co. of Colorado to reinstate injection authority, Eddy County, New Mexico. Applicant seeks an order reinstating the injection authority approved by Division Administrative Order SWD-380 for the injection of produced water into the Delaware formation at depths of 4022-4208 feet subsurface in the Amoco Fed. Well No. 1, located in the NE/4 SE/4 of Section 27, Township 26 South, Range 29 East, NMPM, effective as of