

API	30-025-30387		Prospect Name:	Paduca Federal SWD #3
Operator	Devon Energy Production Co. LP	OGRID	UTM	628422 3553701
Well Name	Paduca AIG Federal		Lat/Long	32.11409 103.63879
Well Number	1		R-111-P	
Unit	I		Lay description	
Section	23			
Township - Range	25S-32E	Well orig drilled by Yates		
County	Lea	Perf Atoka, Morrow, Wc		
Footage NS	1980 FS			
Footage EW	660 FE			
TD	16131			
Plug Back depth				
Spud date	5/26/1988			
P&A date				
Elevation GL	3427			
Elevation KB/DF	3453			
Surface Bit size	20"			
Surface Casing size	16"			
Surface Casing set depth	849			
Surface Cement - sxs	930	Circulate: Yes	Comment: Reported	
Intermediate Bit size	14-3/4"			
Intermed Casing size	10-3/4"			
Intermed Casing set depth	4754			
Intermediate Cement - sxs	3585 w/cmt to 1600'(TS) 1" tagged @1488'	Circulate Yes	Comment: 1" to surface	
TOC Intermediate	1" to surface			
Production Bit size	9-1/2"			
Production Casing size	7-5/8" 39# P-110, 29.7# S-95, 26.4# S-95, DV @8702, 33.7#P-110,39# P-110			
Prod Casing set depth	12400'			
Production Cement - sxs	925	Circulate:	Comment	
	Lost Circ while circ thru DV (8702'). Stopped cementing.			
Production Bit size	6-1/2"			
Production Casing size	5" 18#			
Productionr Set depth	16131			
Production Cement - sxs	650			

Other 2-3/8" - 2-7/8" set @14776

T/Pay 12949 Perfs 12949-13140 w/26 0.30 shots, 5500 gal 15% HCl + frac 45,000#
 14462-470 w/32 0.30 shots, HCl acid 2000 gal 7.5%
 15300-590 w/15 0.40 shots, 4500 gal HCl 7.5%

Frac perfs 9242-68 w/60,000 gal X-Linked 2% Cl wtr, 32,500 gal CO2 +966,000# 20/40 sand. (Bone Springs)
 Sold 201.06 BO from temporary testing Bone Springs testing 9242-68' on 9/26/1989

Proposed re-completion for Delaware 4816-4862' 10/28/2003 (Yates) never attempted.

Misc comments DST 4832-87'Open 30 min SI 60 min Tool open 60 min, SI 180 min. 3" bubble hose 0.9 psi, SI, reopened w/1" on bubble hose, increased to 6" in 15 min. Recovered 15' oil, 195' SOC DM. IHP 2304, IFP 73-84, ISIP 1871, FFP 84-135, FSIP 1731, FHP 2304

Formation Tops - Opr Delaware 4765, Cherry Canyon 5836, Brushy Canyon 7812, Bone Springs 8898, Bone Springs sand 11558, Wc 12018, Strawn Ls 14126, Atoka 14270, Morrow clastics 15256, Lower Morrow 15812

KH tops based on Opr

Note: Lost circ above DV @8702' consistent w/lost circ in Paduca SWD #1 and #2
 6600-7500 Sec 22

Lease data:

Oil Conservation Division
 Case No. 4
 Exhibit No. 4