

DOCKET: EXAMINER HEARING - THURSDAY - SEPTEMBER 19, 2013

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 34-13 and 35-13 are tentatively set for October 3, 2013 and October 17, 2013. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 19.15.4.13.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

<p style="text-align: center;"><i>Locator Key for Cases</i></p> <p><i>Case 14999 - No. 7</i></p> <p><i>Case 15035 - No. 9</i></p> <p><i>Case 15039 - No. 10</i></p> <p><i>Case 15040 - No. 4</i></p> <p><i>Case 15041 - No. 1</i></p> <p><i>Case 15042 - No. 2</i></p> <p><i>Case 15043 - No. 3</i></p> <p><i>Case 15044 - No. 5</i></p> <p><i>Case 15045 - No. 6</i></p> <p><i>Case 15046 - No. 8</i></p> <p><i>Case 15047 - No. 11</i></p>
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1. ***CASE 15041: Application of Legend Natural Gas III, LP for special pool rules, Eddy County, New Mexico.*** Applicant seeks an order establishing special rules and regulations for the North Hay Hollow-Bone Spring Pool, including a special depth bracket allowable of 375 barrels of oil per day for a standard 40 acre oil spacing and proration unit. The pool covers all or parts of Sections 12, 13, and 24-26, Township 25 South, Range 27 East, NMPM, and Sections 7, 17-20, 29, and 30, Township 25 South, Range 28 East, NMPM. The Pool is centered approximately 8 miles south-southwest of Malaga, New Mexico.
2. ***CASE 15042: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Yeso formation comprised of the N/2 S/2 of Section 7, Township 18 South, Range 27 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Yeso formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Peterson 7 IL Fed. Com. Well No. 1, a horizontal well with a surface location 1795 feet from the south line and 150 feet from the west line of adjoining Section 8, and a terminus 1795 feet from the south line and 330 feet from the west line of Section 7. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 4-1/2 miles east of Atoka, New Mexico.
3. ***CASE 15043: Application of Regeneration Energy Corp. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a non-standard 160-acre oil spacing and proration unit in the Bone Spring formation comprised of the E/2 E/2 of Section 17, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The non-standard unit is to be dedicated to applicant's Madera 17 Fed. Well No. 1H, to be drilled horizontally from a surface location 330 feet from the north line and 380 feet from the east line, to a bottom hole location 330 feet from the south line and 380 feet from the east line, of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The unit is located approximately 18-1/2 miles west-northwest of Jal, New Mexico.