

4. **CASE 15040:** *(Continued from the September 5, 2013 Examiner Hearing.)*
Application of Occidental Permian Limited Partnership for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 21, Township 24 South, Range 28 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Bone Spring formation, Malaga; Malaga Bone Spring Pool, underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Stent "21" Federal Com 2H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) to a standard bottom hole location in the NE/4 NW/4 (Unit C) of Section 21. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Occidental Permian Ltd. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3 miles southwest of Malaga, New Mexico.
5. **CASE 15044:** **Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the N/2 N/2 of Section 5, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Gunner 5 Fee Com 1H well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 5. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles southwest of Jal, New Mexico.
6. **CASE 15045:** **Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 10, Township 19 South, Range 26 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Bragg 10 Fee 1H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 10. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3 miles north of Lakewood, New Mexico.
7. **CASE 14999:** *(Continued from the September 5, 2013 Examiner Hearing.)*
Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the S/2 S/2 of Section 1, Township 17 South, Range 31 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Shiner Bock 1 Federal Com 8H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 2 to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 1. The completed interval for this well will be in the S/2 S/2 of Section 1 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 33 miles east of Artesia, New Mexico.
8. **CASE 15046:** **Application of EnCana Oil & Gas (USA) for approval of unorthodox well locations, Sandoval County, New Mexico.** Applicant in the above-styled cause seeks an order approving unorthodox well locations for its proposed **Lybrook E27-2306 01H well** and **Lybrook E27-2306 03H well**. These wells are to be located in the N/2 of Section 28, Township 23 North, Range 6 West, N.M.P.M., Sandoval County, New Mexico. The subject wells will be completed within 2 miles of the Counselors Gallup-Dakota Pool. The penetration point and bottom-hole locations for both of the proposed wells will be 330 feet from the East and West boundaries of the N/2 of Section

28. The Lybrook E27-2306 01H well will be 550 feet from the North line of Section 28. This location is unorthodox to the spacing unit to the West because this acreage is governed by the Division's Special Rules and Regulations adopted under Division Order R-7034 which provide for wells to be located no closer than 660 feet to the outer boundary of the spacing unit and no nearer than 1320 feet to the nearest well drilling to or capable of producing from the same pool. These wells are located approximately 1 mile Southwest of Counselor, New Mexico.

9. **CASE 15035: (Readvertised)**

Application of COG Operating LLC for two non-standard project areas, two non-standard oil spacing and proration units, and approval of non-standard locations for two wells in Lea County, New Mexico. Applicant seeks an order approving two 280-acre non-standard project areas and oil spacing and proration units in the Bone Spring formation comprised of (i) the SW/4 NE/4 and W/2 SE/4 of Section 5, and the W/2 E/2 of Section 8, Township 26 South, Range 34 East, NMPM, to be dedicated to the Gunner 8 Fed. Well No. 5H, with a surface location in the SW/4 SE/4 of Section 8, a terminus in the SW/4 NE/4 of Section 5, and a non-standard completed interval; and (ii) the SE/4 NW/4 and E/2 SW/4 of Section 5, and the E/2 W/2 of Section 8, Township 26 South, Range 34 East, NMPM, to be dedicated to the Gunner 8 Fed. Well No. 6H, with a surface location in the SE/4 SW/4 of Section 8, a terminus in the SE/4 NW/4 of Section 5, and a non-standard completed interval. This matter is set for hearing upon the objection of Yates Brothers, Inland Title, LLC, and Sugarberry Oil & Gas Corporation, individually, and as Agent on behalf of Katy Pipeline and Production Corporation (collectively SOG) to the request for two non-standard project areas. These units are located approximately 19 miles southwest of Jal, New Mexico.

10. **CASE 15039: (Readvertised)**

Amended Application of Matador Production Company for compulsory pooling and unorthodox well location, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 12, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico; and (2) approving an unorthodox well location in the S/2 of Section 12. Said unit is to be dedicated to applicant's proposed **Rustler Breaks 12-24-27 #1H well**, which will be horizontally drilled from an unorthodox surface location 330 feet from the East line and 380 feet from the South line (Unit P) to an unorthodox bottom hole location 330 feet from the West line and 380 feet from the South line (Unit M) of said Section 12. The entire completed interval for this well will be outside the 660-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles East of Black River Village, New Mexico.

11. **CASE 15047: Application of Devon Energy Production Company L.P. for Designation of a Non-standard Spacing Unit, Lea County, New Mexico.** Applicant seeks approval of a 200-acre non-standard spacing and proration unit comprised of the SW/4 SW/4 of Section 13 and the W/2 W/2 of Section 24, Township 24 South, Range 32 East, NMPM, for a well location in the Bone Spring formation for Applicant's horizontal drilling project area. Applicant proposes to dedicate the non-standard unit and project area to the Bell Lake "24" Fed No. 1-H Well (API No. 30-025-41182) to be drilled horizontally from a surface location in the SW/4 SW/4 (M) of Section 13 to a standard bottom hole location in the SW/4 SW/4 of Section 24. This matter is set for hearing pursuant to the objection of Cimarex Energy Co. The proposed well and lands are located approximately 1 and ½ miles Southeast of Cotton Place, New Mexico.