



RECEIVED OGD

2013 OCT -4 P 1: 54

BP America Production Co.
North American Gas - San Juan
281-366-2761 (direct)
281-366-0700 (fax)

P.O. Box 3092
Houston, TX 77253-3092
501 West Lake Park Blvd.
Houston, TX 77079

October 1, 2013

State of New Mexico – Oil Conservation Div.
Energy, Minerals and Natural Resources Department.
Attn: Ms. Jami Bailey – Division Director
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: 2012 Review of Operations
2013 Plan of Development
Gallegos Canyon Unit
San Juan County, NM

Dear Ms. Bailey:

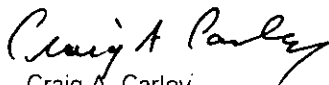
On March 26, 2013, BP America Production Company ("BP") had forwarded to the New Mexico Oil Conservation Division the attached 2013 Plan of Development ("POD") for the Gallegos Canyon Unit. On this same day, BP also forwarded this same POD to the Bureau of Land Management and the New Mexico Commissioner Public Lands. BP has since received a response from both Bureau of Land Management and the New Mexico Commissioner of Public Lands approving this 2013 POD.

As of the date of the letter BP has not received a response from the New Mexico Oil Conservation Division. This may have been as mailing issue wherein please re-send your response/approval to the below address. If not a mailing issue, please review the attached 2013 POD and return a response/approval at your earliest convenience to:

BP America Production Company
Attn: Mr. Craig Carley
501 Westlake Park Blvd.
Houston, TX 77079

If you have any questions, please don't hesitate to contact the undersigned at (281)-366-2761.

Sincerely,



Craig A. Carley
Sr. Land Negotiator

attachment



mailed 3-26-2013

BP America Production Co. P.O. Box 3092
North American Gas - San Juan Houston, TX 77253-3092
281-366-2761 (direct) 501 West Lake Park Blvd.
281-366-0700 (fax) Houston, TX 77079

March 26, 2013

Bureau of Land Management
Farmington District Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402
Attn: Mr. Jim Lovato

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

State of New Mexico
Energy, Minerals and Natural Resources Depart.
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Attn: Mr. Jami Bailey – Division Director

RE: 2012 Review of Operations
2013 Plan of Development
Gallegos Canyon Unit
San Juan County, New Mexico

Ladies and Gentlemen:

BP America Production Company, as Unit Operator for the Gallegos Canyon Unit, submits for your approval the enclosed 2012 Review of Operations and 2013 Plan of Development.

Please signify your approval of the Plan of Development by signing in the space provided on the attached sheets and returning same to the attention of:

Craig A. Carley
BP America Production Company
501 Westlake Park Blvd.
Houston, TX 77079

If you have any questions, contact the undersigned at (281)-366-2761.

Sincerely,

Craig A. Carley
Land Negotiator

Enclosures

Review of 2012 Operations

Shown in Table I are the cumulative volumes of gas and condensate produced from each reservoir in the Gallegos Canyon Unit. Table II summarizes the well status in each horizon. Because Gallegos Canyon Unit has many downhole commingled wells (i.e., producing from more than one formation), Table II reflects active completions rather than wellbores. Historical production graphs for each horizon are attached at the end of this document.

TABLE I
Cumulative Production as 10/31/2012

FORMATION	GAS (MMCF)	CONDENSATE (MBLS)
Farmington Sands	714	0
Fruitland Sands	16,571	0
Fruitland Coal	59,973	0
Pictured Cliffs	213,841	5
Chacra	1,692	8
Gallup	10,804	2,041
Dakota	489,229	3,619

TABLE II
Production Status by Formation as of 10/31/2012

FORMATION	ACTIVE	INACTIVE
Farmington Sands	3	0
Fruitland Sands	33	2
Fruitland Coal	76	0
Pictured Cliffs	125	8
Chacra	6	0
Gallup	10	4
Dakota	164	7

Gallegos Canyon Unit Area

2013 Plan of Development

APPROVED: _____ Dated: _____

Bureau of Land Management

(Subject to like approval by the Commissioner of Public Lands and the Oil Conservation District)

APPROVED: _____ Dated: _____

Commissioner of Public Lands

(Subject to like approval by the Bureau of Land Management and the Oil Conservation District)

APPROVED: Ed Martin Dated: 10/8/2013

Oil Conservation Division

(Subject to like approval by the Bureau of Land Management and the Oil Commissioner of Public Lands)

The foregoing approvals are for the 2013 Plan of Development for the Gallegos Canyon Unit.

2012 GCU Development

Table III below shows the status of each of the proposed activities from the 2012 GCU Plan of Development.

As of 12/31/2012, zero (0) new wells have been drilled in 2012, being the main reason for suspending drilling activity in GCU the weak economic environment with Henry Hub gas prices less than \$3.0.

Plugging and abandonment (P&A) of wells has been traditionally one of the main operational activities in GCU during recent years. In 2012, eight (8) GCU wells were P&A. Reasons to P&A included low productivity of wells in highly depleted zones or high cost for repairing mechanical problems with limited remaining production and reserves potential. See Table IIIA for details.

In the 4th quarter of 2011, BP started five (5) recompletions of existing Dakota wells into the Gallup formation that were delivered to production in 2012. BP has been evaluating the production results of the Gallup recompletions and is currently in the process of executing twelve (12) more Gallup recompletions in GCU during 2013. See Table IIIB for details.

TABLE III A
2012 Plug and Abandon Candidates (as per 2012 POD)

WELL NO.	DEDICATION	CURRENT HORIZON	STATUS
GCU 20	Unit M Sec 17 T28N R12W	FC	PC (P&A'd 1987) FC Potential P&A for 2013
GCU 151	Unit G Sec 21 T29N R12W	DK	Potential P&A for 2013
GCU 184	Unit A Sec 28 T28N R12W	DK	Scheduled to be P&A in 2013
GCU 190E	Unit K Sec 32 T28N R12W	DK	P&A 02/10/12
GCU 280	Unit J Sec 24 T28N R12W	PC	P&A 03/13/12
GCU 289	Unit N Sec 08 T28N R12W	PC	P&A 07/17/12
GCU 310	Unit J Sec 09 T28N R12W	FS / PC	Potential P&A for 2013
GCU 352	Unit A Sec 14 T28N R12W	PC	P&A 02/16/12
GCU 360	Unit D Sec 14 T28N R12W	FS	P&A 05/22/12
GCU COM E 161E	Unit N Sec 23 T29N R13W	DK	P&A 03/05/12
GCU 173E (*)	Unit E Sec 29 T29N R12W	DK	P&A 08/01/12
GCU 288 (*)	Unit F Sec 19 T29N R12W	PC	P&A 10/26/12

(*) Not originally a 2012 P&A Candidate

TABLE IIIB
2012 Recompletion Candidates (as per 2012 POD)

WELL NO.	DEDICATION	TYPE	TARGET	STATUS
GCU 212	Unit K Sec 32 T29N R12W	Recomplete from DK	Gallup	DK T&A'd – Gallup Completed – Producing
GCU 265	Unit P Sec 25 T28N R12W	Recomplete from DK	Gallup	DK T&A'd – Gallup Completed – Shutin
GCU 245	Unit E Sec 36 T28N R12W	Commingle DK with Gallup	DK+Gallup	Gallup Completed – Commingled with Dakota – Producing
GCU 208	Unit H Sec 15 T28N R12W	Commingle DK with Gallup	DK+Gallup	Gallup Completed – Commingled with Dakota – Producing
GCU 244E	Unit M Sec 36 T28N R12W	Recomplete from DK	Gallup	Gallup Completed – Commingled with Dakota – Producing
GCU 173E	Unit E Sec 29 T29N R12W	Recomplete from DK	Mancos	Cancelled due to well integrity problems. P&A 08/01/12
GCU 165E	Unit P Sec 29 T28N R12W	Recomplete from DK	Gallup	Scheduled for 2013
GCU 90E	Unit P Sec 35 T28N R13W	Commingle DK with Gallup	DK+Gallup	Postponed.
GCU 222E	Unit P Sec 12 T28N R13W	Commingle DK with Gallup	DK+Gallup	Scheduled for 2013

TABLE IIB (cont)
2012 Recompletion Candidates (as per 2012 POD)

WELL NO.	DEDICATION	TYPE	TARGET	STATUS
GCU 212E	Unit P Sec 32 T29N R12W	Commingle DK with Gallup	DK+Gallup	Scheduled for 2013
GCU 124E	Unit N Sec 35 T28N R12W	Commingle DK with Gallup	DK+Gallup	Postponed
GCU 216E	Unit I Sec 14 T28N R12W	Commingle DK with Gallup	DK+Gallup	Scheduled for 2013

2013 Plan of Development

Following the production results of the 2012 Gallup recompletions, BP will continue to develop the liquid-rich Gallup horizon within the Gallegos Canyon Unit through uphole recompletions of existing Dakota wells. Depending on the specific candidate well, the existing Dakota completion will be plugged and abandoned (PxA), temporarily abandoned (TxA), or downhole commingled with the new Gallup completion. In 2013, BP plans to execute twelve (12) Gallup recompletions with two (2) wells in the ChaCha Southwest pool, two (2) wells in the ChaCha pool, two (2) wells in the Totah pool, two (2) wells in the Pinon North pool, two (2) wells in the Pinon pool, one (1) well in the Kutz pool and one (1) well in the Simpson pool. As part of the reservoir management process, BP will evaluate in detail the production and surveillance results of these recompletions and expects to continue with the Gallup program during the next 3 to 4 years at a pace of about 10 to 12 recompletions per year. Additionally, during the 2nd quarter of 2013, BP expects to recomplete the GCU Com 94E into the Mancos Shale formation as part of the San Juan Basin Mancos Shale appraisal project. There are no planned drilling activities for 2012.

Table IV below shows a list of planned Gallup recompletions for 2013.

TABLE IV
2013 Gallup Recompletion Projects

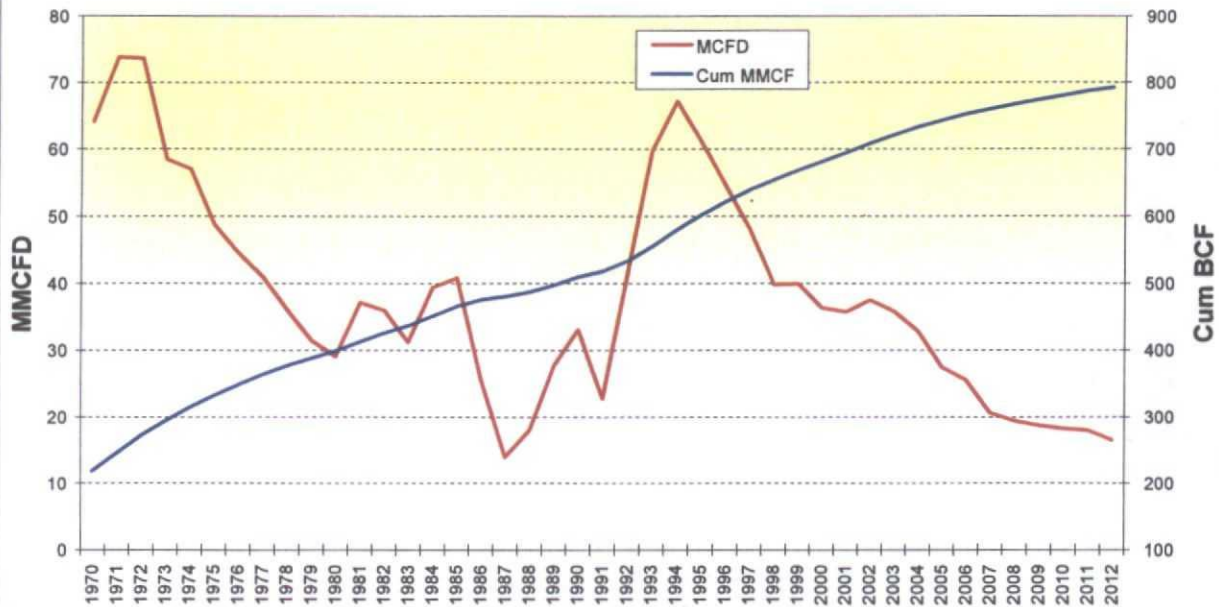
WELL	DEDICATION	TYPE	TARGET	STATUS
GCU 157E	Unit E Sec 35 T28N R13W	PxA Dakota + Recomplete Gallup	Gallup Chacha SW	Ongoing
GCU 165E	Unit P Sec 29 T28N R12W	PxA Dakota + Recomplete Gallup	Gallup ChaCha	Scheduled for 2013
GCU Com 94E	Unit A Sec 23 T29N R13W	PxA Dakota + Recomplete Mancos	Mancos	Scheduled for 2013
GCU 212E	Unit P Sec 32 T29N R12W	Recomplete Gallup + Commingle with DK	Gallup Pinon North	Scheduled for 2013
GCU 222E	Unit P Sec 12 T28N R13W	TxA Dakota + Recomplete Gallup	Gallup Totah	Scheduled for 2013
GCU 216E	Unit I Sec 14 T28N R12W	Recomplete Gallup + Commingle with DK	Gallup Pinon	Scheduled for 2013
GCU 204	Unit A Sec 34 T28N R12W	TxA Dakota + Recomplete Gallup	Gallup Kutz	Scheduled for 2013
GCU 147E	Unit K Sec 04 T27N R12W	TxA Dakota + Recomplete Gallup	Gallup Chacha SW	Scheduled for 2013
GCU 221	Unit G Sec 31 T29N R12W	Recomplete Gallup + Commingle with DK	Gallup Pinon North	Scheduled for 2013
GCU 168E	Unit C Sec 19 T28N R11W	TxA Dakota + Recomplete Gallup	Gallup Pinon	Scheduled for 2013
GCU 222	Unit N Sec 07 T28N R12W	Recomplete Gallup + Commingle with DK	Gallup Totah	Scheduled for 2013
GCU 176	Unit C Sec 25 T28N R13W	TxA Dakota + Recomplete Gallup	Gallup ChaCha	Scheduled for 2013
GCU 8E	Unit J Sec 22 T28N R12W	PxA Dakota + Recomplete Gallup	Gallup Simpson	Scheduled for 2013

Table V below shows a list of completions which are planned to be plugged and abandoned during 2013.

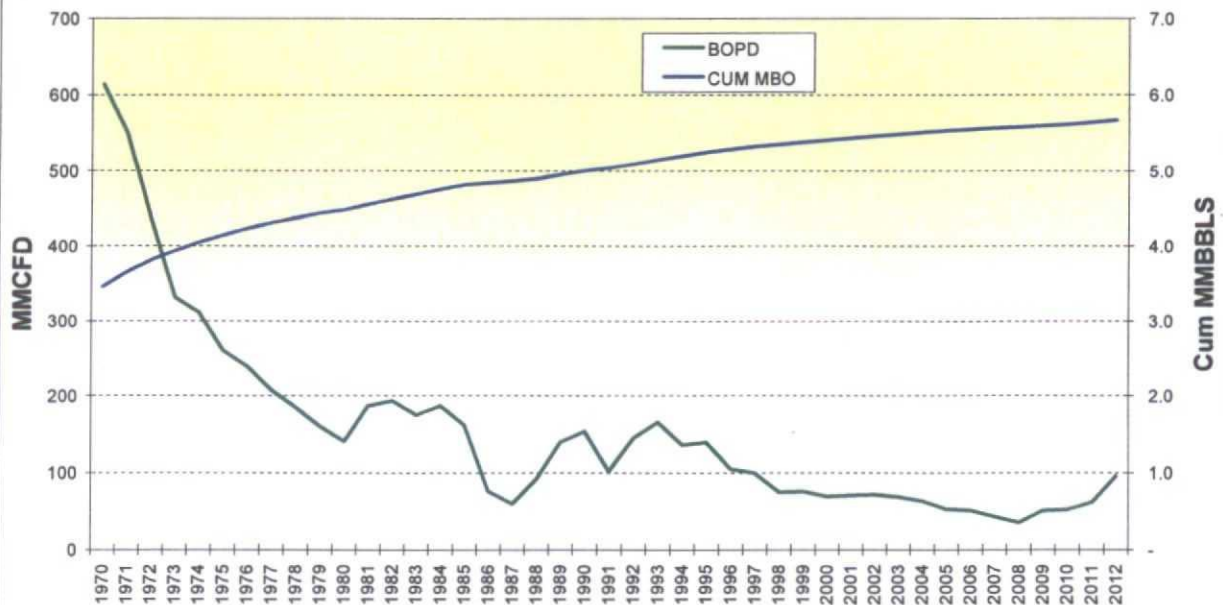
TABLE V
2013 Plug and Abandon Candidates

WELL NO.	DEDICATION	CURRENT HORIZON	OTHER PRODUCED OR TESTED HORIZONS
GCU 20	Unit M Sec 17 T28N R12W	FC	PC (Inactive since 1987)
GCU 151	Unit G Sec 21 T29N R12W	DK	
GCU 184	Unit A Sec 28 T28N R12W	DK	
GCU 310	Unit J Sec 09 T28N R12W	FS / PC	
GCU 218	Unit A Sec 22 T28N R12W	DK	
GCU 240E	Unit C Sec 24 T28N R13W	PC	DK (Inactive since 1994)
GCU 574	Unit P Sec 20 T28N R12W	PC	
GCU 49	Unit A Sec 31 T28N R12W	FC	PC (Inactive since 1996)

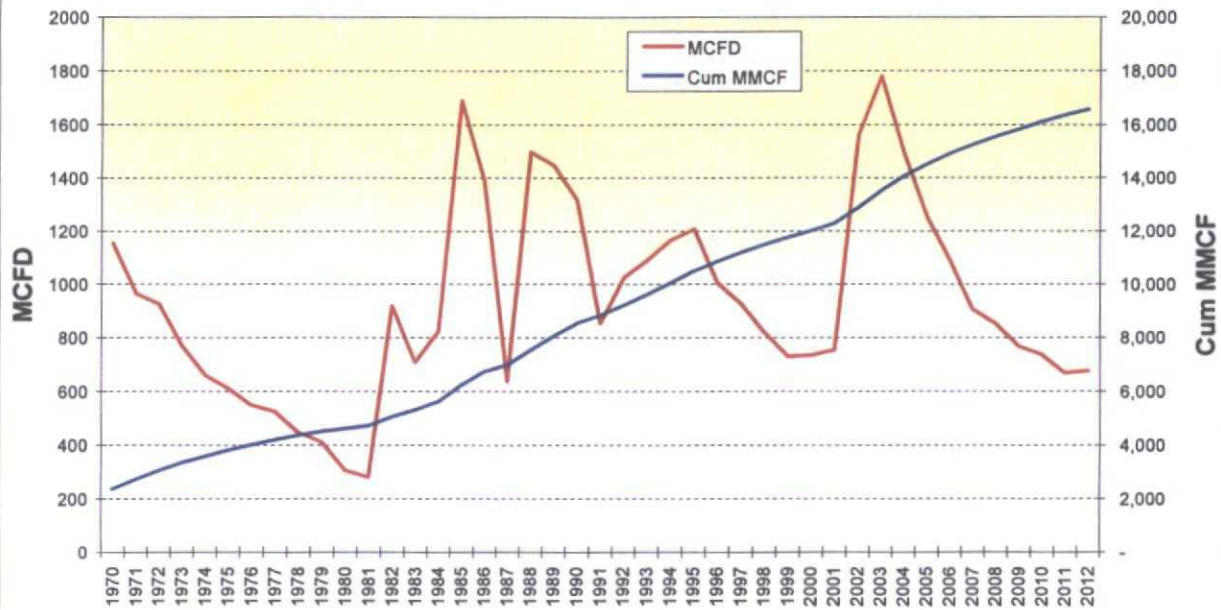
**Historical GAS Production
Gallegos Canyon Unit
All Formations**



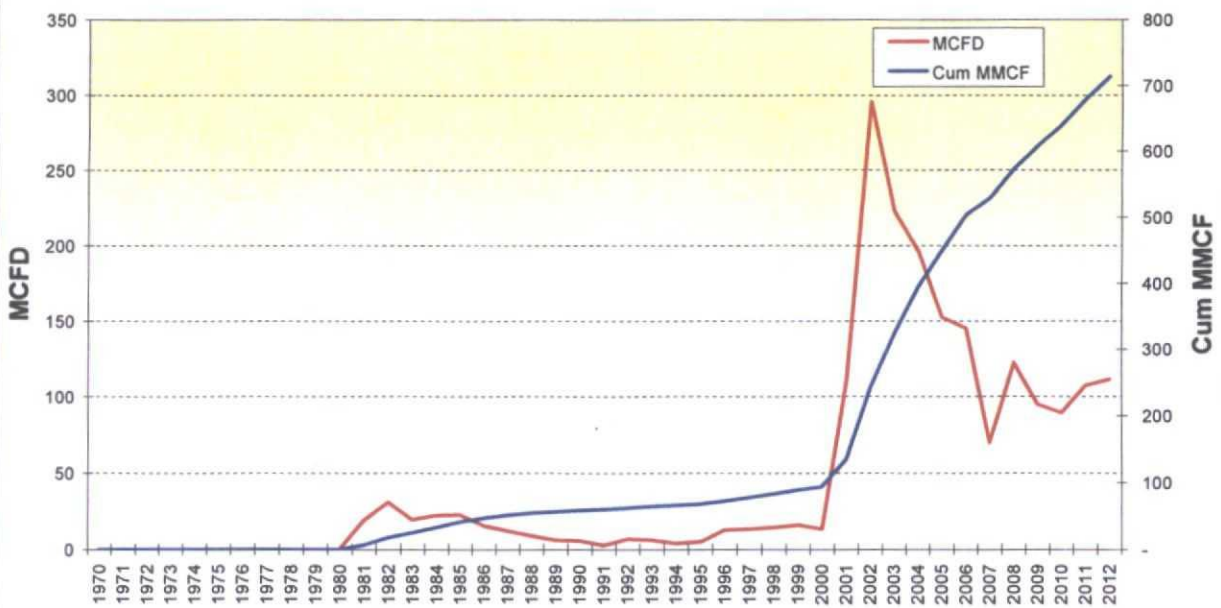
**Historical OIL Production
Gallegos Canyon Unit
All Formations**



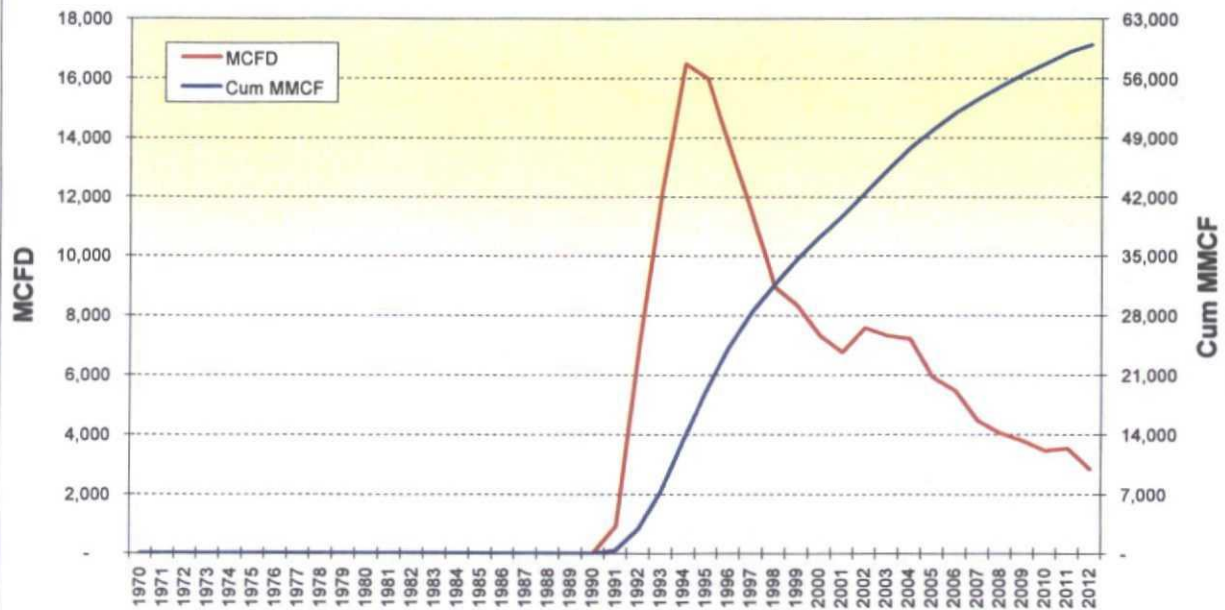
**Historical Production
Gallegos Canyon Unit
Fruitland Sands Formation**



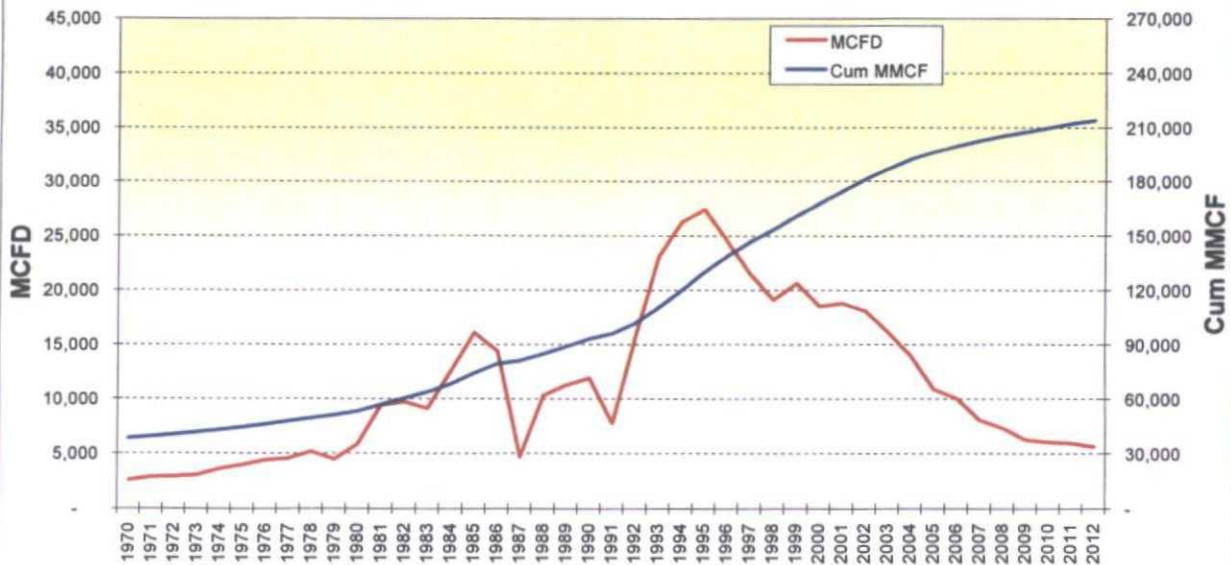
**Historical Production
Gallegos Canyon Unit
Farmington Sands Formation**



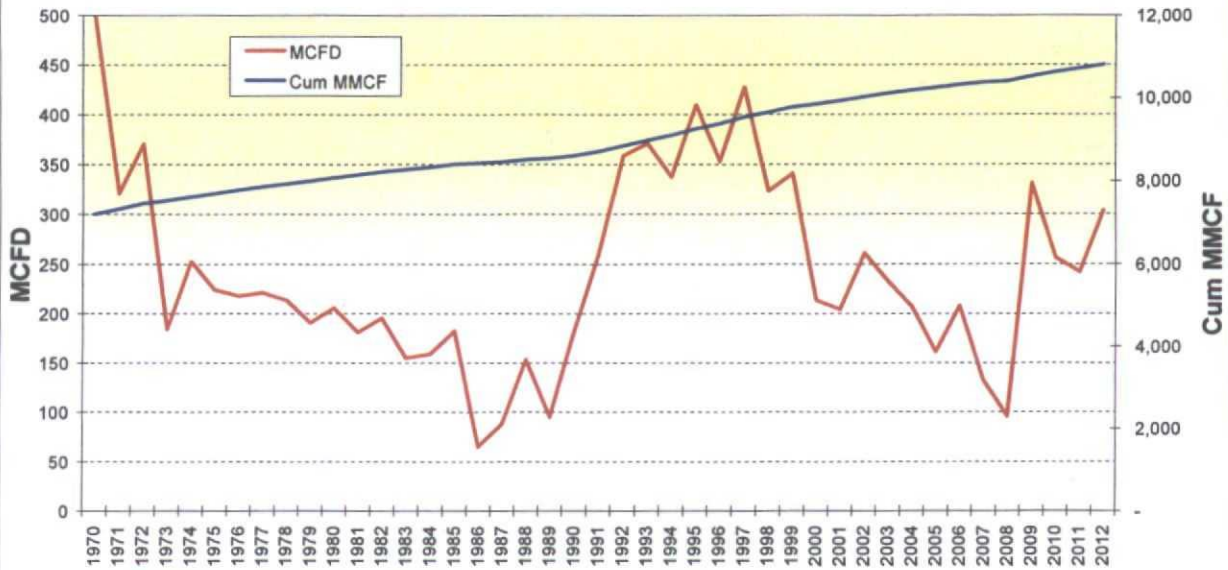
Historical Production Gallegos Canyon Unit Fruitland Coal Formation



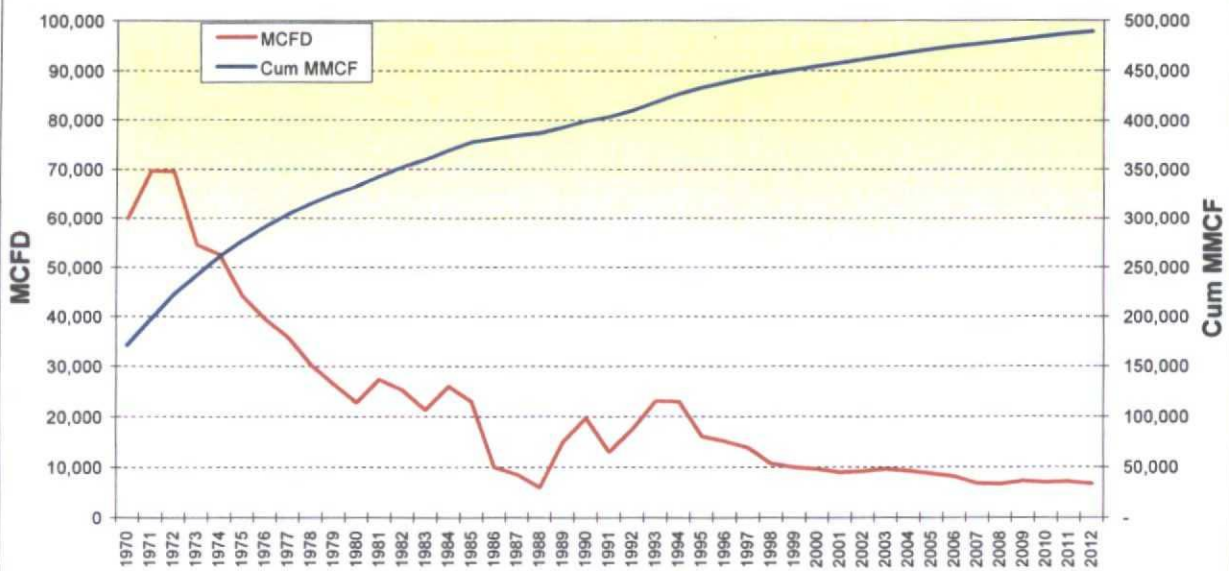
Historical Production Gallegos Canyon Unit Pictured Cliffs Formation



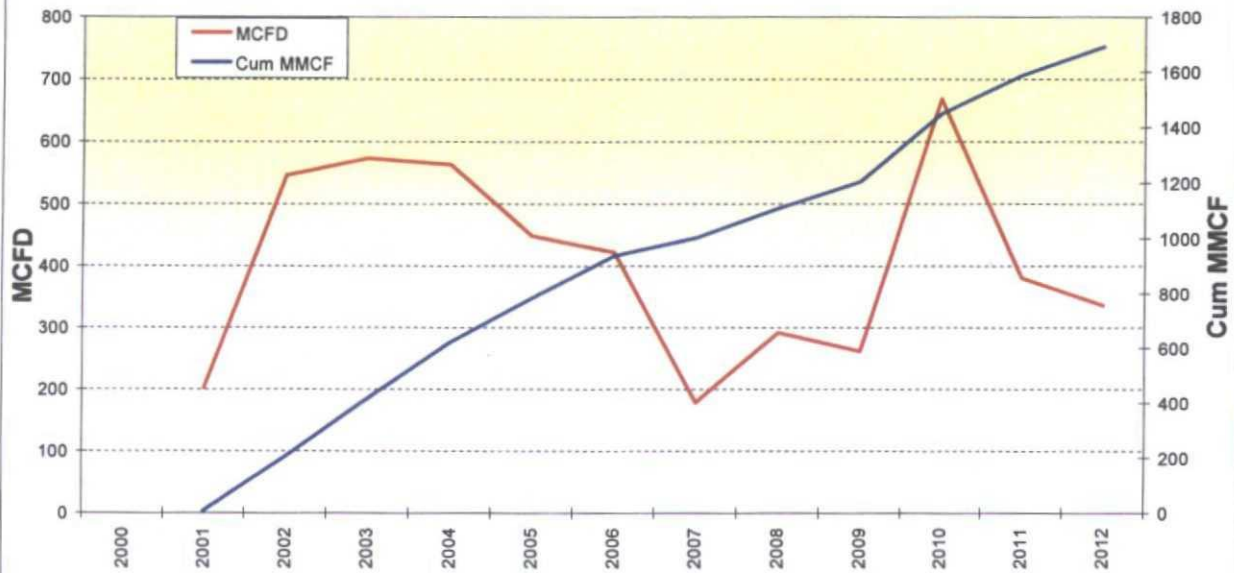
**Historical Production
Gallegos Canyon Unit
Gallup Formation**



**Historical Production
Gallegos Canyon Unit
Dakota Formation**



**Historical Production
Gallegos Canyon Unit
Chacra Formation**



	Fruitland Sand [Pulled 2011 & 2012 1-24-13]			Farmington [Pulled 2011 & 2012 1-24-13]			Fruitland Coal [Pulled 2011 & 2012 1-24-13]		
	MCF	MCFD	Cum MMCF	MCF	MCFD	Cum MMCF	MCF	MCFD	Cum MMCF
Pre-70	1,954,380		1,954			-	15,287		15
1970	421,842	1,156	2,376		-	-		-	15
1971	352,593	966	2,729		-	-		-	15
1972	338,389	927	3,067		-	-		-	15
1973	281,816	772	3,349		-	-		-	15
1974	241,834	663	3,591		-	-		-	15
1975	223,452	612	3,814		-	-		-	15
1976	200,454	549	4,015		-	-		-	15
1977	191,668	525	4,206		-	-		-	15
1978	163,601	448	4,370		-	-		-	15
1979	150,652	413	4,521		-	-		-	15
1980	112,369	308	4,633		-	-		-	15
1981	102,972	282	4,736	6,822	19	7		-	15
1982	335,753	920	5,072	11,256	31	18		-	15
1983	258,817	709	5,331	7,110	19	25		-	15
1984	300,111	822	5,631	8,052	22	33		-	15
1985	616,461	1,689	6,247	8,220	23	41		-	15
1986	506,705	1,388	6,754	5,643	15	47		-	15
1987	233,206	639	6,987	4,438	12	52		-	15
1988	546,887	1,498	7,534	3,231	9	55		-	15
1989	528,369	1,448	8,062	2,226	6	57		-	15
1990	481,455	1,319	8,544	2,077	6	59	5,354	15	21
1991	311,993	855	8,856	1,002	3	60	338,964	929	360
1992	373,790	1,024	9,230	2,471	7	63	2,512,356	6,883	2,872
1993	397,986	1,090	9,628	2,239	6	65	4,455,745	12,208	7,328
1994	425,470	1,166	10,053	1,510	4	66	6,015,433	16,481	13,343
1995	440,904	1,208	10,494	1,877	5	68	5,838,946	15,997	19,182
1996	367,242	1,006	10,861	4,648	13	73	4,990,725	13,673	24,173
1997	338,612	928	11,200	4,897	13	78	4,177,686	11,446	28,350
1998	298,375	817	11,498	5,323	15	83	3,268,728	8,955	31,619
1999	266,631	730	11,765	5,834	16	89	3,042,401	8,335	34,662
2000	268,242	735	12,033	4,869	13	94	2,672,713	7,323	37,334
2001	275,701	755	12,309	40,582	111	134	2,467,782	6,761	39,802
2002	570,315	1,563	12,879	107,979	296	242	2,770,359	7,590	42,572
2003	650,157	1,781	13,529	81,210	222	324	2,675,028	7,329	45,248
2004	544,857	1,493	14,074	71,622	196	395	2,634,644	7,218	47,882
2005	457,764	1,254	14,532	55,585	152	451	2,160,507	5,919	50,043
2006	397,879	1,090	14,930	53,001	145	504	2,002,002	5,485	52,045
2007	330,791	906	15,260	25,514	70	529	1,629,954	4,466	53,675
2008	311,537	854	15,572	44,607	122	574	1,479,078	4,052	55,154
2009	280,097	767	15,852	34,592	95	608	1,388,538	3,804	56,542
2010	268,828	737	16,121	32,606	89	641	1,268,638	3,476	57,811
2011	244,435	670	16,365	39,160	107	680	1,293,846	3,545	59,105
THRU OCT 2012	205,843	677	16,571	33,864	111	714	867,852	2,855	59,973
	16,571,235			714,067			59,972,566		

Pictured Cliffs [Pulled 2011 & 2012 1-24-13]						Gallup [Pulled 2011 & 2012 1-24-13]							
	BO	BOPD	CUM MBO	MCF	MCFO	Cum MMCF		BO	BOPD	CUM MBO	MCF	MCFO	Cum MMCF
Pre-70					37,491,422	37,491		1,640,917		1,641	7,027,518		7,028
1970			-		943,709	2,586		47,175	129	1,688	182,989	501	7,211
1971			-		1,034,632	2,835		35,546	97	1,724	117,199	321	7,328
1972			-		1,059,048	2,902		21,330	58	1,745	135,266	371	7,463
1973			-		1,100,306	3,015		13,863	38	1,759	67,292	184	7,530
1974			-		1,310,401	3,590		14,580	40	1,773	92,293	253	7,623
1975			-		1,435,831	3,934		14,475	40	1,788	81,870	224	7,704
1976			-		1,599,650	4,383		13,554	37	1,801	79,700	218	7,784
1977			-		1,651,193	4,524		12,282	34	1,814	80,880	222	7,865
1978			-		1,888,464	5,174		11,700	32	1,825	78,137	214	7,943
1979			-		1,626,471	4,456		10,882	30	1,836	69,736	191	8,013
1980			-		2,136,117	5,852		9,582	26	1,846	75,193	206	8,088
1981			-		3,429,886	9,397		9,616	26	1,856	66,153	181	8,154
1982			-		3,540,909	9,701		9,450	26	1,865	71,376	196	8,226
1983			-		3,325,643	9,111		9,926	27	1,875	56,586	155	8,282
1984			-		4,587,689	12,569		10,903	30	1,886	57,981	159	8,340
1985			-		5,867,019	16,074		8,200	22	1,894	66,666	183	8,407
1986			-		5,248,874	14,380		6,565	18	1,901	23,668	65	8,431
1987			-		1,713,913	4,696		6,535	18	1,907	32,197	88	8,463
1988			-		3,760,611	10,303		9,904	27	1,917	56,000	153	8,519
1989	4,259	12	4.26		4,111,533	11,264		5,794	16	1,923	34,723	95	8,553
1990		-	4.26		4,330,886	11,865		93,194	23	1,931	66,462	182	8,620
1991		-	4.26		2,834,298	7,765		8,191	22	1,939	94,806	260	8,715
1992		-	4.26		5,738,887	15,723	10,737		29	1,950	130,956	359	8,846
1993		-	4.26		8,418,768	23,065		9,505	26	1,960	135,516	371	8,981
1994		-	4.26		9,583,068	26,255		7,343	20	1,967	123,202	338	9,104
1995		-	4.26		10,001,354	27,401		8,941	24	1,976	149,563	410	9,254
1996		-	4.26		8,941,012	24,496		7,547	21	1,983	128,882	353	9,383
1997	42	0	4.30		7,840,701	21,481		7,932	22	1,991	156,012	427	9,539
1998		-	4.30		6,967,436	19,089		6,217	17	1,998	118,175	324	9,657
1999		-	4.30		7,516,902	20,594		5,710	16	2,003	124,538	341	9,782
2000		-	4.30		6,749,962	18,493		4,620	13	2,008	78,180	214	9,860
2001	2	0	4.30		6,853,634	18,777		2,421	7	2,010	74,735	205	9,934
2002	10	0	4.31		6,594,850	18,068		1,418	4	2,012	95,328	261	10,030
2003	53	0	4.37		5,887,930	16,131		1,651	5	2,013	85,165	233	10,115
2004	96	0	4.46		5,094,244	13,957		1,279	4	2,015	75,762	208	10,191
2005	133	0	4.60		3,964,433	10,861		1,191	3	2,016	58,944	161	10,250
2006	245	1	4.84		3,673,171	10,063		1,967	5	2,018	76,125	209	10,326
2007	113	0	4.95		2,942,287	8,061		1,292	4	2,019	48,424	133	10,374
2008	10	0	4.96		2,673,462	7,325		698	2	2,020	34,989	96	10,409
2009	1	0	4.96		2,281,315	6,250		2,991	8	2,023	120,942	331	10,530
2010	1	0	4.97		2,209,267	6,053		2,784	8	2,026	93,587	256	10,624
2011		-	4.97		2,171,311	5,949		3,306	9	2,029	88,462	242	10,712
THRU OCT 2012	1	0	4.97		1,708,402	5,620		11,701	38	2,041	92,315	304	10,804
	4,966				213,840,901			2,040,552			10,804,493		

	Dakota [Pulled 2011 & 2012 1-24-13]						Chacra [Pulled 2011 & 2012 1-24-13]					
	BO	BOPD	CUM MBO	MCF	MCFD	Cum MMCF	BO	BOPD	CUM MBO	MCF	MCFD	Cum MMCF
Pre-70	1,592,943		1,593	148,975,480		148,975					0	
1970	176,917	485	1,770	21,884,136	59,957	170,860						
1971	165,157	452	1,935	25,449,184	69,724	196,309						
1972	137,866	378	2,073	25,363,343	69,489	221,672						
1973	107,215	294	2,180	19,894,431	54,505	241,567						
1974	99,166	272	2,279	19,167,473	52,514	260,734						
1975	80,687	221	2,360	16,068,444	44,023	276,802						
1976	73,783	202	2,434	14,383,284	39,406	291,186						
1977	63,430	174	2,497	13,038,082	35,721	304,224						
1978	55,788	153	2,553	11,022,683	30,199	315,247						
1979	47,510	130	2,600	9,627,931	26,378	324,874						
1980	41,800	115	2,642	8,304,006	22,751	333,178						
1981	58,629	161	2,701	9,956,461	27,278	343,135						
1982	61,165	168	2,762	9,184,852	25,164	352,320						
1983	53,994	148	2,816	7,752,903	21,241	360,073						
1984	57,384	157	2,873	9,444,627	25,876	369,517						
1985	50,821	139	2,924	8,354,250	22,888	377,872						
1986	21,182	58	2,945	3,617,329	9,910	381,489						
1987	15,352	42	2,961	3,122,246	8,554	384,611						
1988	23,565	65	2,984	2,187,301	5,993	386,798						
1989	41,050	112	3,025	5,426,686	14,868	392,225						
1990	47,876	131	3,073	7,190,637	19,700	399,416						
1991	29,036	80	3,102	4,740,715	12,988	404,156						
1992	42,338	116	3,145	6,381,258	17,483	410,538						
1993	50,993	140	3,196	8,406,147	23,031	418,944						
1994	42,327	116	3,238	8,379,522	22,958	427,323						
1995	41,943	115	3,280	5,874,208	16,094	433,198						
1996	30,858	85	3,311	5,508,999	15,093	438,707						
1997	28,474	78	3,339	5,071,253	13,894	443,778						
1998	21,371	59	3,361	3,908,560	10,708	447,686						
1999	22,087	61	3,383	3,645,460	9,988	451,332						
2000	20,865	57	3,404	3,507,431	9,609	454,839						
2001	23,557	65	3,427	3,272,747	8,966	458,112				6,261	202	6
2002	23,002	63	3,450	3,355,329	9,193	461,467	1,872	5.1	1.9	199,274	546	206
2003	22,265	61	3,472	3,510,021	9,616	464,977	1,226	3.4	3.1	209,213	573	415
2004	21,021	58	3,493	3,388,700	9,284	468,366	841	2.3	3.9	205,580	563	620
2005	17,519	48	3,511	3,188,410	8,735	471,555	473	1.3	4.4	163,920	449	784
2006	16,056	44	3,527	2,979,198	8,162	474,534	453	1	4.87	154,476	423	939
2007	14,137	39	3,541	2,477,998	6,789	477,012	213	1	5.08	65,276	179	1,004
2008	11,776	32	3,553	2,420,125	6,630	479,432	519	1	5.60	106,676	292	1,111
2009	15,383	42	3,568	2,635,030	7,219	482,067	311	1	5.91	95,669	262	1,206
2010	15,759	43	3,584	2,546,650	6,977	484,614	500	1	6.41	243,973	668	1,450
2011	18,349	50	3,602	2,596,292	7,113	487,210	817	2	7.23	139,391	382	1,590
THRU OCT 2012	16,351	54	3,619	2,019,007	6,641	489,229	982	3	8.21	102,413	337	1,692
	3,618,747			489,228,829			8,207			1,692,122		