

# Flat Head Federal Com #8H COG-Devon Letter Agreement

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### April 25, 2013

### RE: Letter Agreement, Leo County, NM T175-R32E Section 14 Lands

COG Operating LLC S/2NW Section 14 T17S-R32E Devon Energy Production Company, L.P. N/2NE Section 14 T-17S-R32E

#### Gentlemen:

This letter is to serve the purpose of a formal proposal of an acreage trade between COG Operating LLC ("COG") and Devon Energy Production Company, L.P. ("Devon") subject to the following terms:

- COG will trade its 43.1713 net leaschold acres in the S/2NW of Section 14, T17S-R32E Lea County, NM (the "S/2 NW/4 Lands") at its existing net revenue interest for 53.966/1405% of Devon't leasehold interest (43.1713 and leasehold acres) in the N/2NE of Section 14, T17S-R32E, Lea County, NM (the "N/2 NE/4 Lands") with Devon reserving an overriding royalty interest equal to the positive difference between existing burdens and venery/five percent (25%). The assignment of the N/2 NE/4 Lands from Devon to COG will be in the form of an 18-month term assignment without pugh language. Both COG and Devon shall assign their right, title, and interest as to all depths below 500° subsurface to the base of the Blinetry Formation.
- Should Devon elect to participate in COG's initial well that is proposed for drilling
  within a spacing or promition unit or project area that encompasses the N/2 NE/4 Landa,
  Devon will enter into a mutually acceptable JOA with COG covering all of the N/2 NE/4
  Lands and other lands within the applicable spacing and proration unit or project area,
  and will not oppose the drilling and development of those lands.
- Should Devon elect not to participate in the initial well that is proposed for drilling within a spacing or proration unit or project area that encompasses the N/2 NE/4 Lands, Devon agrees to grant COG an 18-month term assignment of its remaining interest in the spacing and proration unit or project area reserving an overriding royalty interest equal to the positive difference between existing burdens and twenty-five percent (25%). Devon will also have the option to participate or grant a term assignment on subsequent well proposals in the remaining undeveloped spacing or protection unit or project area that encompasses the N/2/NE lands in the manner of the initial well assignment.
- COG will agree to drill two wells on the acreage subject to that certain term assignment dated October 6, 2008 by and between Marathan Oil Campany and Hawkins Exploration, Inc., the second well, being in section 11. The timing of the wells will allow for a must spud date on or after April 1, 2014 for the acreage in the S/2 NW Lands.
- COG will agree to shorten its laterals in the Section 11 and the N/2 Section 14, T17S-R32E to include only Section 11 and the N/2 N/2 of Section 14 in its project areas. COG will also agree to dismiss its Application for Designation of a Non-Standard Oil Spacing

July 25, 2013 Exhibit No. 3

NMOCD CASE NO. 15029

Corporate Address; One Contho Conter 600 West Blancis Avenue | Midland, Texas 79701 west 432,683,7443 (au 432,683,744)



# Flat Head Federal Com #8H COG-Devon Letter Agreement

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and Protation Unit and for Compulsary Pooling under Case No. 14975 scheduled to be heard on April 30, 2013.

- Devon will agree to forego drilling its proposed wells (BAE 14 Fed Com 1H and BAE 14 Fed Com 2H) in the N/2 N/2 Section 14, T17S-R32E and will agree to dismiss its Applications for a Non-Standard Oll Spacing and Proration Unit and Compulsory Pooling under Case Nos. 14951 and 14952 covering the N/2 N/2 of Section 14, and will agree to dismiss COG from its Applications for a Non-Standard Oll Spacing and Proration Unit and Compulsory Pooling under Case Nos. 14953 and 14954 covering lands in the S/2 N/2 Section 14, T17S-R32E.
- COG and Devon will trade well information for the respective operated wells, being COG's Pan Head Fee#1H thru 8H and Devon's BAE FED COM #3H or #4H.

If the above correctly reflects your understanding of our agreement, then please so indicate by stgning in the space below, returning one (1) executed copy of this letter to the attention of the undersigned

COG OPERATING LLC Detrie R. Evans Seriel R. Evans Land Lead. New Mexico Shelf

DEVON ENERGY PRODUCTION COMPANY, L.P.

St Sam C. Sitton 60 Manager - Land

Corporate Address: One Concho Center 600 West III nons Avenue Mudland, Texes 79701 non 432 693 7443 (sz. 432 683,7441



## Flat Head Federal Com #8H Well Proposal (1-2)

Sent Certified Mail Receipt #

#### April 3, 2013

Betty M. Dressen (aka Betty Kyte Dressen), Trustee of the Betty M. Dressen Revocable Living Trust dated 10/17/1977 P.O. Box 817 Los Altos, California 94023-0817

Re: Well Proposal – Fist Head Fed Com #8H T17S, R32E, Section 11 & 14 SHL: 1170' FNL & 330' FEL, or a legal location in Unit A sec.14 BHL: 330' FNL & 330' FEL, or a legal location in Unit A sec.11 Lea County, New Mexico

#### Dear Betty M. Dressen,

COG Operating LLC (COG), as Operator, proposes to drill the Flat Head Fed Com #8H well as a horizontal well at the above-captioned location to a TVD of approximately 6.850° and a MD of 12,735° to test the Yeas Formation ("Operation is estimated to be \$5,268,000 and a detailed description of the cost is set out in the enclosed Authority for Expendiure ("AFE"). COG anticipates that it will spud the well soon after an approved order is received from the NMOCD for the Flat Head Fed Com #8H non-standard spacing unit and force pooling request.

COG is proposing to drill this well under the terms of the modified 1982 AAPL form of Operating Agreement modified for horizontal development enclosed herein. A completed copy will be sent at a fater date for proper execution. The Operating Agreement covers, T17S-R32E Section 11 E/2E/2 & Section 14 NENE, Lea County, NM. It has the following general provisions:

- 100/300 Non-consenting penalty
- \$6,000/\$600 Drilling and Producing rate
- COG named as Operator

If you do not wish to participate in the Operation and have an un-leased interest, COG would like to offer the following lease terms:

- 3 year primary term
- 20% royalty interest
- \$750 per net acre bonus consideration

The Lease offer is subject to the approval of COG's management and verification of title.

If we do not reach an agreement within 30 days of the date of this letter COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well.

If you have any questions, please do not hesitate to contact the undersigned at 432-818-2230.

Respectfully.

Sean Johnson

Landman

Enclosure(s)

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## Flat Head Federal Com #8H Well Proposal (2-2)

Sent Certified Mail Receipt

April 3, 2013

**Devon Energy Corporation** 333 W. Sheridan Oklahoma City, Oklahoma 73102-5010 Attn: Carl Allen

#### Re: Well Proposal - Flat Head Fed Com #8H

T175, R32E, Section 11 & 14

- SHL: 1170' FNL & 330' FEL, or a legal location in Unit A sec.14 BHL: 330' FNL & 330 FEL, or a legal location in Unit A sec.11
- Lea County, New Mexico .

#### Dear Devon Energy Corporation.

COG Operating LLC (COG), as Operator, proposes to drill the Flat Head Fed Com #8H well as a horizontal well at the above captioned location to a TVD of approximately 6,850' and a MD of 12,735' to test the Yeso Formation ("Operation"). The total cost of the Operation is estimated to be \$5,296,000 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE"). COG anticipates that It will spud the well soon after an approved order is received from the NMOCD for the Flat Head Fed Com #8H non-standard spacing unit and force pooling request.

COG is proposing to drill this well under the terms of the modified 1982 AAPL form of Operating Agreement modified for horizontal development enclosed herein. A completed copy will be sent at a later date for proper execution. The Operating Agreement covers, T175-R32E Section 11 E/2E/2 & Section 14 NENE, Lea County, NM. It has the following general provisions:

- 100/300 Non-consenting penalty
- \$5,000/\$600 Drilling and Producing rate .
- COG named as Operator

If you do not wish to participate in the Operation, COG would like to acquire a Term Assignment of your leasehold for the following general terms:

- 3 year primary term
- Delivering a 80% NRI, proportionately reduced
- \$750 per net acre bonus consideration.

The Term Assignment offer is subject to the approval of COG's management and verification of title.

If we do not reach an agreement within 30 days of the date of this letter COG will apply to the New Maxico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well.

If you have any questions, please do not besitate to contact the undersigned at 432-818-2230.

Respectfully,

Sean Johnson

Landman

Enclosure(s)

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