

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

RECEIVED OCD

2014 JAN 24 P 12:53

January 21, 2014

Florene Davidson  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Case 15088

Dear Florene:

Enclosed for filing, on behalf of Mewbourne Oil Company, are an original and one copy of an application for compulsory pooling, *et al.*, together with a proposed advertisement. The advertisement has also been e-mailed to the Division. Please set the application for the February 20, 2014 Examiner hearing. Thank you.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

Parties Being Pooled

Petrorep Inc.  
Address Unknown

Corexcal  
Address Unknown

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

RECEIVED OCD

APPLICATION OF MEWBOURNE OIL COMPANY  
FOR A NON-STANDARD OIL SPACING AND  
PRORATION UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

2014 JAN 24 P 12: 53

Case No. 15088

APPLICATION

Mewbourne Oil Company applies for an order (i) approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the E $\frac{1}{2}$ E $\frac{1}{2}$  of Section 22 and the E $\frac{1}{2}$ E $\frac{1}{2}$  of Section 27, Township 26 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and (ii) pooling all mineral interests in the Bone Spring formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the E $\frac{1}{2}$ E $\frac{1}{2}$  of Section 22 and the E $\frac{1}{2}$ E $\frac{1}{2}$  of Section 27, and has the right to drill a well thereon.

2. Applicant proposes to drill its Owl Draw <sup>22/27 AP</sup> ~~23-DM~~ Fed. Com. Well No. <sup>IH</sup> ~~2~~ to a depth sufficient to test the Bone Spring formation. Applicant seeks to dedicate the E $\frac{1}{2}$ E $\frac{1}{2}$  of Section 22 and the E $\frac{1}{2}$ E $\frac{1}{2}$  of Section 27 to the well to form a non-standard 320 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing. The well is a horizontal well, with a surface location 200 feet from the south line and 600 feet from the east line of adjoining Section 15, and a terminus 330 feet from the south line and 660 feet from the east line of Section 27.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the E $\frac{1}{2}$ E $\frac{1}{2}$  of Section 22 and the E $\frac{1}{2}$ E $\frac{1}{2}$  of Section 27 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the E½E½ of Section 22 and the E½E½ of Section 27, pursuant to NMSA 1978 §§70-2-17, 18.

5. Approval of the non-standard unit and the pooling of all mineral interests underlying the E½E½ of Section 22 and the E½E½ of Section 27 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E½E½ of Section 22 and the E½E½ of Section 27;
- B. Pooling all mineral interests in the Bone Spring formation underlying the E½E½ of Section 22 and the E½E½ of Section 27;
- C. Designating applicant as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

A handwritten signature in cursive script that reads "James Bruce". The signature is written in black ink and is positioned above a horizontal line.

James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Mewbourne Oil Company