

Line (Unit P) and a bottom hole location 380 feet from the South line and 380 feet from the West line (Unit M). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of WPX Energy Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. This area is located approximately 8 miles West of Lybrook, New Mexico.

7. **CASE 15090:** *Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 6, Township 19 South, Range 26 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation, Atoka-Glorieta-Yeso Pool, underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Arabian 6 Fee 10H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 31, Township 18 South, Range 26 East to a standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 6, Township 19 South, Range 26 East. The completed interval for this well will commence in the NW/4 NW/4 (Unit D) of Section 6 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southwest of Dayton, New Mexico.
8. **CASE 15091:** *Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the E/2 W/2 of Section 13, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Deckard Federal Com. Well No. 2H, to be horizontally drilled from a surface location and to a bottom-terminus in standard locations. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles northwest of Ochoa, New Mexico.
9. **CASE 15092:** *Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the W/2 E/2 of Section 13, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Deckard Federal Com. Well No. 3H, to be horizontally drilled from a surface location and to a bottom-terminus in standard locations. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles northwest of Ochoa, New Mexico.
10. **CASE 15093:** *Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the E/2 E/2 of Section 13, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Deckard Federal Com. Well No. 4H, to be horizontally drilled from a surface location and to a bottom-terminus in standard locations. The completed interval for this well will be within the 330-foot standard offset required by the rules.

Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles northwest of Ochoa, New Mexico.

11. **CASE 15072:** *(Continued from the February 6, 2014 Examiner Hearing.)*
Application of Energen Resources Corporation to Amend Compulsory Pooling Order No. R-10154, San Juan County, New Mexico. Applicant seeks an order amending Order No. R-10154 which pooled all interests in the Fruitland Coal formation, Basin-Fruitland Coal Gas Pool (71629), underlying the S/2 of Section 19, Township 30 North, Range 11 West NMPM in San Juan County, New Mexico, forming a standard 326.26 acre ± spacing and proration unit, now dedicated to the Flora Vista “19” Well No. 2 and the Flora Vista “19” Well No. 3. Applicant seeks an amendment to the Order No. R-10154 in order to consolidate additional interests. The wells and lands are located approximately 2 miles east of Flora Vista, New Mexico.

12. **CASE 15074:** *(Continued from the January 23, 2014 Examiner Hearing.)*
Application of Chevron USA Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the S/2 N/2 of Section 18, Township 23 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation, North Bell Lake – Bone Spring Pool, underlying this acreage. Said non-standard unit is to be dedicated to applicant’s proposed **Bell Lake 18-23-34 1H Well**, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 18. The completed interval for this well will commence in the SW/4 NW/4 (Unit E) of Section 18 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chevron USA Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8.5 miles northeast of Cotton Place, New Mexico.

13. **CASE 15084:** *(Continued from the February 6, 2014 Examiner Hearing.)*
Application of Endurance Resources, LLC for compulsory pooling and non-standard spacing and proration unit, Lea County, New Mexico; Applicant seeks an order pooling all mineral interests from the surface of the earth to the base of the Bone Springs formation underlying the E/2 of Section 18, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant proposes to drill its Starcaster 18 Federal 4H well to be located at a standard well location having a surface location 330 FNL and 660 FEL of Section 18 and a bottom hole location of 330 FSL and 660 FEL of said Section 18. Applicant seeks to dedicate the E/2 of Section 18 to the well to form a non-standard 320 acre spacing and proration unit for any formations and/or pools developed on 320 acres or less within the vertical extent, including the Bone Spring formation. The subject lands are located approximately 18 miles northwest of Jal, New Mexico.