

cost thereof as well as actual operating costs and charges for supervision, designation of Oxy USA Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 6.5 miles Southwest of Seven Rivers, New Mexico.

11. **CASE 15102:** *Application Of WPX Energy For Approval Of A 9,238 Acre Project Area Comprised Of Acreage Subject To A Communitization Agreement; For A “Reference Case” Authorizing Within The Proposed Project Area The Downhole Commingling Of Production From The Escrito Gallup Associated Pool, Counselors Gallup Dakota Oil Pool And Lybrook Gallup Oil Pool; And For An Exception to Well Location Requirements Within The Proposed Project Area, Rio Arriba And Sandoval Counties, New Mexico.* Applicant in the above-styled cause seeks an order (1) approving a 9,238 acre project area comprised of acreage subject to a communitization agreement covering parts or all of Sections 5 through 8, 16 through 19 of Township 23 North, Range 6 West, and parts or all of Sections 1, 11 through 15 and 24 of Township 23 North, Range 7 West, NMPM, Rio Arriba and Sandoval Counties, New Mexico; (2) establishing a “reference case” authorizing within the proposed project area the downhole commingling of production from the Escrito Gallup Associated Pool (22619), the Counselors Gallup Dakota Oil Pool (13379), and the Lybrook Gallup Oil Pool (42289); and (3) authorizing wells to be located anywhere within the proposed project area so long as the completed interval is no closer than 330 feet from the outer boundary of the proposed project area. The subject acreage is located approximately 1 mile North of Counselor, New Mexico.
12. **CASE 15082:** *(Continued from the January 23, 2014 Examiner Hearing.) Application of Mewbourne Oil Company for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order (i) pooling all mineral interests from the surface to the top of the Wolfcamp formation in the SW/4 SW/4, and the Wolfcamp formation underlying the W/2, of Section 35, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and (ii) approving an unorthodox gas well location in the Wolfcamp formation. The units are to be dedicated to the **Layla 35 MD Fee Com. Well No. 2H**, a horizontal well with a surface location 150 feet from the south line and 660 feet from the west line, and a terminus 330 feet from the north line and 660 feet from the west line, of Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 2-1/2 miles north-northeast of Malaga, New Mexico.
13. **CASE 15060:** *(Continued from the January 23, 2014 Examiner Hearing.) Application of Owl Oil and Gas LLC for approval of a water disposal well, Eddy County, New Mexico.* Applicant seeks an order approving disposal of produced water into the Yates-Seven Rivers formation at depths of 670-785 feet subsurface in the Myrtle Myra SWD Well No. 3, to be re-entered at a location 1978 feet from the south line and 1980 feet from the west line of Section 9, Township 21 South, Range 27 East, NMPM. The well is located approximately 5-1/2 miles north-northeast of Carlsbad, New Mexico.
14. **CASE 15091:** *(Continued from the February 20, 2014 Examiner Hearing.) Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the E/2 W/2 of Section 13, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Deckard Federal Com. Well No. 2H, to be horizontally drilled from a surface location and to a bottom-terminus in standard locations. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles northwest of Ochoa, New Mexico.
15. **CASE 15092:** *(Continued from the February 20, 2014 Examiner Hearing.) Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling,*

Lea County, New Mexico. Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the W/2 E/2 of Section 13, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Deckard Federal Com. Well No. 3H, to be horizontally drilled from a surface location and to a bottom-terminus in standard locations. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles northwest of Ochoa, New Mexico.

16. **CASE 15093:** *(Continued from the February 20, 2014 Examiner Hearing.)*
Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the E/2 E/2 of Section 13, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Deckard Federal Com. Well No. 4H, to be horizontally drilled from a surface location and to a bottom-terminus in standard locations. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles northwest of Ochoa, New Mexico.
17. **CASE 15072:** *(Continued from the February 20, 2014 Examiner Hearing.)*
Application of Energen Resources Corporation to Amend Compulsory Pooling Order No. R-10154, San Juan County, New Mexico. Applicant seeks an order amending Order No. R-10154 which pooled all interests in the Fruitland Coal formation, Basin-Fruitland Coal Gas Pool (71629), underlying the S/2 of Section 19, Township 30 North, Range 11 West NMPM in San Juan County, New Mexico, forming a standard 326.26 acre \pm spacing and proration unit, now dedicated to the Flora Vista "19" Well No. 2 and the Flora Vista "19" Well No. 3. Applicant seeks an amendment to the Order No. R-10154 in order to consolidate additional interests. The wells and lands are located approximately 2 miles east of Flora Vista, New Mexico.