

7. **CASE 15095:** (Continued from the March 6, 2014 Examiner Hearing.)  
***Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 8, Township 22 South, Range 25 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 E/2 of Section 8 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the True Grit 8 B3B0 Fed. Com. Well No. 1H, a horizontal well with a surface location 402 feet from the north line and 1915 feet from the east line, and a terminus 330 feet from the south line and 1980 feet from the east line, of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 11 miles west of Carlsbad, New Mexico.
  
8. **CASE 15096:** (Continued from the March 6, 2014 Examiner Hearing.)  
***Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 18, Township 24 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Sebastian Federal Com No. 1H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) to a standard bottom hole location in the SW/4 SW/4 (Lot 4) of Section 18. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles Northwest of Ochoa, New Mexico.
  
9. **CASE 15097:** (Continued from the March 6, 2014 Examiner Hearing.)  
***Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 18, Township 24 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Sebastian Federal Com No. 2H Well**, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) to a standard bottom hole location in the SE/4 SW/4 (Unit N) of Section 18. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles Northwest of Ochoa, New Mexico.
  
10. **CASE 15102:** (Continued from the March 6, 2014 Examiner Hearing.)  
***Application Of WPX Energy For Approval Of A 9,238 Acre Project Area Comprised Of Acreage Subject To A Communitization Agreement; For A "Reference Case" Authorizing Within The Proposed Project Area The Downhole Commingling Of Production From The Escrito Gallup Associated Pool, Counselors Gallup Dakota Oil Pool And Lybrook Gallup Oil Pool; And For An Exception to Well Location Requirements Within The Proposed Project Area, Rio Arriba And Sandoval Counties, New Mexico.*** Applicant in the above-styled cause seeks an order (1) approving a 9,238 acre project area comprised of acreage subject to a communitization agreement covering parts or all of Sections 5 through 8, 16 through 19 of Township 23 North, Range 6 West, and parts or all of Sections 1, 11 through 15 and 24 of Township 23 North, Range 7 West, NMPM; Rio Arriba and Sandoval Counties, New Mexico; (2) establishing a "reference case" authorizing within the proposed project area the downhole commingling of production from the Escrito Gallup Associated Pool (22619), the Counselors Gallup Dakota Oil Pool (13379), and the Lybrook Gallup Oil Pool (42289); and (3) authorizing wells to be located anywhere within the proposed project area so long as the completed interval is

no closer than 330 feet from the outer boundary of the proposed project area. The subject acreage is located approximately 1 mile North of Counselor, New Mexico.

11. **CASE 15082:** *(Continued from the March 6, 2014 Examiner Hearing.)*  
***Application of Mewbourne Oil Company for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico.*** Mewbourne Oil Company seeks an order (i) pooling all mineral interests from the surface to the top of the Wolfcamp formation in the SW/4 SW/4, and the Wolfcamp formation underlying the W/2, of Section 35, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and (ii) approving an unorthodox gas well location in the Wolfcamp formation. The units are to be dedicated to the **Layla 35 MD Fee Com. Well No. 2H**, a horizontal well with a surface location 150 feet from the south line and 660 feet from the west line, and a terminus 330 feet from the north line and 660 feet from the west line, of Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 2-1/2 miles north-northeast of Malaga, New Mexico.
  
12. **CASE 15072:** *(Continued from the March 6, 2014 Examiner Hearing.)*  
***Application of Energen Resources Corporation to Amend Compulsory Pooling Order No. R-10154, San Juan County, New Mexico.*** Applicant seeks an order amending Order No. R-10154 which pooled all interests in the Fruitland Coal formation, Basin-Fruitland Coal Gas Pool (71629), underlying the S/2 of Section 19, Township 30 North, Range 11 West NMPM in San Juan County, New Mexico, forming a standard 326.26 acre  $\pm$  spacing and proration unit, now dedicated to the Flora Vista "19" Well No. 2 and the Flora Vista "19" Well No. 3. Applicant seeks an amendment to the Order No. R-10154 in order to consolidate additional interests. The wells and lands are located approximately 2 miles east of Flora Vista, New Mexico.