

**DOCKET: EXAMINER HEARING - THURSDAY – MARCH 20, 2014**

8:15 A.M. - 1220 South St. Francis  
 Santa Fe, New Mexico

Docket Nos. 10-14 and 11-14 are tentatively set for April 3, 2014 and April 17, 2014. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 19.15.4.13.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

<p><i>Locator Key for Cases</i>  <i>Case 15072 – No. 12</i>  <i>Case 15082 – No. 11</i>  <i>Case 15085 – No. 3</i>  <i>Case 15086 – No. 4</i>  <i>Case 15088 – No. 5</i>  <i>Case 15089 – No. 6</i>  <i>Case 15095 – No. 7</i>  <i>Case 15096 – No. 8</i>  <i>Case 15097 – No. 9</i>  <i>Case 15102 – No. 10</i>  <i>Case 15104 – No. 1</i>  <i>Case 15105 – No. 2</i></p>
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1. **CASE 15104: Application of Premier Oil & Gas, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) dedicating the E/2 of Section 22, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico, to a standard 320-acre gas spacing and proration; and (2) pooling all mineral interests in the Wolfcamp formation underlying this acreage. Said standard unit is to be dedicated to applicant's proposed **Owl Draw 22 BO Federal Com. No. 1H**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) and to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 22. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Premier Oil & Gas, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Black River Village, New Mexico.
2. **CASE 15105: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the E/2 SE/4 of Section 6 and the E/2 E/2 of Section 7, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Airstrip Fee Com. Well No. 1H. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23 miles west of Hobbs, New Mexico.