



NEW MEXICO ENERGY, MINE LS and
NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

*Field Inspection Program
"Preserving the Integrity of Our Environment"*

20-Jun-02

NOTICE OF VIOLATION
2ND LETTER

HULEN H LEMON
PO BOX 485
MIDLAND TX 79702-

Dear Operator:

The following inspection(s) indicate one or more violations as described in the detail section below. The inspection(s) indicates that the well, equipment, location or operational status failed to meet standards of the New Mexico Oil Conservation Division. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section below indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division.

Please notify the proper district office of the Division of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
06/11/2002	Routine/Periodic	Billy Pritchard	Yes	No	9/11/2002	iBEP0216254947

Comments on Inspection: Well needs PA, reserve pit needs closed.. Will take to hearing this is 2 nd letter....

*****OPERATOR MUST SUBMIT INTENTIONS REGARDING WELL TO OCD DISTRICT I OFFICE*****

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,

CHRIS WILLIAMS
OC DISTRICT SUPERVISOR/GENERAL MANAGER
Chris Williams, District I Supervisor

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.
*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

March 19, 1986

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

Hulen H. Lemon
P.O. Box 485
Midland, TX 79702

Re: Gregg Dodd #1
Located in Unit J, Sec. 30, T9S, R33E,
Lea County, NM

Dear Mr. Lemon:

We have been contacted by our Santa Fe office concerning the request by your insurance bonding company for release of your plugging bond on the above well.

According to our records, the last production reported was in November 1983, but the well has not been plugged as evidenced by our inspection on March 18, 1986. The well's allowable has been cancelled for failure to file required C-115 and C-116 reports.

I must point out that it is the operator's responsibility to see that the well is plugged before your plugging bond can be released.

Unless we hear from you within 30 days, we will turn this matter over to our attorney for action.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

cc: Jeff Taylor - OCD Attorney
Diane Richardson
File

Hulen H. Lemon
Gregg Dodd # 1
UL J, Sec 30, T9S, R33E
Plugging Procedure

8 5/8" casing set at 372 ft, Cement circulated
4 1/2" 11.6# and 10.5# casing set at 4400 ft, TOC calculated at 3172 ft
Perfs 4318-4350 ft

1. Move in plugging rig
2. Pull production equipment
3. Run and set CIBP at 4260 ft
4. Cap CIBP with 35 ft of cement by dump bailer
5. Run tubing and tag cement plug
6. Displace well with gelled brine water
7. Pull tubing
8. Perf casing at 1850 ft
9. Run packer and tubing, set packer at 1650 ft
10. Squeeze perfs with 35 sack cement
11. WOC
12. Release packer
13. Pull tubing and packer
14. Tag cement plug, maximum depth 1750 ft
15. Weld on pull nipple and freepoint 4 1/2" casing
16. Cut and pull casing from 372 ft
17. Run tubing to 422 ft
18. Spot 30 sack cement plug
19. Pull tubing and WOC
20. Run tubing and tag cement plug, maximum depth 322 ft
21. Pull tubing to 60 ft
22. Circulate cement to surface
23. Pull tubing
24. Cut off well head and install PA marker
25. Rig down move out SU
26. Cut off anchors and clean location
27. Level and fill reserve pit
28. Remove tanks, separator, and flow line
29. Level production facility site

BEP 6/21/02

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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-105
 Effective 1-1-65

I. OPERATOR

Operator: Hulen H. Lemon

Address: P. O. Box 485, Midland, Texas 79702

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change In Transporter of: Oil Dry Gas

Recompletion Oil Condensate

Change In Ownership Casinghead Gas

If change of ownership give name and address of previous owner: Saxon Oil Company, P. O. Box 2948, Midland, TX 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Gregg Dodd</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Flying "M" (San Andres)</u>	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter <u>J</u>	<u>1977</u> Feet From The <u>south</u>	Line and <u>1977</u>	Feet From The <u>east</u>		
Line of Section <u>30</u>	Township <u>9S</u>	Range <u>33E</u>	, NMPL, <u>Lea</u> County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
<u>The Permian Corporation</u>	<u>P. O. Box 1183, Houston, TX 77001</u>				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
<u>None</u>	-----				
If well produces oil or liquids, give location of tanks.	Unit <u>J</u>	Sec. <u>30</u>	Twp. <u>9S</u>	Rge. <u>33E</u>	Is gas actually connected? <u>No</u> When <u>---</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
<input checked="" type="checkbox"/>								
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hulen H. Lemon
 (Signature)
 Hulen H. Lemon, Operator.
 (Title)
 3/22/79
 (Date)

OIL CONSERVATION COMMISSION
AUG 17 1979

APPROVED _____, 19____

BY Jerry Sexton
 Orig. Signed by
 Dist 1. Supr.

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and re-completed wells.
 Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of condition.