

14. **CASE 15115:** (Continued from the April 17, 2014 Examiner Hearing.) ***Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 9, Township 19 South, Range 26 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Stonewall 9 Fee 2H Well**, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) to a standard bottom hole location in the SE/4 SW/4 (Unit N) of Section 9. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile South of Frontier Post, New Mexico.
15. **CASE 15126:** ***Application Of EOG Resources, Inc. For Creation Of Non-Standard Spacing And Proration Units In The Bone Springs Formation And Compulsory Pooling, Lea County, New Mexico.*** Applicant seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the E/2 SE/4 of Section 22 and the E/2 NE/4 of Section 27, Township 26 South, Range 33 East, for all formations and/or pools developed on 40-acre and 80-acre spacing from the surface to the base of the Bone Spring formation, which includes the Red Hills; Upper Bone Spring Shale Pool (Pool Code 97900) and Red Hills; Lower Bone Spring Pool (Pool Code 97903); (2) pooling all uncommitted mineral interests in these non-standard spacing units; and (3) pooling all uncommitted mineral interests in the SE/4 of Section 22 and the NE/4 of Section 27, Township 26 South, Range 33 East, to form a standard 320-acre gas spacing and proration unit in the Wolfcamp formation and the Salado Draw Wolfcamp Gas Pool (Pool Code 84410) in Lea County, New Mexico. Said spacing and proration units will be dedicated to applicant's proposed **Ophelia 27 701H Well**, which will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 27 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 22. The completed interval for this well will commence in SE/4 NE/4 (Unit H) of Section 27 and remain within the 660-foot standard offset required by the Statewide Rules for gas wells and the 330-foot setbacks required by the Statewide Rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resource, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4.5 miles Southwest of Royce, New Mexico.
16. **CASE 15110:** (Continued from the April 17, 2014 Examiner Hearing.) ***Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Mewbourne Oil Company seeks an order approving an 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 21, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 W/2 of Section 21 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the El Mar 21 DM Fed. Com. Well No. 1H, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the SW/4 SW/4, of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 22 miles west-southwest of Bennett, New Mexico.
17. **CASE 15089:** (Continued from the March 20, 2014 Examiner Hearing.) ***Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.*** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section 22, Township 26 South, Range 27 East, NMPM, to form a standard 320 acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent. The unit is to be dedicated to the Owl Draw 22 BO Fed. Com. Well No. 1H, a horizontal well with a surface location 330 feet from the north line and 1650 feet from the east line, and a terminus 330 feet from the south line and 1980 feet from the east line, of Section 22. Also to be considered will be the cost of drilling and completing the well and

the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12-1/2 miles south-southeast of Black River Village, New Mexico.

18. **CASE 15104:** (Continued from the March 20, 2014 Examiner Hearing.)

Application of Premier Oil & Gas, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) dedicating the E/2 of Section 22, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico, to a standard 320-acre gas spacing and proration; and (2) pooling all mineral interests in the Wolfcamp formation underlying this acreage. Said standard unit is to be dedicated to applicant's proposed **Owl Draw 22 BO Federal Com. No. 1H**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) and to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 22. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Premier Oil & Gas, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Black River Village, New Mexico.