

seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the E/2 SE/4 of Section 22 and the E/2 NE/4 of Section 27, Township 26 South, Range 33 East, for all formations and/or pools developed on 40-acre spacing from the surface to the base of the Bone Springs formation, which includes the Bradley; Bone Springs Pool (Pool Code 7280); (2) pooling all uncommitted mineral interests in this non-standard 160-acre spacing and proration unit; (3) creating a non-standard 320-acre spacing and proration unit in the Wolfcamp formation, which includes the WC-025 S263327H, Wolfcamp Gas Pool (Pool Code 98066), comprised of the SE/4 of Section 22 and the NE/4 of Section 27, Township 26 South, Range 33 East; and (4) pooling all uncommitted mineral interests in this non-standard 320-acre spacing and proration unit. Said spacing and proration units will be initially dedicated to applicant's proposed **Ophelia 27 701H Well**, which will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 27 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 22. The completed interval for this well will commence at a legal location in the SE/4 NE/4 (Unit H) of Section 27 and remain within the 660-foot standard setbacks required by the Statewide Rules for gas wells and the 330-foot setbacks required by the Statewide Rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4.5 miles Southwest of Royce, New Mexico.

25. **CASE 15153: Application Of Encana Oil & Gas (Usa) Inc. For Approval Of The Nageezi Unit, Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, San Juan County, New Mexico.** Applicant seeks approval for its Nageezi Unit consisting of 9,135 acres, more or less, of federal, state and allotted Indian lands situated in all or parts of Sections 1-5, and 9-11 of Township 23 North, Range 9 West, and Sections 21-23, 26-28, and 33-35 of Township 24 North, Range 9 West, N.M.P.M., San Juan County, New Mexico. The unitized interval includes all formations from 100 feet below the stratigraphic equivalent of the top of the Mancos Shale (base of Mesa Verde Group) to the stratigraphic equivalent of the base of the Greenhorn Limestone Formation as shown in the Escrito P16-2409 01H well (API No. 30045353130000). In addition, Applicant seeks an order creating a new pool which would extend from the top of the Mancos Shale (base of Mesa Verde Group) to the stratigraphic equivalent of the base of the Greenhorn Limestone Formation within the proposed Unit Area that will allow for 330 foot setbacks from the exterior of the proposed Unit. The subject acreage is located approximately 1 mile southwest of Nageezi, New Mexico.
26. **CASE 15154: Application Of Encana Oil & Gas (USA) Inc. For Approval Of The Pinon Unit, Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, San Juan County, New Mexico.** Applicant seeks approval of its Pinon Unit consisting of 8,005 acres, more or less, of federal, state and allotted Indian lands situated in all or parts of Sections 4-10, 15-18, 21 and 22 of Township 24 North, Range 10 West, N.M.P.M., San Juan County, New Mexico. The unitized interval includes all formations from 100 feet below the stratigraphic equivalent of the top of the Mancos Shale (base of Mesa Verde Group) to 100 feet below the stratigraphic equivalent of the base of the Greenhorn Limestone Formation as shown in the Rodeo Rosie #1 01 well (API No. 30045253980000). In addition, Applicant seeks an order creating a new pool which would extend from 100 feet below the stratigraphic equivalent of the top of the Mancos Shale (base of Mesa Verde Group) to 100 feet below the stratigraphic equivalent of the base of the Greenhorn Limestone Formation within the proposed Unit Area that will allow for 330 foot setbacks from the exterior of the proposed Unit. The subject acreage is located approximately 8 miles northwest of Nageezi, New Mexico.
27. **CASE 15119: (Continued from the May 15, 2014 Examiner Hearing.)**
Application of ConocoPhillips Company for approval of an unorthodox oil well location, Lea County, New Mexico. ConocoPhillips Company seeks an order approving an unorthodox oil well location in the Glorieta-Yeso formation (West Maljamar-Yeso Pool) for its Emerald Fed. Well No. 9, which has a surface location 420 feet from the south line and 1340 feet from the east line of Section 17, Township 17 South, Range 32 East, N.M.P.M., and a bottom hole location 258 feet from the south line and 982 feet from the east line of Section 17. The SE/4 SE/4 of Section 17 will be dedicated to the well. The well unit is located approximately 5 miles south-southwest of Maljamar, New Mexico.
28. **CASE 15110: (Continued from the May 1, 2014 Examiner Hearing.)**
Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order approving an 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 21, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 W/2 of Section 21 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the El Mar 21 DM Fed. Com. Well No. 1H, a horizontal well with a surface location in the

NW/4 NW/4, and a terminus in the SW/4 SW/4, of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 22 miles west-southwest of Bennett, New Mexico.

29. **CASE 15089:** *(Continued from the May 1, 2014 Examiner Hearing.)*
Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section 22, Township 26 South, Range 27 East, NMPM, to form a standard 320 acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent. The unit is to be dedicated to the Owl Draw 22 BO Fed. Com. Well No. 1H, a horizontal well with a surface location 330 feet from the north line and 1650 feet from the east line, and a terminus 330 feet from the south line and 1980 feet from the east line, of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12-1/2 miles south-southeast of Black River Village, New Mexico.
30. **CASE 15104:** *(Continued from the May 1, 2014 Examiner Hearing.)*
Application of Premier Oil & Gas, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) dedicating the E/2 of Section 22, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico, to a standard 320-acre gas spacing and proration; and (2) pooling all mineral interests in the Wolfcamp formation underlying this acreage. Said standard unit is to be dedicated to applicant's proposed **Owl Draw 22 BO Federal Com. No. 1H**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) and to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 22. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Premier Oil & Gas, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Black River Village, New Mexico.