

well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 0.5 miles East of Frontier Post, New Mexico.

20. **CASE 15134:** *(Continued from the May 15, 2014 Examiner Hearing.)*  
***Application of EOG Resources, Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2 E/2 of Section 21, Township 26 South, Range 33 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Thor 21 Fed Com 2H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit O) to a standard bottom hole location in the NW/4 NE/4 (Unit B) of Section 21. The completed interval for this well will commence in the SW/4 SE/4 (Unit O) of Section 21 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Southeast of Ross Place, New Mexico.
21. **CASE 15135:** *(Continued from the May 15, 2014 Examiner Hearing.)*  
***Application of EOG Resources, Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 21, Township 26 South, Range 33 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Springs formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Thor 21 Fed Com 3H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) to a standard bottom hole location in the NE/4 NW/4 (Unit C) of Section 21. The completed interval for this well will commence in the SE/4 SW/4 (Unit N) of Section 21 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Southeast of Ross Place, New Mexico.
22. **CASE 15136:** *(Continued from the May 15, 2014 Examiner Hearing.)*  
***Application of EOG Resources, Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 21, Township 26 South, Range 33 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Springs formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Thor 21 Fed Com 4H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) to a standard bottom hole location in the NW/4NW/4 (Unit D) of Section 21. The completed interval for this well will commence in the SW/4 SW/4 (Unit M) of Section 21 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Southeast of Ross Place, New Mexico.
23. **CASE 15152:** ***Application of EOG Resources, Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2E/2 of Section 21, Township 26 South, Range 33 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Thor 21 1H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 21. The completed interval for this well will commence in the SE/4 SE/4 (Unit P) of Section 21 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Southeast of Ross Place, New Mexico.
24. **CASE 15126:** ***Amended Application Of EOG Resources, Inc. For Creation Of A Non-Standard 160-Acre Spacing And Proration Unit For All Formations And/Or Pools Developed On 40-Acre Spacing From The Surface To The Base Of The Bone Springs Formation, For Creation Of A Non-Standard 320-Acre Spacing And Proration Unit In The Wolfcamp Formation, And For Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause

seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the E/2 SE/4 of Section 22 and the E/2 NE/4 of Section 27, Township 26 South, Range 33 East, for all formations and/or pools developed on 40-acre spacing from the surface to the base of the Bone Springs formation, which includes the Bradley; Bone Springs Pool (Pool Code 7280); (2) pooling all uncommitted mineral interests in this non-standard 160-acre spacing and proration unit; (3) creating a non-standard 320-acre spacing and proration unit in the Wolfcamp formation, which includes the WC-025 S263327H, Wolfcamp Gas Pool (Pool Code 98066), comprised of the SE/4 of Section 22 and the NE/4 of Section 27, Township 26 South, Range 33 East; and (4) pooling all uncommitted mineral interests in this non-standard 320-acre spacing and proration unit. Said spacing and proration units will be initially dedicated to applicant's proposed **Ophelia 27 701H Well**, which will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 27 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 22. The completed interval for this well will commence at a legal location in the SE/4 NE/4 (Unit H) of Section 27 and remain within the 660-foot standard setbacks required by the Statewide Rules for gas wells and the 330-foot setbacks required by the Statewide Rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4.5 miles Southwest of Royce, New Mexico.

25. **CASE 15153: Application Of Encana Oil & Gas (Usa) Inc. For Approval Of The Nageezi Unit, Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, San Juan County, New Mexico.** Applicant seeks approval for its Nageezi Unit consisting of 9,135 acres, more or less, of federal, state and allotted Indian lands situated in all or parts of Sections 1-5, and 9-11 of Township 23 North, Range 9 West, and Sections 21-23, 26-28, and 33-35 of Township 24 North, Range 9 West, N.M.P.M., San Juan County, New Mexico. The unitized interval includes all formations from 100 feet below the stratigraphic equivalent of the top of the Mancos Shale (base of Mesa Verde Group) to the stratigraphic equivalent of the base of the Greenhorn Limestone Formation as shown in the Escrito P16-2409 01H well (API No. 30045353130000). In addition, Applicant seeks an order creating a new pool which would extend from the top of the Mancos Shale (base of Mesa Verde Group) to the stratigraphic equivalent of the base of the Greenhorn Limestone Formation within the proposed Unit Area that will allow for 330 foot setbacks from the exterior of the proposed Unit. The subject acreage is located approximately 1 mile southwest of Nageezi, New Mexico.
26. **CASE 15154: Application Of Encana Oil & Gas (USA) Inc. For Approval Of The Pinon Unit, Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, San Juan County, New Mexico.** Applicant seeks approval of its Pinon Unit consisting of 8,005 acres, more or less, of federal, state and allotted Indian lands situated in all or parts of Sections 4-10, 15-18, 21 and 22 of Township 24 North, Range 10 West, N.M.P.M., San Juan County, New Mexico. The unitized interval includes all formations from 100 feet below the stratigraphic equivalent of the top of the Mancos Shale (base of Mesa Verde Group) to 100 feet below the stratigraphic equivalent of the base of the Greenhorn Limestone Formation as shown in the Rodeo Rosie #1 01 well (API No. 30045253980000). In addition, Applicant seeks an order creating a new pool which would extend from 100 feet below the stratigraphic equivalent of the top of the Mancos Shale (base of Mesa Verde Group) to 100 feet below the stratigraphic equivalent of the base of the Greenhorn Limestone Formation within the proposed Unit Area that will allow for 330 foot setbacks from the exterior of the proposed Unit. The subject acreage is located approximately 8 miles northwest of Nageezi, New Mexico.
27. **CASE 15119: (Continued from the May 15, 2014 Examiner Hearing.)**  
**Application of ConocoPhillips Company for approval of an unorthodox oil well location, Lea County, New Mexico.** ConocoPhillips Company seeks an order approving an unorthodox oil well location in the Glorieta-Yeso formation (West Maljamar-Yeso Pool) for its Emerald Fed. Well No. 9, which has a surface location 420 feet from the south line and 1340 feet from the east line of Section 17, Township 17 South, Range 32 East, N.M.P.M., and a bottom hole location 258 feet from the south line and 982 feet from the east line of Section 17. The SE/4 SE/4 of Section 17 will be dedicated to the well. The well unit is located approximately 5 miles south-southwest of Maljamar, New Mexico.
28. **CASE 15110: (Continued from the May 1, 2014 Examiner Hearing.)**  
**Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Mewbourne Oil Company seeks an order approving an 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 21, Township 26 South, Range 33 East, NMPPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 W/2 of Section 21 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the El Mar 21 DM Fed. Com. Well No. 1H, a horizontal well with a surface location in the