

BETTIS, BOYLE & STOVALL

P. O. BOX 1240 • GRAHAM, TEXAS 76450 • (940) 549-0780 • FAX (940) 549-7405

September 16, 2004

2004 SEP 20 AM 11 01

Oil Conservation Division
1625 North French Drive
Hobbs, NM 88240-9273

Oil Conservation Division
Attn: Mr. David K. Brooks
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: CASE NO. 12758-A
ORDERS NO. R-11712-B & R-11712-C

*Penalty payment
rec'd 6/21/04
DB*

Gentlemen:

In reference to your letter of May 21, 2004 outlining wells we need to bring into compliance, please be advised of the following:

- 1) B.M. Justis "A" Well No. 002 (API 30-025-11668) was plugged & abandoned on April 20, 2004 – paperwork was filed with the Hobbs District office.
- 2) B.T. Lanehart Well No. 001 (API 30-025-11680) was temporarily abandoned according to commission rules on August 12, 2004 – paperwork attached.
- 3) B.T. Lanehart Well No. 004 (API 30-025-11681) was temporarily abandoned according to commission rules on September 9, 2004 – paperwork attached.
- 4) B.T. Lanehart Well No. 005 (API 30-025-11679) was temporarily abandoned according to commission rules on August 12, 2004 – paperwork attached.
- 5) B.T. Lanehart Well No. 006 (API 30-025-255887) was temporarily abandoned according to commission rules on August 10, 2004 – paperwork attached.
- 6) Patsy "A" Well No. 001 (API 30-025-23721) was plugged and abandoned on June 25, 2004 – paperwork attached.
- 7) Patsy "B" Well No. 002 (API 30-025-23925) was plugged and abandoned on June 23, 2004 – paperwork attached.
- 8) V.H. Justis Well No. 002 (API 30-025-11666) was plugged and abandoned on April 16, 2004 – paperwork was filed with the Hobbs District office.
- 9) The fine of \$8,000 was remitted by certified/return receipt on June 18, 2004.

Oil Conservation Division
1625 North French Drive
Hobbs, NM 88240-9273

September 16, 2004
Page 2

Oil Conservation Division
Attn: Mr. David K. Brooks
1220 South St. Francis Drive
Santa Fe, NM 87505

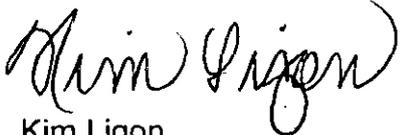
RE: CASE NO. 12758-A
ORDERS NO. R-11712-B & R-11712-C

All of the wells you listed in the above Case No. 12758-A have been brought into compliance by the due date of September 20, 2004 and Bettis, Boyle & Stovall would respectfully request that this be noted.

Should you require additional information, please do not hesitate to contact me by telephone or e-mail @ kim.ligon@bbsoil.com.

Sincerely,

BETTIS, BOYLE & STOVALL



Kim Ligon
Regulatory Analyst

30-025-23925	Patsy "B" #2	N-17-22S-37E	660' FSL & 1980' FWL
30-025-11629	State "O" #1	A-16-25S-37E	660' FN & EL
30-025-11666	V. H. Justis #2	D-20-25S-37E	370' FNL & 420' FWL

(15) The testimony presented indicates that the above-described B. T. Lanehart Well No. 3 (API No. 30-025-11682) was returned to producing status in November, 2001 and is currently completed as an oil well in the Jalmat Gas Pool (33820); therefore, this well should be excluded from this case.

(16) Subsequent to the hearing, review of the Division's records and data submitted by the Division's district office in Hobbs indicates that the above-described:

(a) B. M. Justis "A" Well No. 6 (API No. 30-025-11664) underwent a mechanical integrity test on October 22, 2003 and the Division's district office in Hobbs approved its temporarily abandoned status (see Division Form C-103 dated January 30, 2004); and

(b) State "O" Well No. 1 (API No. 30-025-11629) was properly plugged and abandoned in late May, 2002 (see NMOC Form C-103 approved by the Division's district office in Hobbs on February 25, 2003).

(17) The above-described B. M. Justis "A" Well No. 6 and State "O" Well No. 1 are now in compliance with Division Rule 201.B; therefore, these two (2) wells should also be excluded from this case.

(18) With respect to Bettis, Boyle & Stovall's eight (8) remaining wells listed above, the testimony presented by the Division indicates:

(a) the last reported production from the above-described B. M. Justis "A" Well No. 2 (API No. 30-025-11668) was December, 1986;

(b) the last reported oil and gas production from the above-described B. T. Lanehart Well No. 1 (API No. 30-025-11680) was December, 1987;

P & A
4/20/04
T & A
8/12/04

(c) the last reported oil and gas production from the above-described B. T. Lanehart Well No. 4 (API No. 30-025-11681) was July, 1990;

T & A
9/9/04

(d) the last reported oil and gas production from the above-described B. T. Lanehart Well No. 5 (API No. 30-025-11679) was May, 1994;

T & A
8/12/04

(e) the last reported oil and gas production from the above-described B. T. Lanehart Well No. 6 (API No. 30-025-25588) was October, 1985;

T & A
8/10/04

(f) the last reported oil and gas production from the above-described Patsy "A" Well No. 1 (API No. 30-025-23721) was June, 1998;

P & A
6/25/04

(g) the last reported oil and gas production from the above-described Patsy "B" Well No. 2 (API No. 30-025-23925) was June, 1987;

P & A
6/23/04

(h) the last reported oil and gas production from the above-described V. H. Justis Well No. 2 (API No. 30-025-11666) was May, 1993;

P & A
4/16/04

(i) the Division on several occasions, beginning in May, 2000, notified Bettis, Boyle & Stovall that it's B. M. Justis "A" Well No. 2, B. T. Lanehart Wells No. 1, 4, 5, and 6, Patsy "A" Well No. 1, Patsy "B" Well No. 2, and V. H. Justis Well No. 2 were not in compliance with Rule 201.B, and demanded that these eight wells be brought into compliance;

(j) on November 14, 2001 the Division's district office in Hobbs received an NMOCD Form 103 for each of these eight wells showing they would either be plugged and abandoned by July, 2002 or temporarily abandoned no later than March, 2002; and

(k) to date this work has not been performed.

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO 30-025-11680	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name BT LANE HART	
8. Well Number 001	
9. OGRID Number 002175	
10. Pool name or Wildcat JALMAT TANSILL	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BETTIS, BOYLE & STOVALL

3. Address of Operator
PO BOX 1240, GRAHAM, TX 76450

4. Well Location
 Unit Letter **G** **1980** feet from the **NORTH** line and **1980** feet from the **EAST** line
 Section **21** Township **25S** Range **37E** NMPM **4E A** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: TEMPORARILY ABD <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/20/04 - MIRU SOL WELL SER. CO., POOH WITH RODS, PUMP & TBG..

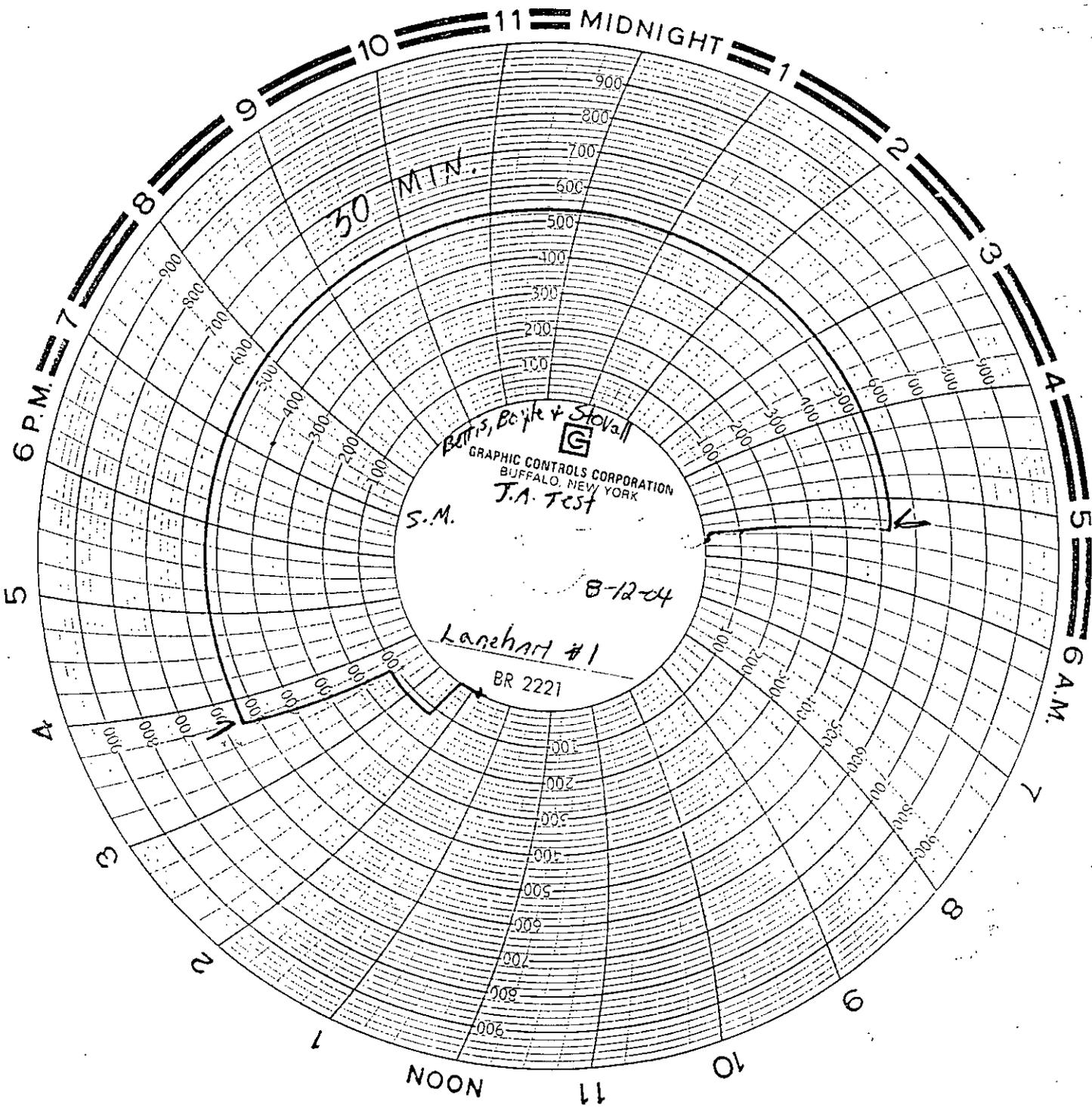
8/05/04 RIH & SET 7" CIBP @ 2000'

8/12/04 PRESSURE TST CSG TO 500 PSI FOR 30 MIN., GOOD TEST. CLEAN UP LOCATION & TEMPORARY ABD. WELL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE *Kim Ligone* TITLE **REG. ANALYST** DATE **8/30/04**
 Type or print name **KIM LIGONE** E-mail address: **kim.ligone@bbsoil.com** Telephone No. **940-549-0780**
 For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



50 MIN.

Boyle & Stovall
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
J.A. Test

S.M.

8-12-04

Lanchart #1

BR 2221

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
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State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-11681
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B.T. Lanehart
8. Well Number 004
9. OGRID Number 002175
10. Pool name or Wildcat Jalmat Tansill Yates 7 Rivers

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Bettis, Boyle & Stovall

3. Address of Operator
P.O. Box 1240, Graham, TX 76450

4. Well Location
 Unit Letter B : 990 feet from the North line and 2310 feet from the East line
 Section 21 Township 25S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3079 GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Temporarily Abandon <input checked="" type="checkbox"/>	

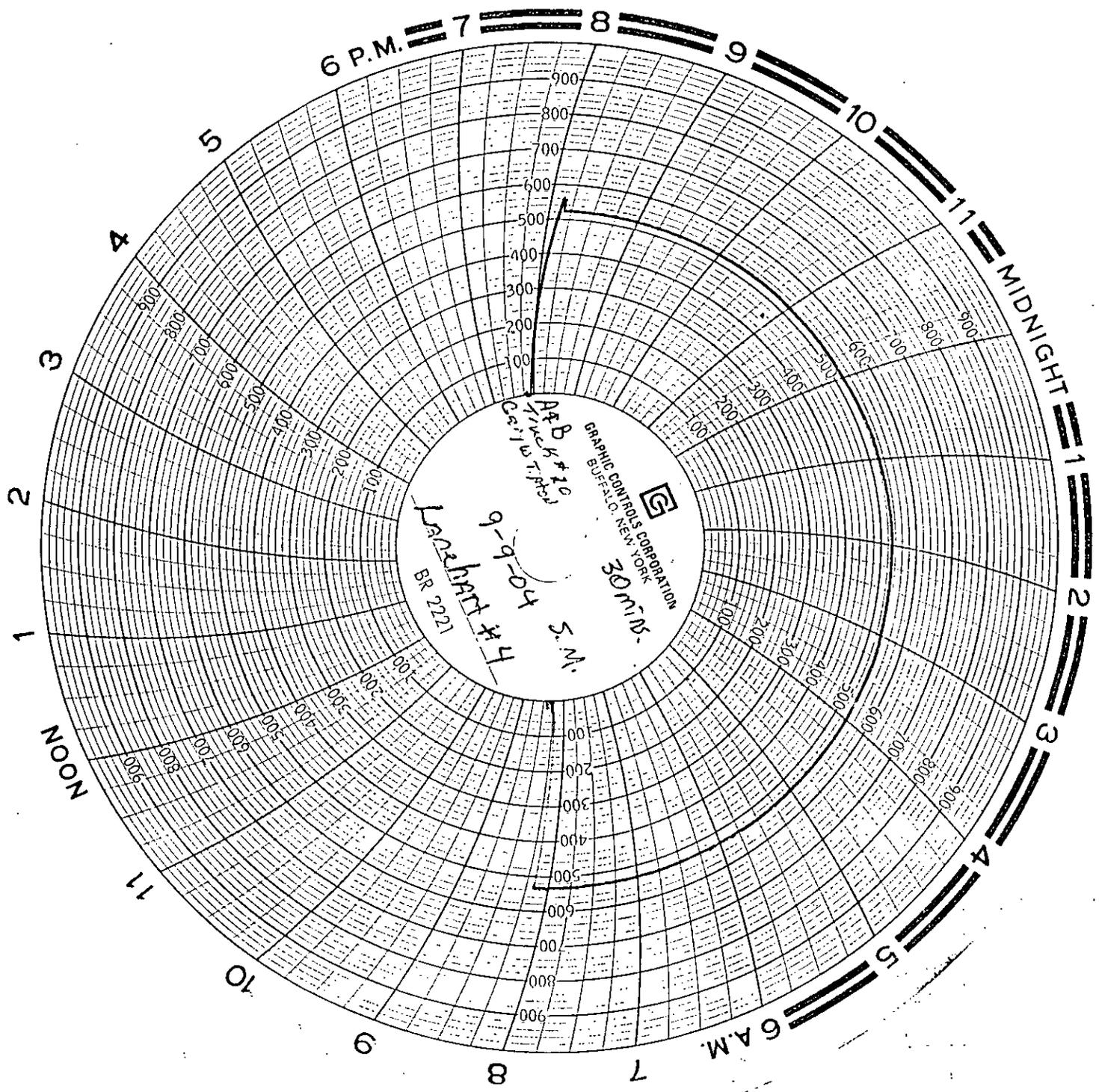
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 07/20/04 M.I.R.U. SOL Well Service, unseat pump, P.O.O.H. with rods & pump. P.O.O.H. with tbg., Lay all down.
- 09/07/04 M.I.R.U. SOL Well Service, drop 63 sx (3200 - 2900') of sand down 7" csg. to cover perms @ 2956 - 3101'. Tally & R.I.H. with tbg., tag sand @ 2820', stand back; stand & pump 25 sx. cement plug. P.O.O.H. & S.D.F.N..
- 09/08/04 R.I.H. with 2-3/8" & tag cement plug @ 2777'. P.O.O.H. & L.D. all tbg., put wellhead back together, R.D.. Load hole with water, S.D.F.N.
- 09/09/04 A & B Trucks ran pressure test to 520 psi for 30 minutes to T&A well, good test. Cleaned up location

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Kim Ligon TITLE Regulatory Analyst DATE 09/16/04
 Type or print name Kim Ligon E-mail address: kim.ligon@bbsoil.com Telephone No 940-549-0780
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



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Lanzetta #4
BR 2221
9-9-04
S.M.
A.P. #110
C. J. #110
T. #110
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
30 m. h.



Submit 3 Copies To Appropriate District Office
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 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL APIN NO.
30-025-11679

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
BT LANE HART

8. Well Number **005**

9. OGRID Number **002175**

10. Pool name or Wildcat
JALMAT TANSILL YATES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well: Oil Well Gas Well Other

2. Name of Operator **BETTIS, BOYLE & STOVALL**

3. Address of Operator
PO BOX 1240, GRAHAM, TX 76450

4. Well Location
 Unit Letter **G** **2310** feet from the **NORTH** line and **2310** feet from the **EAST** line
 Section **21** Township **25S** Range **37E** NMPM **LEA** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3075 GR

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: TEMPORARILY ABD. <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/19/04 - MIRU SOW WELL SER. CO., UNSEAT PUMP, POOH WITH RODS & PUMP. POOH WITH TB&..
8/5/04 - RIH WITH 7" CIBP TO 2800'
8/12/04 - PRESSURE TEST CSG. TO 560 PSI FOR 30 MIN., HELD GOOD. CLEAN UP LOCATION & TEMPORARILY ABD. WELL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been or will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE **Kim Ligone** TITLE **REG. ANALYST** DATE **8/30/04**

Type or print name **KIM LIGONE** E-mail address: **kim.ligone@bbsoil.com** Telephone No. **940-549-0780**

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
30-025-25588

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
BT LANE HART

8. Well Number **006**

9. **002175**

10. Pool name or Wildcat
LANGLIE MATTOX 7

RVRS. Q GRAYBURG
LEA County

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator **BETTIS, BOYLE & STOVALL**

3. Address of Operator
PO BOX 1240, GRAHAM, TX 76450

4. Well Location
 Unit Letter **B 990** feet from the **NORTH** line and **1650** feet from the **EAST** line
 Section **21** Township **25S** Range **37E** NMPM **LEA** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3080 GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER:

TEMPORARILY ABD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/21/04 - MIRU SOL WELL SER. CO., UNSEAT PUMP & POOH WITH RODS & PUMP., POOH WITH TBG..
8/05/04 - RIH WITH 4 1/2" CIBP. SET @ 3300'.
8/10/04 - PRESSURE TEST CSG. TO 500 # FOR 35 MIN.. HELD GOOD.
CLEAN UP LOCATION & TEMPORARILY ABD. WELL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE **KIM LIGON** TITLE **REGULATORY ANAL.** DATE **8/29/04**

Type or print name **KIM LIGON** E-mail address: **kim.ligone@bsoil.com** Telephone No. **940-549-0780**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
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State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-23721
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Patsy "A"
8. Well Number	001
9. OGRID Number	002175
10. Pool name or Wildcat	Langlie Mattox 7 Rvrs. Q Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Bettis, Boyle & Stovall

3. Address of Operator
 P.O. Box 1240, Graham, TX 76450

4. Well Location
 Unit Letter B : 990 feet from the North line and 1980 feet from the East line
 Section 20 Township 22S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3375' GR

Pit or Below-grade Tank Application or Closure

Pit type workover Depth to Groundwater 64 Distance from nearest fresh water well +1000 Distance from nearest surface water +1000
 Pit Liner Thickness: 64 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/23/04 MIRU Start Well Service, Ltd., POOH with rods, pump & tbg..
 6/24/04 Circ. hole with mud, spot 30 sx. plug @ 3400', tag @ 3231'. Perf & squeeze 25 sx. @ 2050', tag @ 1862'; perf & squeeze 30 sx. @ 348'.
 6/25/04 Tag @ 215'. Pump 10 sx. @ surface. Dig up & cut off well head 4' below surface level. Weld on plate, cover pit.
 8/09/04 Clean up location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Kim Ligon TITLE Regulatory Analyst DATE 8/30/04

Type or print name Kim Ligon E-mail address: kim.ligon@bbsoil.com Telephone No. 940-549-0780
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

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State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-23925
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Patsy "B"
8. Well Number 002
9. OGRID Number 002175
10. Pool name or Wildcat Langlie Mattix 7 Rvrs. Q Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Bettis, Boyle & Stovall

3. Address of Operator
P.O. Box 1240, Graham, TX 76450

4. Well Location
Unit Letter N : 660 feet from the South line and 1980 feet from the West line
 Section 17 Township 22S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3370 GR

Pit or Below-grade Tank Application or Closure
 Pit type WORKOVER Depth to Groundwater 64 Distance from nearest fresh water well +1000 Distance from nearest surface water +1000
 Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 6/16/04 MIRU Start Well Service, Ltd.
- 6/17/04 POOH WITH RODS, PUMP & tbg..
- 6/18/04 Circ. hole with mud, spot 25 sx cement plug @ 2650'.
- 6/21/04 Tag plug @ 2398', spot 25 sx plug @ 2050'.
- 6/22/04 Tag plug @ 1898', change over to 5-1/2" - cut csg. @ 1200', POOH with csg., TIH WITH TBG. TO !@%)" & spot 25 sx plug. Tag plug @ 1114'.
- 6/23/04 Pump 30 sx. plug @ 360'. Tag plug @ 209'. Dump 10 sx. plug @ surface. Cut csg. off 4' below ground level & weld on plate.
- 6/25/04 Cover pit.
- 8/09/04 Clean up location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Kim Ligon TITLE Regulatory Analyst DATE 8/30/04
 Type or print name Kim Ligon E-mail address: kim.ligon@bbsoil.com Phone No. 940-549-0780
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____