

**Chaparral Energy, Inc.**

(405) 478-8770 • FAX (405) 478-1947

701 Cedar Lake Blvd., • Oklahoma City, OK 73114

VIA Fax (505) 334-6170

October 9, 2001

Mr. Charlie Perrin  
New Mexico Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
District 3  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: Case No. 12739  
Oso Canyon Federal "B" #1  
Sec. 11-24N-2W  
Rio Arriba, NM

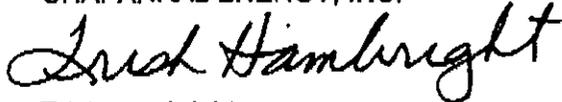
Dear Mr. Perrin:

Per our conversation today, the purpose of this letter is to inform you of the status of the referenced well. A workover rig is scheduled to be on location 10/09/01. The recompletion will be completed as per the attached Form 3160-5. The hearing on the referenced case is scheduled to be on October 18, 2001. Please ask for a continuance until January 1, 2002. All work will be completed by that date.

If you have any questions or require additional information, please call me at (405) 478-8770 ext. 231.

Respectfully,

CHAPARRAL ENERGY, INC.



Trish Hambright  
Engineering Technician

Th

10/11/01

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0126  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

4. Type of Well  
 Oil Well     Gas Well     Other

5. Name of Operator  
 CHAPARRAL ENERGY, INC.

6. Address and Telephone No.  
 701 CEDAR LAKE BLVD., OKLAHOMA CITY, OK 73114 (405) 476-8770

7. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 SE/NW of Sec. 11-24N-2W  
 1660' FNL & 1840' FWL

5. Lease Designation and Serial No.  
 NMNM 40635

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 Oso Canyon Federal "B" #1

9. API Well No.  
 30-039-23521-S1

10. Field and Pool, or Exploratory Area  
 Gavilan Mancos Ext-U

11. County or Parish, State  
 Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

8. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

- 1. MIRUCU, POOH w/rods and pump, lay rods down in singles, dope threads and boxes, prepare to move to storage, shop pump.
- 2. Release TA, ND wellhead, NUBOP.
- 3. RU to scan tbg while pooh. Set 5 1/2" CIBP at 6700', cap with cement. Load hole with 2% KCL. Pressure test to 2000 psi.
- 4. Perf Pictured Cliff at 3348' - 3354' and 3357' - 3364' with 4" casing gun 3 spL RD WL.
- 5. TIH w/tbg and pkr, set pkr at ~ 3300', swab down to SN.
- 6. MIRU pump trucks, breakdown perfs with 500 gals, 7 1/2" HCL and ball sealers.
- 7. Swab, test, evaluate.
- 8. Release pkr and POOH with tbg, prepare to frac down casing.
- 9. Frac with nitrofluid and ~ 60,000 lbs of sand, flush with N2.
- 10. Flow back until well dies.
- 11. TIH w/tbg, swab and flow back to clean up, test and evaluate, put on production.

9. I hereby certify that the foregoing is true and correct.

Prepared by Trish Hambright Title ENGINEERING TECH Date 10/02/01

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations in any matter within its jurisdiction.

\*See Instruction on Reverse Side



Chaparral Energy Inc. Oso Canyon Fed B #1 F-11-24-2  
API # 30-039-23521

Well Sign says Bristol Resources

Pump is off - flow lines are open - I could hear liquids  
flowing down the line. - Last chart change was dated 4/1/99.