

to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Southeast of Ross Place, New Mexico.

20. **CASE 15152:** *(Continued from the May 29, 2014 Examiner Hearing.)*
Application of EOG Resources, Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2E/2 of Section 21, Township 26 South, Range 33 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Thor 21 1H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 21. The completed interval for this well will commence in the SE/4 SE/4 (Unit P) of Section 21 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Southeast of Ross Place, New Mexico.
21. **CASE 15110:** *(Continued from the May 29, 2014 Examiner Hearing.)*
Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order approving an 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 21, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 W/2 of Section 21 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the **El Mar 21 DM Fed. Com. Well No. 1H**, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the SW/4 SW/4, of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 22 miles west-southwest of Bennett, New Mexico.
22. **CASE 15119:** *(Continued from the May 29, 2014 Examiner Hearing.)*
Application of ConocoPhillips Company for approval of an unorthodox oil well location, Lea County, New Mexico. ConocoPhillips Company seeks an order approving an unorthodox oil well location in the Glorieta-Yeso formation (West Maljamar-Yeso Pool) for its **Emerald Fed. Well No. 9**, which has a surface location 420 feet from the south line and 1340 from the east line of Section 17, Township 17 South, Range 32 East, N.M.P.M., and a bottom hole location 258 feet from the south line and 982 from the east line of Section 17. The SE/4 SE/4 of Section 17 will be dedicated to the well. The well unit is located approximately 5 miles south-southwest of Maljamar, New Mexico.