

Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico; and (3) pooling all mineral interests in the Yeso formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Pilum 15 Fee No. 1H Well**, to be horizontally drilled. The completed interval for this well will be within the standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles south of Artesia, New Mexico.

8. **CASE 15184:** *(This case will be dismissed.)*

**Application of COG Operating LLC for a non-standard spacing and proration unit, compulsory pooling and a non-standard location, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) authorizing a non-standard location; (2) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Yeso formation, comprised of the E/2 W/2 of Section 15, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico; and (3) pooling all mineral interests in the Yeso formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Pilum 15 Fee No. 2H Well**, to be horizontally drilled. The completed interval for this well will be within the standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles south of Artesia, New Mexico.

9. **CASE 15185:** *(This case will be continued to the August 21, 2014 Examiner Hearing.)*

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Yeso formation, comprised of the W/2 W/2 of Section 15, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Yeso formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Ivar the Boneless Fed. No. 1H Well**, to be horizontally drilled. The completed interval for this well will be within the standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile south of Malijamar, New Mexico.

10. **CASE 15035:** *(Remanded from the July 17, 2014 Commission Meeting.)*

**Application of COG Operating LLC for two non-standard project areas, two non-standard oil spacing and proration units, and approval of non-standard locations for two wells in Lea County, New Mexico.** Applicant seeks an order approving two 280-acre non-standard project areas and oil spacing and proration units in the Bone Spring formation comprised of (i) the SW/4 NE/4 and W/2 SE/4 of Section 5, and the W/2 E/2 of Section 8, Township 26 South, Range 34 East, NMPM, to be dedicated to the **Gunner 8 Fed. Well No. 5H**, with a surface location in the SW/4 SE/4 of Section 8, a terminus in the SW/4 NE/4 of Section 5, and a non-standard completed interval; and (ii) the SE/4 NW/4 and E/2 SW/4 of Section 5, and the E/2 W/2 of Section 8, Township 26 South, Range 34 East, NMPM, to be dedicated to the **Gunner 8 Fed. Well No. 6H**, with a surface location in the SE/4 SW/4

of Section 8, a terminus in the SE/4 NW/4 of Section 5, and a non-standard completed interval. This matter is set for hearing upon the objection of Yates Brothers, Inland Title, LLC, and Sugarberry Oil & Gas Corporation, individually, and as Agent on behalf of Katy Pipeline and Production Corporation (collectively SOG) to the request for two non-standard project areas. These units are located approximately 19 miles southwest of Jal, New Mexico. Upon application of Yates Brothers, Yates Holdings LLC, Sugarberry Oil and Gas Corporation and Katy Pipeline and Production Corporation, this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23.

11. **CASE 15044**; (*Remanded from the July 17, 2014 Commission Meeting.*)

***Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the N/2 N/2 of Section 5, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Gunner 5 Fee Com 1H** well, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 5. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles southwest of Jal, New Mexico. Upon application of Yates Brothers, Yates Holdings LLC, Sugarberry Oil and Gas Corporation and Katy Pipeline and Production Corporation, this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23.