

standard surface location 190 feet from the South line and 1880 feet from the East line (Unit O) to a non-standard bottom hole location 330 feet from the North line and 1980 feet from the East line (Unit B) of Section 13. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southwest of Arkansas Junction, New Mexico.

9. **CASE 15162:** *Amended Application of COG Operating, LLC for a non-standard spacing and proration unit, compulsory pooling, and an unorthodox well location, Lea County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2E/2 of Section 13, Township 19 South, Range 34 East, NMPM, Lea County, (2) pooling all mineral interests in the Bone Springs formation, Scharb; Bone Spring Pool, underlying this acreage and (3) authorizing an unorthodox well location. Said non-standard unit is to be dedicated to applicant's proposed **Super Cobra State Com 1H Well**, which will be horizontally drilled from a non-standard surface location 190 feet from the South line and 660 feet from the East line (Unit P) to a non-standard bottom hole location 330 feet from the North line and 660 feet from the East line (Unit A) of Section 13. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southwest of Arkansas Junction, New Mexico.
10. **CASE 15174:** *(Continued from the July 24, 2014 Examiner Hearing.)*  
**Application of EOG Resources, Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Osprey 10 1H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10. The completed interval for this well will commence and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles Southwest of Baird Place, New Mexico.
11. **CASE 15152:** *(Continued from the July 24, 2014 Examiner Hearing.) (This case will be dismissed.)*  
**Application of EOG Resources, Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2E/2 of Section 21, Township 26 South, Range 33 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Thor 21 1H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 21. The completed interval for this well will commence in the SE/4 SE/4 (Unit P) of Section 21 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Southeast of Ross Place, New Mexico.
12. **CASE 15190:** *Application of Matador Production Company for compulsory pooling, and an unorthodox well location, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) pooling all mineral interests in the Wolfcamp formation, South Culebra Bluff – Wolfcamp Gas Pool, underlying the S/2 of Section 14, Township 24 South, Range 28 East and (2) authorizing an unorthodox well location. Said standard unit is to be dedicated to applicant's proposed **Tiger 14-24S-28E RB #224H Well**, which will be horizontally drilled from a non-standard surface location 350 feet from the South line and 250 feet from the East line (Unit P) to a non-standard bottom hole location 350 feet from the South line and 260 feet from the West line (Unit M) of Section 14 in the South Culebra Bluff – Wolfcamp Gas Pool (Pool Code 75750). The completed interval for this well will be unorthodox because it will be closer than 660 feet to the outer boundary as required by Rule 19.15.15.10.B(1). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 1.5 miles Southwest of Harroun Crossing, New Mexico.
13. **CASE 15191:** *Application To Amend Order No. R-12984 To Remove Certain Acreage From The Basin-Mancos Gas Pool (97232); To Create A Mancos Oil Pool With Special Pool Rules; To Exempt Horizontal Wells From Pre-Existing Pools In The Subject Area And Restrict Those Pools To Current Boundaries; To Abolish Oil Allowables In The Subject Area; To Retain For The New Oil Pool The Authority To Downhole Commingle Production From The Mancos,*