

Devils Fork-Gallup Associated (17610)	Dike Rock Mancos (96158)
Duffers Point Gallup-Dakota (19859)	Eagle Nest-Gallup Gas (76340)
Ensenada-Gallup (96321)	Escrito-Gallup Associated (22619)
Gallegos-Gallup Associated (26980)	Gallo Canyon Gallup-Dakota Oil (96369)
Gamblers Mesa-Gallup (96357)	Gavilan-Greenhorn-Graneos-Dakota (27192)
Gavilan-Mancos (27194)	Grsassy-Gallup Oil (96339)
Greek-Gallup (96219)	Horseshoe-Gallup (32870)
Hospah Upper Sand (33075)	Hospah Upper Sand, South (33080)
Hospah Lower-Gallup Sand, South (33070)	Jewett Valley-Gallup (34140) (abandoned)
Kimbeto Wash-Gallup Oil (96598)	Kutz-Gallup Oil (36550)
Kutz- Gallup, South (96852)	La Plata-Gallup (37310)
Lindrith-Gallup Gas (80200)	Lindrith Gallup-Dakota, South (39179)
Lindrith Gallup-Dakota, West (39189)	Lybrook-Gallup (42289)
Many Rocks-Gallup (44690)	Many Rocks-Gallup, North (44700)
Meadows-Gallup (45450)	Mesa-Gallup (45680)
Nageezi-Gallup (47540)	Nose Rock Hospah (47940)
Ojito Gallup-Dakota (48020)	Ojito Gallup-Dakota, Northeast (48025)
Ojo-Gallup Gas (81880)	Otero-Gallup Oil (48450)
Otero-Sanastee (48640)	Pinon-Gallup (50380)
Puerto Chiquito-Mancos Oil, East (50430)	Puerto Chiquito-Mancos Oil, West (50440)
Rattlesnake-Gallup (50940)	Regina-Gallup (51690)
Rio Puerco-Mancos (52260)	Rock Mesa-Mancos Oil (96152) (abolished)
Rusty-Gallup Gas (52860)	Rusty-Gallup South Oil (96236)
San Jose Creek-Mancos Oil (97521)	Shiprock-Gallup Oil (55750) (abandoned)
Shiprock-Gallup North Gas (85280)	Simpson-Gallup (56600)
Tapacito-Gallup Associated (58090)	Totah-Gallup Oil (59750)
Verde-Gallup (62510)	Walker Dome-Mancos (62670) (abandoned)
White Wash Gallup-Dakota (64290)	

Applicants further seek to retain for this new Mancos Oil Pool the approval to down hole commingle production from the Mancos, Mesaverde and Dakota formations provided by Order No. R-12984-B and to amend the Special Rules for the Counselors Gallup Dakota Oil Pool (13379) to provide for standard 330 foot setbacks.

14. **CASE 15185:** (Continued from the August 7, 2014 Examiner Hearing.)

Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling Lea County, New Mexico. Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Yeso formation, comprised of the W/2 W/2 of Section 15, Township 17 South, Range 32 East; NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Yeso formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Ivar the Boneless Fed. No. 1H Well**, to be horizontally drilled. The completed interval for this well will be within the standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile south of Malijamar, New Mexico.

15. **CASE 15178:** (Continued from the August 7, 2014 Examiner Hearing.)

Application of BTA Oil Producers, LLC for approval of a water disposal well, Lea County, New Mexico. Applicant seeks an order approving disposal of produced water into the Bell Canyon and Upper Cherry Canyon members of the Delaware formation at depths of 5300-6375 feet subsurface in the **8036 JV-P Brian Well No. 1**, located 1980 feet from the south line and 990 feet from the west line of Section 11, Township 23 South, Range 34 East, NMPM. The well is located approximately 19 miles southwest of Eunice, New Mexico.

16. **CASE 15175:** (Continued from the July 24, 2014 Examiner Hearing.)

Application of Pride Energy Company for a non-standard oil spacing and proration unit, an unorthodox oil well location, and compulsory pooling, Lea County, New Mexico. Pride Energy Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for any pools or formations developed on 40 or 80 acre spacing within that vertical extent. The unit is to be dedicated to the **Snyder 13 State Well No.**

1H, a horizontal well with a surface location 330 feet from the north line and 660 feet from the east line, and an unorthodox terminus 330 feet from the south line and 660 feet from the east line, of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of Buckeye, New Mexico.

17. **CASE 15176:** (Continued from the July 24, 2014 Examiner Hearing.)

Application of Pride Energy Company for a non-standard oil spacing and proration unit, an unorthodox oil well location, and compulsory pooling, Lea County, New Mexico. Pride Energy Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for any pools or formations developed on 40 or 80 acre spacing within that vertical extent. The unit is to be dedicated to the **Snyder 13 State Well No. 2H**, a horizontal well with a surface location 330 feet from the north line and 1980 feet from the east line, and an unorthodox terminus 330 feet from the south line and 1980 feet from the east line, of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of Buckeye, New Mexico.

18. **CASE 15177:** (Continued from the July 24, 2014 Examiner Hearing.)

Application of Pride Energy Company for a non-standard oil spacing and proration unit, four unorthodox oil well locations, and compulsory pooling, Lea County, New Mexico. Pride Energy Company seeks an order approving a 640-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of all of Section 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for any pools or formations developed on 40 or 80 acre spacing within that vertical extent. The unit will be dedicated to:

- (a) The Snyder 13 State Well No. 1H, a horizontal well with a surface location 330 feet from the north line and 660 feet from the east line, and an unorthodox terminus 330 feet from the south line and 660 feet from the east line, of Section 13;
- (b) The Snyder 13 State Well No. 2H, a horizontal well with a surface location 330 feet from the north line and 1980 feet from the east line, and an unorthodox terminus 330 feet from the south line and 1980 feet from the east line, of Section 13;
- (c) The Snyder 13 State Well No. 3H, a horizontal well with a surface location 330 feet from the north line and 1980 feet from the west line, and an unorthodox terminus 330 feet from the south line and 1980 feet from the west line, of Section 13; and
- (d) The Snyder 13 State Well No. 4H, a horizontal well with a surface location 330 feet from the north line and 660 feet from the west line, and an unorthodox terminus 330 feet from the south line and 660 feet from the west line, of Section 13.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 10 miles south of Buckeye, New Mexico.

19. **CASE 15179:** (Continued from the July 24, 2014 Examiner Hearing.)

Application of Nadel and Gussman Permian, L.L.C. for an order authorizing drilling a well in the Potash Area, Lea County, New Mexico. Applicant seeks an order approving the drilling of its proposed **Tonto Fed. Com. Well No. 2H**, to an approximate depth of 9,900 feet to test the Bone Spring formation, within the Potash Area at a surface location 1865 feet from the south line and 2276 feet from the east line (Unit J) of Section 32, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, to an orthodox terminus in the NE/4 SW/4 (Unit K) of adjoining Section 33. The N/2 SE/4 of Section 32 and the N/2 SW/4 of Section 33 will be dedicated to the well. The unit is located approximately 17-1/2 miles south-southeast of Maljamar, New Mexico.