

DOCKET: EXAMINER HEARING - THURSDAY – AUGUST 21, 2014

8:15 A.M. - 1220 South St. Francis
 Santa Fe, New Mexico

Docket Nos. 27-14 and 28-14 are tentatively set for September 4, 2014 and September 18, 2014. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 19.15.4.13.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases

Case 15152 – No. 11
Case 15161 – No. 8
Case 15162 – No. 9
Case 15163 – No. 5
Case 15164 – No. 6
Case 15165 – No. 7
Case 15174 – No. 10
Case 15175 – No. 16
Case 15176 – No. 17
Case 15177 – No. 18
Case 15178 – No. 15
Case 15179 – No. 19
Case 15185 – No. 14
Case 15186 – No. 1
Case 15187 – No. 2
Case 15188 – No. 3
Case 15189 – No. 4
Case 15190 – No. 12
Case 15191 – No. 13

1. **CASE 15186:** *Application of the New Mexico Oil Conservation Division, through the Enforcement And Compliance Bureau, by and through its attorney, for a Compliance Order against Desert Rose Resort LLC DBA KOA Kampground, finding that the operator is in violation of division rule 19.15.16.11 NMAC as to one well, requiring operator to bring said well into compliance with 19.15.16.11 NMAC by a date certain, and in the event of non-compliance, declaring the well abandoned, authorizing the division to plug the well in San Juan County, New Mexico, forfeiting operator's financial assurance, and seek indemnification from Desert Rose for the remaining cost in accordance with NMSA 1978, Section 70-2-14(E).*
2. **CASE 15187:** *Application of the New Mexico Oil Conservation Division, by and through its attorney for a Compliance Order against Hal J Rasmussen Operating Inc., Directors, and Officers, Harold James Rasmussen, and Gregory J. Rasmussen, jointly and severally, finding that the Operator is in violation of OCD rules 19.15.15.9, 19.15.15.10, 19.15.25.8, 19.15.25.11, 19.15.16.8, and 19.15.28.8 NMAC, requiring Operator to shut in all wells and revoking all authority to transport until compliance with all division rules is achieved by a date certain, and in the event of non-compliance, additional sanctions will be assessed.*
3. **CASE 15188:** *(This case will be continued to the September 4, 2014 Examiner Hearing.) Application of Cimarex Energy Company of Colorado for a non-standard spacing and proration unit, compulsory pooling and a non-standard location, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) authorizing a non-standard location; (2) creating a non-standard 320-acre, more or less, oil spacing and proration unit in the Wolfcamp formation, comprised of the W/2 of Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico; and (3) pooling all mineral interests in the Wolfcamp formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Riverbend 14 Fed. Com. No. 2H to be horizontally drilled. The producing area for this well will be 330 feet from the project area boundary.*