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Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles southwest of Carlsbad, New Mexico.

- 4. <u>CASE 15189</u>: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 S/2 of Section 17. Township 19 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Excalibur 17 LI Fed. Com. Well No. 1H, a horizontal well with a surface location in the NW/4 SW/4, and a terminus in the NE/4 SE/4, of Section 17. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 14-1/2 miles south-southeast of Maljamar, New Mexico.
- 5. CASE 15163: (Continued from the July 24, 2014 Examiner Hearing.)

 Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Brushy Canyon formation, comprised of the E/2 W/2 of Section 17, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Brushy Canyon formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Goldfinger Fed Com No. 2H Well, to be horizontally drilled from standard surface and bottom-terminus locations. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1.8 miles west of Cotton Place, New Mexico.
- 6. CASE 15164: (Continued from the July 24, 2014 Examiner Hearing.)

 Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Brushy Canyon formation, comprised of the W/2 E/2 of Section 17, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Brushy Canyon formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Goldfinger Fed Com No. 3H Well, to be horizontally drilled from standard surface and bottom-terminus locations. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1.8 miles west of Cotton Place, New Mexico.
- 7. CASE 15165: (Continued from the July 24, 2014 Examiner Hearing.)

 Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Brushy Canyon formation, comprised of the E/2 E/2 of Section 17, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Brushy Canyon formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Goldfinger Fed Com No. 4H Well, to be horizontally drilled from standard surface and bottom-terminus locations. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1.8 miles west of Cotton Place, New Mexico.
- 8. <u>CASE 15161</u>: Amended Application of COG Operating, LLC for a non-standard spacing and proration unit, compulsory pooling, and unorthodox well location, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2E/2 of Section 13, Township 19 South, Range 34 East, NMPM, Lea County, (2) pooling all mineral interests in the Bone Springs formation, Scharb; Bone Spring Pool, underlying this acreage, and (3) authorizing an unorthodox well location. Said non-standard unit is to be dedicated to applicant's proposed Super Cobra State Com 2H Well, which will be horizontally drilled from a non-