## Affidavit of Publication

State of New Mexico. County of Lea.

> I, DANIEL RUSSELL **PUBLISHER**

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period

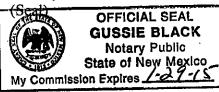
of 1 issue(s). Beginning with the issue dated April 01, 2014 and ending with the issue dated April 01, 2014

**PUBLISHER** 

Sworn and subscribed to before me this 1st day of April, 2014

Notary Public

My commission expires January 29, 2015



This newspaper is duly qualified to publish legal notices or advertisments within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE April 1; 2014

CASE NO. 15112: Notice to all affected parties, including heirs and assigns of Davis Partners, Ltd., F. Ferrell Davis, Katherine Hartig Elmore, Derrill G. Elmore, Jr., and Frank H. Elmore, Ill as Trustees of Derrill G. Elmore, Elizabeth aka Betsy Raymond, David B. Deniger, John D. McCall, Jr., SDH 2009 Investments, LP, the Hobby H. McCall Living Trust, Bertha C. McCall, Randolph D. McCall, III. Rebecca McCall Landis Baird, Texas Vanguard Oli Company, Mary Hampton Elliot, Joe J. Wallace and Patricia Wallace, Southard Properties, Ltd., ChivoOil, LLC, Paul David, Ltd., and Peter B. Tyson, SSP. Application of COG Operating LLC for a non-standard spacing and proration ...unit compulsory pooling, Lea County, New Mexico, COG requests a hearing at 8:15 a.m. on April 17, 2014, to consider this application. Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the W/2 W/2 of Section 8, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and profesion unit will be the project area for will be the project area for the Tomcal Fee Com. Well No. 1H; to be horizontally drilled. The producing area for this well will be Within a standard area. Also to be considered will be the cost of drilling and gompleting said well, the allocation of these costs as well as the actual operating costs and charges for supervision designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles west of Hobbs, New Mexico. #28900

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JORDAN KESSLER MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A. P.O. BOX 2168 ALBUQUERQUE, NM 87103-2168

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 9

Submitted by: COG OPERATING LLC

Hearing Date: June 26, 2014

## **Affidavit of Publication**

State of New Mexico, County of Lea.

I, DANIEL RUSSELL PUBLISHER of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period

of 1 issue(s). Beginning with the issue dated June 12, 2014 and ending with the issue dated June 12, 2014

**PUBLISHER** 

Sworn and subscribed to before me this 12th day of June, 2014

Gussie Blan

Notary Public

My commission expires January 29, 2015

(Seal)

OFFICIAL SEAL GUSSIE BLACK Notary Public State of New Mexico
My Commission Expires 1-39-15

This newspaper is duly qualified to publish legal notices or advertisments within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

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JORDAN KESSLER MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A. P.O. BOX 2168 ALBUQUERQUE, NM 87103-2168

LEGAL NOTICE June 12, 2014

CASE NO. 15112: Notice to all affected parties including Prospector. LLC, Big Three Energy Group LLC, Featherstonic Bank of America, N.A.; Trustee of the Robert Of Erwin and Virginia McKnight Erwin Trust, Estate of Cathering H. Ragsdale; Douglass Nichols, Nuevo Sels Limited Partnership, Heirs and/or Devisees of Mrs. CASE NO. 15112: Notice and/or Devisees of Mrs Mary Hampton Elliot, R.E. Hampton, Jr., Mrs. Eleanof Hampton Sherbert, Mrs. Hope Hampton Benner Larri Moore Trippe Hampton; Jack Hampton, Hampton; Jack Hampton;
Mrs. Maurine Dunaway
Claunch, Mrs. Ruth
Dunaway Sherewood
Doris Forrester Garrett,
Marguerite Forrester
Tigert, Josephine
Forrester Janzeck, Mrs.
Juanita Phillips Schladall Forrester Janzeck, Mrs.
Juanita Phillips Schlegel,
Logan Knapp, Mary Anita
Dunaway Crockett, Jack
Orr, Mary Lynn Orr
Smithers, Frances
Dunaway McGregor, Anna
McGregor, Jeff McGregor,
White Star Royalty
Company, Pecos Bend
Royalties, Inc., Richard D
Jones, Jr., Texas
Vanguard Off Company Vanguard Off Company, Gene L. Dalmont, John D. McCall, Jr. Thomas Screven McCall, Patricia Screven McCall, Patricia Wallace, Randolph D. McCall, Christine J. McCall, John T. Allison, Executor of the Kathleen McCall Martin Estate Rebecca McCall Lands Baird, The Allar Company, David B. Deniger David B Deniger
Elizabeth Reymond
William S. Deniger, Jr.
Frederic D Brownell
Application of COG
Operating LLC for Application of COV Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. COG requests a hearing at 8:15 a.m. on June 26, 2014, to consider this application. Applicant seeks an order trom the Division: (1) creating a non-standard 160-acre, more or less, pil spacing and protation unit in the Bone Spring formation, comprised of the W/2 W/2 of comprised of the W/2 W/2 of Section 8, Township 19 South, Range 35 East, NMPM Lea County New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard specing and promition underlying this proposed non-standard specing and promition underlying spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Tomcat Fee Com. Well No. 1H, to be horizontally idrilled. The producing area for this well will be within a standard area. Also to be considered will be the cost of dridrilling and completing and well, the allocation of these costs as well as the these costs as well as the these costs as well as the actual operating costs and charges for supervision, designation of CCG Operating LLC as operation of the well, and a 200% charge for risk involved in drilling said well. Said area is leasted accommand. is located approximately 22 miles west of Hobbs, New