



No sign  
 Open pit  
 Well inactive

Platinum  
 30-025-07290  
 N 35-16S-38E

~~GULF STATE~~ #3



3/10/2014

3

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF CONSIDERING THE:

CASE NO. 14380  
ORDER NO. R-13190

AMENDED APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION; THROUGH THE ENFORCEMENT AND COMPLIANCE MANAGER, FOR A COMPLIANCE ORDER UNDER NMSA 1978, SECTION 70-2-14(B) AGAINST PLATINUM EXPLORATION INC. AND/OR DEVONIAN PARTNERS, LLC, FINDING THAT THE OPERATOR IS IN VIOLATION OF 19.15.25 NMAC OR 19.15.7.24 NMAC, 19.15.8.9 NMAC, 19.15.29.11 NMAC, 19.15.16.8 NMAC AND 19.15.9.8-9 NMAC, REQUIRING OPERATOR TO RETURN ITS WELLS TO COMPLIANCE OR PROPERLY PLUG AND ABANDON ALL ITS WELLS BY A DATE CERTAIN, AND IN THE EVENT OF NON-COMPLIANCE AUTHORIZING THE DIVISION TO PLUG AND ABANDON THE WELLS AND FORFEIT THE APPLICABLE FINANCIAL ASSURANCE, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on October 15, 2009, at Santa Fe, New Mexico, before Examiner Terry Warnell.

NOW, on this 12<sup>th</sup> day of November, 2009, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

FINDS THAT:

(1) Due notice has been given, and the Division has jurisdiction of the subject matter of this case.

(2) The Division seeks an order determining the operator or operators responsible for certain wells; finding the responsible operator(s) in violation of 19.15.25 NMAC or 19.15.7.24 NMAC, 19.15.8.9 NMAC, 19.15.29.11 NMAC, 19.15.16.8 NMAC and/or 19.15.9.8-9 NMAC; requiring the responsible operator(s) to return the wells to compliance or plug the wells by a date certain, pursuant to NMSA 1978, Section 70-2-14(B); and authorizing the Division to plug and abandon all the wells and forfeit the

applicable financial assurances if the responsible operator or operators fail to meet that deadline.

(3) The Division named Platinum Exploration, Inc. and Devonian Partners LLC as respondents in this action.

(4) Neither Platinum Exploration, Inc. nor Devonian Partners LLC entered an appearance in this action.

(5) The Division appeared at the hearing through legal counsel and presented the following testimony:

(6) Division records identify Platinum Exploration, Inc. (Platinum) as the operator of record of the following wells under OGRID 227103:

Barnhill #001, L-1-14S-37E, 30-025-28198  
Cooper #001, 3-2-17S-38E, 30-025-28166  
Gulf State #003, 3-4-16S-38E, 30-025-07270  
O A Woody #001, E-35-16S-38E, 30-025-26361  
Post #001, N-1-14S-37E, 30-025-27984  
Post #002, M-1-14S-37E, 30-025-28295  
Post #3, D-12-14S-37E, 30-025-28576  
Rose Eaves #002, P-35-16S-38E, 30-025-07291  
Smith #001, F-13-14S-37E, 30-025-28478  
Warren State #001, P-35-15S-37E, 30-025-34034

(7) Devonian Partners, LLC (Devonian) is not registered as an operator in New Mexico.

(8) Subsection O of 19.15.2.7 NMAC defines "operator" as "a person who, duly authorized, is in charge of a lease's development or a producing property's operation, and who is in charge of a facility's operation or management."

(9) In correspondence from Devonian to the surface owner, Devonian represented that it had succeeded Platinum in its interests related to the Barnhill #1, Post #1, Post #2 and Post #3 wells, and had succeeded Platinum in its obligations under the surface lease as to those wells. The correspondence indicated that Devonian was working with the surface owner directly, and not through a contract operator.

(10) The Division presented evidence on the following violations:

a. Rule 19.15.25.8 NMAC requires an operator to plug and abandon or temporarily abandon a well in accordance with Division rules within 90 days after a period of one year of continuous inactivity. Only one of the wells, the Post #1, is on approved temporary abandonment status. The remaining wells have been inactive for a continuous period in excess of one year plus ninety days and are neither plugged and abandoned nor on approved temporary abandonment status.

b. Rule 19.15.8.9 NMAC requires operators to post a single-well financial assurance for each state or fee well that has been inactive for a period of more than two years. All ten of the wells are state or fee wells that have been inactive for more than two years; therefore they all require single well financial assurances under 19.15.8.9 NMAC. None of the wells is covered by a single-well financial assurance. Platinum has posted a \$50,000 letter of credit.

c. Rule 19.15.29.11 NMAC requires the responsible person to complete division-approved corrective action for releases that endanger public health or the environment. The Division conducted inspections of the Post lease on June 24, 2009 and July 27, 2009. During both inspections, the Division found releases, including oil leaking from the wellhead of the Post #003. The Division sent two letters to Platinum notifying it of the leak and requiring Platinum to take corrective action. The site has not been remediated.

d. Rule 19.15.16.8 NMAC requires operators to identify wells and related facilities by signs. The operator has not posted well signs identifying it as the operator of at least three of its wells: the Barnhill #001, the Post #002, and the Post #003.

e. 19.15.9.8-9 NMAC requires an operator of wells in New Mexico to register with the Division as an operator prior to commencing operations. The operator must post financial assurances and provide a current address of record and emergency contact information. When the entity responsible for a well or group of wells changes, the operator of record with the Division and the new operator shall file a change of operator application, and "the new operator shall not commence operations until the division approves the application for change of operator." 19.15.9.9 NMAC. The evidence indicates that Devonian has been operating the Barnhill #1, Post #1, Post #2 and Post #3 wells without registering as an operator in New Mexico and without becoming the operator of record for the wells.

11. NMSA 1978, Section 70-2-14(B) provides, in relevant part, "If any of the requirements of the Oil and Gas Act [70-2-1 NMSA 1978] or the rules promulgated pursuant to that act have not been complied with, the oil conservation division, after notice and hearing, may order any well plugged and abandoned by the operator or surety or both in accordance with division rules."

The Division determined the following:

12. Platinum is the operator of record for all ten wells, and responsible for the compliance of those wells.

13. Devonian is the operator in fact of the Barnhill #1, Post #1, Post #2 and Post #3 wells, and is jointly responsible with Platinum for the compliance of those wells.

14. Platinum is in violation of the following rules: 19.15.25 NMAC (the inactive well rule) as to all wells except the Post #1; 19.15.8.9 NMAC (the financial assurance rule) as to all wells; 19.15.29.11 NMAC (the corrective action for release rule) as to the Post #3; and 19.15.16.8 NMAC (the well sign rule) as to the Barnhill #1, the Post #2 and the Post #3.

15. Devonian is in violation of the following rules: 19.15.25 NMAC (the inactive well rule) and 19.15.16.9 NMAC (the well sign rule) as to the Barnhill #1, the Post #2 and the Post #3; 19.15.8.9 NMAC (the financial assurance rule) as to the Barnhill #1, the Post #1, the Post #2, and the Post #3; and 19.15.29.11 NMAC (the corrective action for release rule) as to the Post #3. Devonian is also in violation of 19.15.9.8 and 19.15.9.9 NMAC based on its operation of the wells without registering as an operator and becoming the operator of record for the wells.

**IT IS THEREFORE ORDERED THAT:**

(1) Platinum Exploration Inc., (OGRID 227103) shall return the following wells to compliance with 19.15.25 NMAC (the inactive well rule) and 19.15.8.9 NMAC (the financial assurance rule) or plug and abandon the wells by May 1, 2010:

Cooper #001, 30-025-28166  
Gulf State #003, 30-025-07270  
O A Woody #001, 30-025-26361  
Rose Eaves #002, 30-025-07291  
Smith #001, 30-025-28478  
Warren State #001, 30-025-34034

(2) Platinum Exploration Inc. (OGRID 227103) and Devonian Partners, LLC shall return the following wells to compliance with the indicated rules or plug and abandon the wells by May 1, 2010:

a. 19.15.25 NMAC (the inactive well rule) and 19.15.16.9 (the well sign rule): Barnhill #001, 30-025-28198; Post #002, 30-025-28295; Post #003, 30-025-28576

b. 19.15.8.9 NMAC (the financial assurance rule): Barnhill #001, 30-025-28198; Post #001, 30-025-27984; Post #002, 30-025-28295; Post #003, 30-025-28576

c. 19.15.29.11 NMAC (the corrective action for release rule): Post #003, 30-025-28576

(3) After May 1, 2010, the Division may plug and abandon any well that remains out of compliance with the indicated rules, remediate the well site and forfeit the applicable financial assurance.

- (4) Wells may be transferred to another operator, acceptable to the Division.
- (5) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year designated above.



STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

MARK, E. FESMIRE, P.E.  
Director

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 15138  
ORDER NO. R-13866

IN THE MATTER OF THE HEARING CALLED BY THE OIL  
CONSERVATION DIVISION FOR A COMPLIANCE ORDER AGAINST  
PLATINUM EXPLORATION, INC. FINDING THAT THE OPERATOR IS IN  
VIOLATION OF RULE 19.15.25.8 NMAC AS TO ONE WELL, REQUIRING  
OPERATOR TO BRING SAID WELL INTO COMPLIANCE WITH RULE  
19.15.25.8 NMAC BY A DATE CERTAIN, AND IN THE EVENT OF NON-  
COMPLIANCE, DECLARING THE WELL ABANDONED AND AUTHORIZING  
THE DIVISION TO PLUG THE WELL IN LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on June 12, 2014, at Santa Fe, New Mexico, before Examiner Richard I. Ezeanyim.

NOW, on this 23<sup>rd</sup> day of July, 2014, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

FINDS THAT:

(1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter.

(2) The Division seeks a compliance order against Platinum Exploration, Inc. ("operator"), finding that the operator is in violation of Rule 19.15.25.8 NMAC as to one well, requiring the operator to plug and abandon the well by a date certain, and authorizing the Division to plug and abandon the well and forfeit any applicable financial assurances if the operator fails to comply with this order.

The Division appeared at the hearing through legal counsel and presented the following testimony.

(3) Platinum Exploration, Inc. ("Platinum") is the operator of record of Rose Eaves Well No. 1 (API No. 30-025-07290) ("the subject well"), located in Unit N of Section 35, Township 16 South, Range 38 East, NMPM, Lea County, New Mexico.

(4) Harold James Rasmussen (President) and Gregory J. Rasmussen (Vice President) are the officers of record for Platinum Exploration, Inc.

(5) The blanket bond posted by Platinum in the form of Letter of Credit No. 06-2004 for \$50,000 was forfeited as a result of non-compliance with the Oil Conservation Division (OCD) Order No. R-13190.

(6) The operator is required to plug and abandon, or temporarily plug and abandon a well in accordance with Division Rule 19.15.25.8 NMAC within ninety (90) days after a period of one year of continuous inactivity. The subject well has been inactive for a continuous period in excess of one year plus ninety days, and is neither plugged and abandoned nor on approved temporary abandonment status.

(7) The Oil Conservation Division gave notice of this application to Platinum Exploration, Inc., but the operator did not appear at the hearing to oppose the granting of this application.

**The Division Concludes as Follows:**

(8) Platinum is the operator of record for the subject well and is responsible for compliance with the Division rules with respect to the subject well.

(9) NMSA 1978, Section 70-2-14(B) provides, in relevant part that, "If any of the requirements of the Oil and Gas Act [70-2-1 NMSA 1978] or the rules promulgated pursuant to that act have not been complied with, the Oil Conservation Division, after notice and hearing, may order any well plugged and abandoned by the operator or surety or both in accordance with division rules."

(10) Platinum is in violation of the inactive well Rule 19.15.25.8 NMAC, and should plug and abandon the well by a date certain, and authorizing the Division to plug and abandon the well, and forfeit any financial assurance if Platinum fails to comply with this order.

**IT IS THEREFORE ORDERED THAT:**

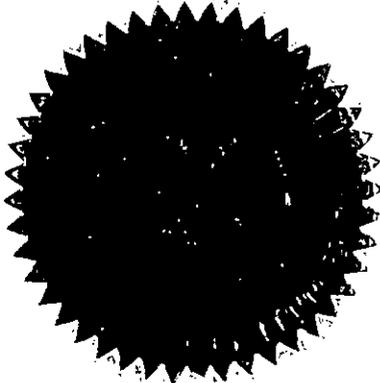
(1) The application of the Oil Conservation Division for a compliance order against Platinum Exploration, Inc. is hereby granted. Platinum Exploration, Inc. shall plug and abandon the subject well or place the well in approved temporary abandonment status by September 22, 2014.

(2) After September 22, 2014, Platinum Exploration, Inc. shall be in violation of this order if the work described in Ordering Paragraph (1) above is not yet done, and

the Division may plug and abandon the subject well, remediate the well site, and collect any applicable financial assurance.

(3) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEAL

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

JAMI BAILEY  
Director

54-59

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
May 27, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to appropriate District Office

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Platinum Exploration Inc. 550 W. Texas, Suite 500 Midland, TX 79701		OGRID Number 227103	<input checked="" type="checkbox"/>
Property Code 34314		API Number 30-025-07290	
Property Name Rose Eaves	Well No. 1		
Proposed Pool 1 Knowles, Devonian (36290)	Proposed Pool 2		

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	16S	38E		660	South	1980	West	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

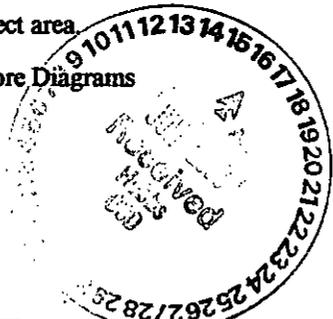
Work Type Code E	Well Type Code O	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3699
Multiple N	Proposed Depth	Formation Devonian	Contractor To be determined	Spud Date ASAP
Depth to Groundwater		Distance from nearest fresh water well		Distance from nearest surface water
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/>		Pit Volume: 500 bbls		Drilling Method:
Closed-Loop System <input checked="" type="checkbox"/>		Fresh Water <input checked="" type="checkbox"/> Brine <input checked="" type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>		

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
19-1/2	16	63.5#	289	350	Circ.d to Surf
13-3/4	10-3/4	45.5 & 51#	4806	1550	2770 by Temp.
8-3/4	7-5/8	29/7 & 33.7#	12,575	800	9250 by Temp

Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

This is a program on a 40 acre project area.  
See attached Procedure and Wellbore Diagrams



Permit Expires 1 Year From Approval  
Date Unless Drilling Underway  
Re-Entry

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Printed name: Mike Reeves  
Title: Engineer  
E-mail Address: petrofox@t3wireless.com  
Date: 06-16-06 Phone: 437/627-1664

OIL CONSERVATION DIVISION	
Approved by:	<i>[Signature]</i>
Title:	PETROLEUM ENGINEER
Approval Date:	JUN 20 2006
Expiration Date:	
Conditions of Approval Attached <input type="checkbox"/>	

**District I**  
1625 N. French Dr., Hobbs, NM 88240

**District II**  
1301 W. Grand Avenue, Artesia, NM 88210

**District III**  
1000 Rio Brazos Rd., Artec, NM 87410

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised June 10, 2003  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-07290		<sup>2</sup> Pool Code 36290		<sup>3</sup> Pool Name Knowles; Devonian	
<sup>4</sup> Property Code 34314		<sup>5</sup> Property Name Rose Eaves			<sup>6</sup> Well Number 001
<sup>7</sup> OGRID No 227103		<sup>8</sup> Operator Name Platinum Exploration Inc.			<sup>9</sup> Elevation 3699 GR

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	16S	38E		660	South	1980	West	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<sup>17</sup> OPERATOR CERTIFICATION	
				<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>J. Michael Reeves</i></p> <p>Signature</p> <p>J. Michael Reeves</p> <p>Printed Name</p> <p>Drilling Engineer / petrofox@3wireless.com</p> <p>Title and E-mail Address</p> <p>06-16-06</p> <p>Date</p>	
				<sup>18</sup> SURVEYOR CERTIFICATION	
				<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual survey by <i>6283</i> or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p><i>6283</i></p> <p>Certificate Number</p>	
<p>A diagram showing a well location. A horizontal line is labeled '1,980'' and a vertical line is labeled '660''. A small circle representing the well is at the intersection of these two lines.</p>					

# Rose Eaves No. 1

660' FSL & 1980' FWL

Sec 35, T-16S, R-38E

Lea County, NM

API #: 30-025-07290

1. Dig and line 25 x 50' x 6' deep lined with 12 mil plastic per New Mexico OCD regulation.
2. MIRU 24 hr Rig and NU 7 1/16" X 3,000 psi Manual BOP.
3. POOH with submersible pump and equipment.
4. Pick up 6 1/2" bit, 6 DC, GIH to 12,574' TD.
5. PU 7 5/8" Treating packer and GIH to 11,500' and set packer.
6. Pressure backside and hold. Establish injection rate into perms.
7. Squeeze perms with Class "H" cement as appropriate.
8. Drill out squeeze cement to 12,365' and test to 1,000 psi. If squeeze leaks, resqueeze.
9. Orient and set Whipstock at 12,363', mill 6 1/2" window and drill 1,500' of 6 1/2" hole with KOP @ 12,345'.
10. Heel Landed at a TVD of 12,455' and Terminus at a TVD of 12,553' on an azimuth of 90°.
11. RD drilling rig and RU completion unit and NU 7 1/16" X 3,000 psi Manual BOP.
12. Stimulate Lateral as needed and prepare wellbore for production.
13. Install production equipment and RD workover rig.

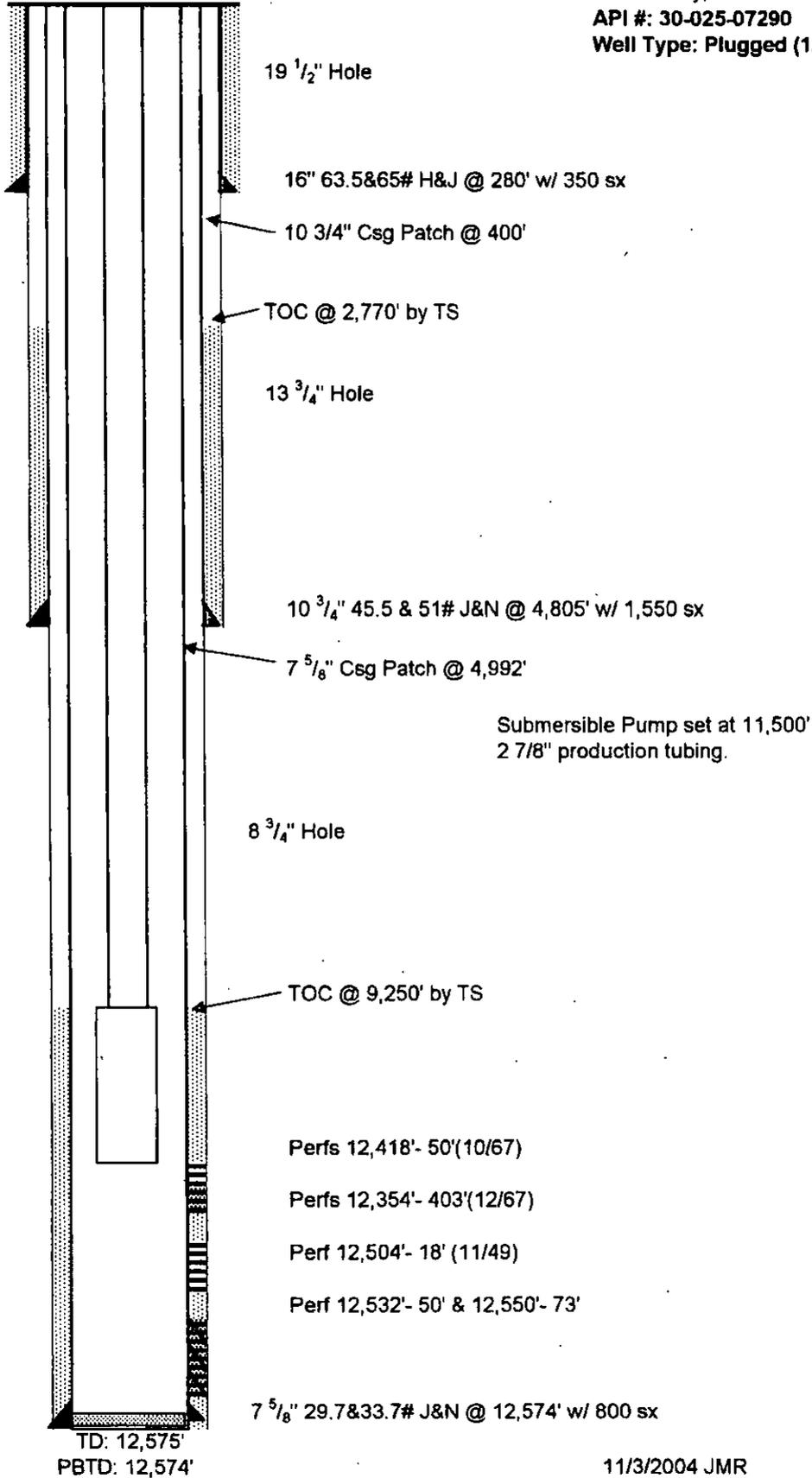


**PROPOSED RE-ENTRY**

GL: 3,699' KB: 3,713'

**Rose Eaves No. 1**

660' FSL & 1980' FWL  
 Sec 35, T-16S, R-38E  
 Lea County, NM  
 API #: 30-025-07290  
 Well Type: Plugged (1/70)



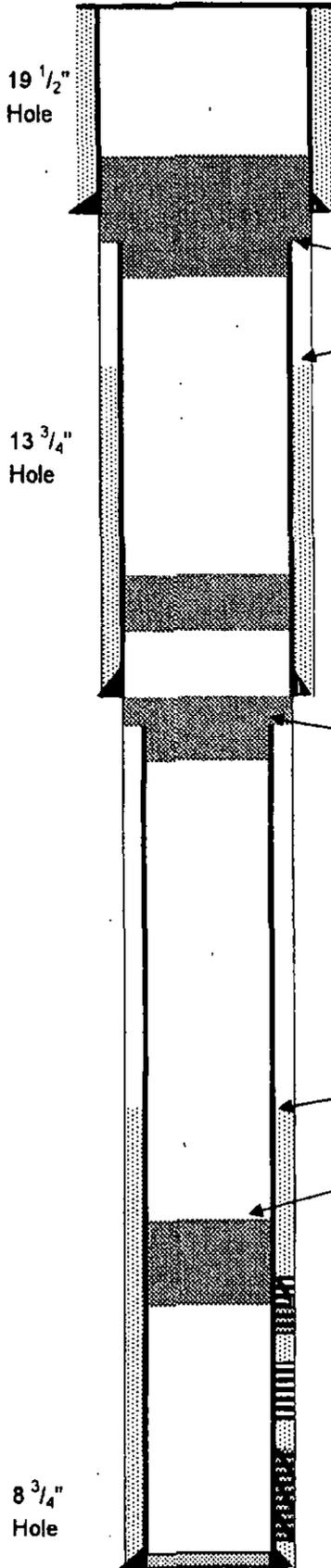
11/3/2004 JMR

# Rose Eaves No. 1

660' FSL & 1980' FWL  
 Sec 35, T-16S, R-38E  
 Lea County, NM

API #: 30-025-07290  
 Well Type: Plugged (1/70)  
 Completed: 10/29/1949

GL: 3,699' KB: 3,713'



4" Dry Hole marker @ surf

Cmt plug @ 246'-310' w/ 75 sx (1/70)

16" 63.5&65# H&J @ 280' w/ 350 sx

10 3/4" Csg cut and pulled @ 400'

Cmt plug f/ 388'-413' w/ 25 sx (1/70)

TOC @ 2,770' by TS

Cmt plug f/ 4,729'-4,809' w/ 40 sx (1/70)

10 3/4" 45.5 & 51# J&N @ 4,805' w/ 1,550 sx

7 5/8" Csg cut and pulled @ 4,992'

Cmt plug @ 5,045' w/ 40 sx; TOC: 4,850'; (1/70)

TOC @ 9,250' by TS

Cmt plug f/ 12,137'-12,354' w/ 50 sx (1/70)

Perf 12,345'- 450'; squeezed w/ 125sx (11/49)

Add Perfs 12,418'- 50'(10/67); sqzd w/ 75 sx cmt (12/67)

Add Perfs 12,354'- 403'(12/67)

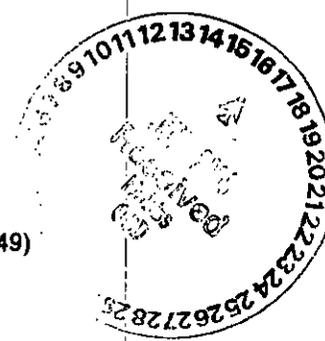
Perf 12,504'- 18' (11/49)

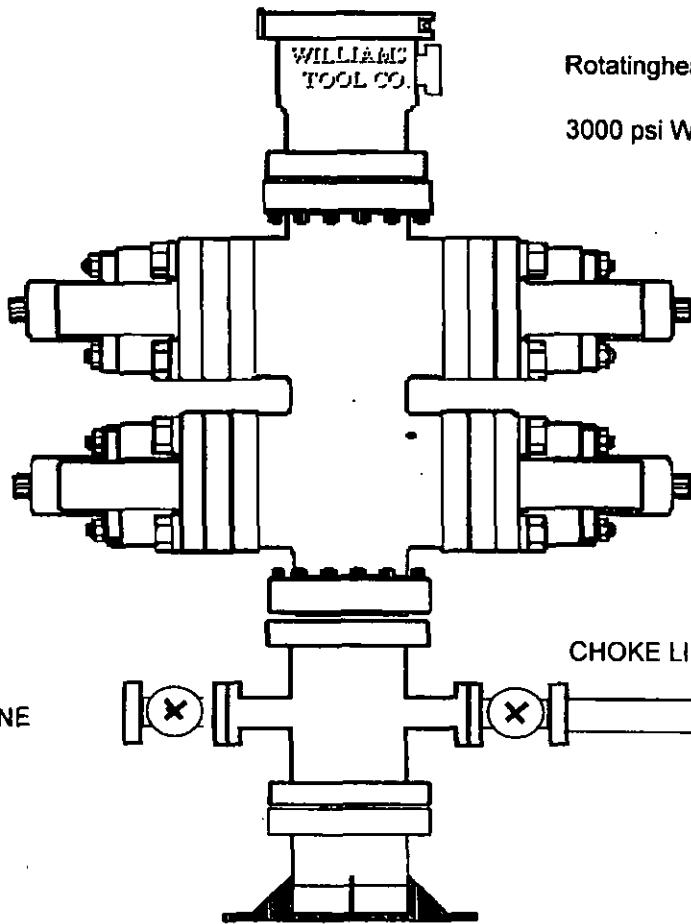
Perf 12,532'- 50' & 12,550'- 73'; squeezed w/ 100sx (11/49)

7 5/8" 29.7&33.7# J&N @ 12,574' w/ 800 sx

TD: 12,575'  
 PBTD: 12,574'

11/3/2004 JMR





Rotatinghead is optional

3000 psi W.P.

Double Ram BOP 3000 psi W.P.

BLIND RAM

PIPE RAM

CHOKE LINE

KILL LINE

3000 psi W.P.



District I  
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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

60-65

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes  No

Type of action: Registration of a pit or below-grade tank  Closure of a pit or below-grade tank

Operator: Platinum Exploration, Inc. Telephone: 432-687-1664 e-mail address: petrofox@t3wireless.com  
Address: 550 W. Texas, Suite 500 Midland, TX 79701  
Facility or well name: Rose Eaves API #: 30-025-07290 U/L or Qtr/Qtr N Sec 35 T 16S R 38E  
County: Lea Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD: 1927  1983  Surface Owner Federal  State  Private  Indian

Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Initial Volume <u>500</u> bbl	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
	Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more XX (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No XX (0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more XX (0 points)	
<b>Ranking Score (Total Points)</b>		<b>0</b>

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite  offsite  If offsite, name of facility \_\_\_\_\_ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No  Yes  If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

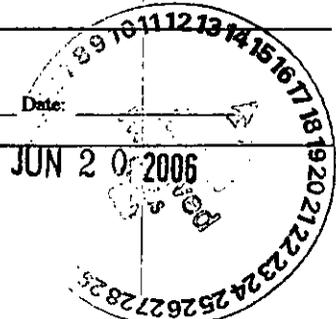
Additional Comments:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OGD-approved plan .  
Date: 06-16-06

Printed Name/Title Mike Reeves, Engineer Signature [Signature]

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:  
Printed Name/Title PETROLEUM ENGINEER Signature [Signature] Date: \_\_\_\_\_



 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

**Mull, Donna, EMNRD**

**From:** Phillips, Dorothy, EMNRD

**Sent:** Mon 6/19/2006 11:18 AM

**To:** Mull, Donna, EMNRD

**Cc:**

**Subject:** RE: Financial Assurance Requirement

**Attachments:**

All have blanket bonds and do not appear on Jane's list excetp Apache Corp. They need 3 one well bonds.

---

**From:** Mull, Donna, EMNRD

**Sent:** Monday, June 19, 2006 9:27 AM

**To:** Phillips, Dorothy, EMNRD

**Cc:** Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

**Subject:** Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Range Operating New Mexico Inc (227588)

Apache Corp (873)

Horseshoe Operating Inc (225243)

Pogo Producing Co ( 17891)

Yates Petroleum Corp (25575)

Marathon Oil Co (14021)

COG Operating LLC ( 229137)

Stephens & Johnson Operating Co ( 19958)

Platinum Exploration Inc (227103)

Chevron USA Inc (4323)

Patterson Petroleum LP (141928)

I have check each operator on the Inactive well list.

Please let me know. Thanks and have a nice day. Donna

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-101  
May 27, 2004

Submit to appropriate District Office

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address Platinum Exploration, Inc. 550 W. Texas Avenue, Suite 500 Midland, TX 79701		<sup>2</sup> OGRID Number 227103
		<sup>3</sup> API Number 30 - 025-07290
<sup>4</sup> Property Code 34314	<sup>5</sup> Property Name Rose Eaves	<sup>6</sup> Well No. 1
<sup>9</sup> Proposed Pool 1 Knowles; Devonian (36290)		<sup>10</sup> Proposed Pool 2

<sup>7</sup> Surface Location									
UL or lot no. N	Section 35	Tnshp 16S	Range 38E	Lot Idn	Feet from the 1980	<del>North/South line</del> West	Feet from the 660	<del>East/West line</del> South	County Lea

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Tnshp	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information				
<sup>11</sup> Work Type Code E	<sup>12</sup> Well Type Code S	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3874
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 12,200	<sup>18</sup> Formation Devonian	<sup>19</sup> Contractor To be determined	<sup>20</sup> Spud Date ASAP
Depth to Groundwater 0 - 170'		Distance from nearest fresh water well < 1 mile		Distance from nearest surface water None
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume: 1600 bbls Drilling Method: Closed-Loop System <input checked="" type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input checked="" type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

<sup>21</sup> Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
19-1/2	16	63.5#	289	350	Circ'd to Surf
13-3/4	10-3/4	45.5 & 51#	4806	1550	2770' by Temp
8-3/4	7-5/8	29.7 & 33.7 #	12,575	800	9,250' by Temp

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  
Dress up Old location, dig workover pit and line it with 12 mil plastic, and set anchors for completion unit. Drill out cement plugs to top of 10 3/4" casing at 400' and tie 10 3/4" casing to surface. Weld on wellhead and Nipple Up 7 1/16" X 3000 manual BOP's. Drill out cement plugs from 4,729' to 4,809' and 4,850' to top of 7 5/8" casing at 4,992'. Tie 7 5/8" casing back to surface. Drill out cement plug from 12,137' to 12,354' and clean out to PBTD of 12,574'. Re-Perforate the Devonian, acidize and place on production test.

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway  
Re-Entry

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOC guidelines <input checked="" type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .	OIL CONSERVATION DIVISION	
	Approved by: 	
Printed name: Dorothea Logan	Title: <b>PETROLEUM ENGINEER</b>	
Title: Regulatory Analyst	Approval Date: <b>OCT 27 2004</b>	Expiration Date:
E-mail Address: dlogan@t3wireless.com	Conditions of Approval Attached <input type="checkbox"/>	
Date: 10-22-04	Phone: 432/687-1664	

**PROPOSED RE-ENTRY**

DF: 3712' KB:

**Rose Eaves No. 1**

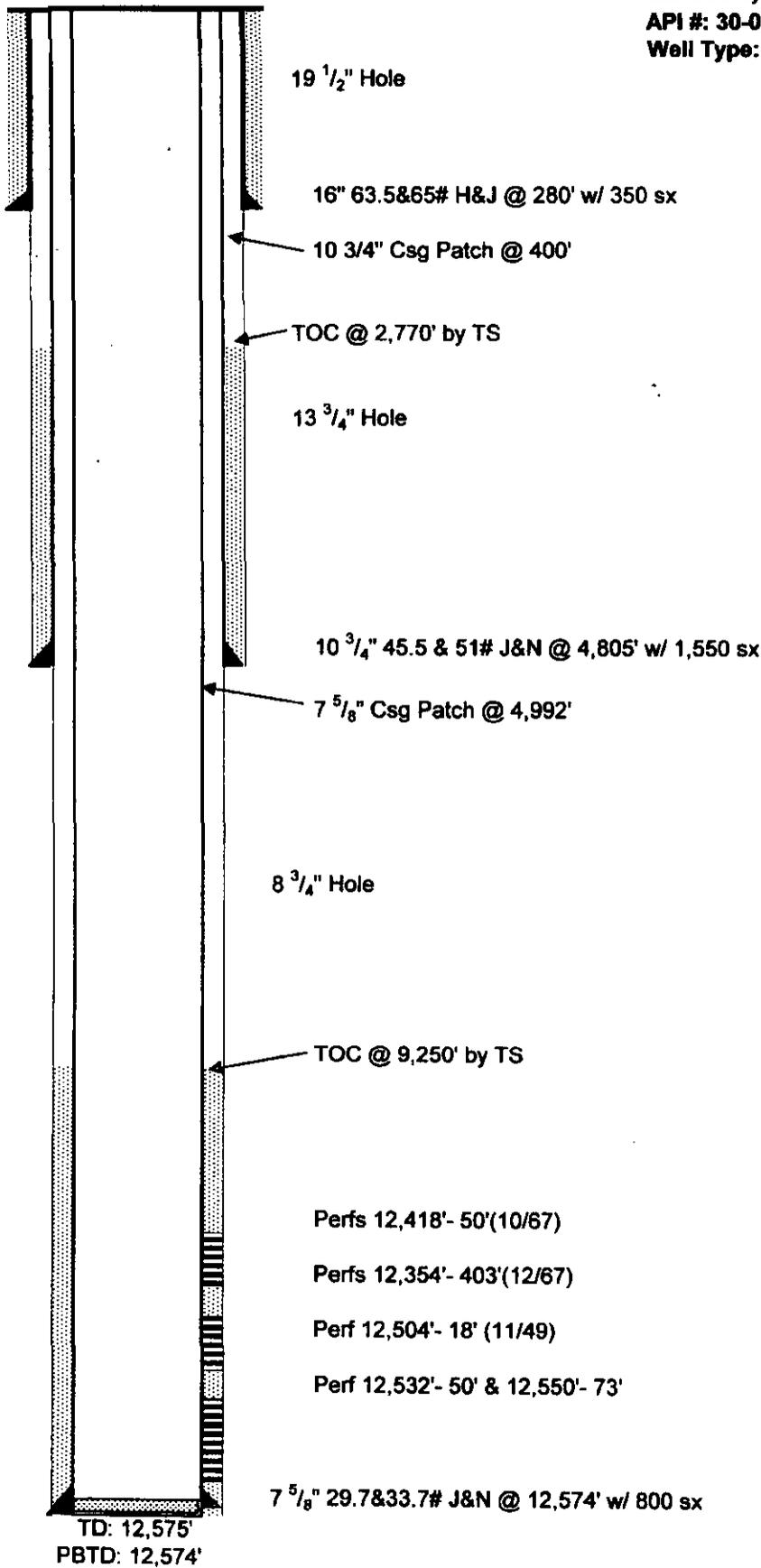
660' FSL & 1980' FWL

Sec 35, T-16S, R-38E

Lea County, NM

API #: 30-025-07290

Well Type: Plugged (1/70)



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised June 10, 2003  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-07290		<sup>2</sup> Pool Code 36290		<sup>3</sup> Pool Name Knowles; Devonian	
<sup>4</sup> Property Code 34314		<sup>5</sup> Property Name Rose Eaves			<sup>6</sup> Well Number 001
<sup>7</sup> OGRID No 227103		<sup>8</sup> Operator Name Platinum Exploration Inc.			<sup>9</sup> Elevation 3695 GR

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	16S	38E		660	South	1980	West	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup>          	<sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature J. Michael Reeves Printed Name Drilling Engineer / petrofox@aol.com Title and E-mail Address 10/13/04 Date	
	<sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
	Date of Survey Signature and Seal of Professional Surveyor:	
	Certificate Number	

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes  No

Type of action: Registration of a pit or below-grade tank  Closure of a pit or below-grade tank

Operator: Platinum Exploration, Inc. Telephone: 432-687-1664 Ext 123 e-mail address: dlogan@t3wireless.com  
Address: 550 W. Texas, Suite 500 Midland, TX 79701  
Facility or well name: Rose Eaves API #: 30-025-07290 U/L or Qtr/Qtr N Sec 35 T 16S R 38E  
County: Lea Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD: 1927  1983  Surface Owner Federal  State  Private  Indian

Pit	Below-grade tank	
Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>1600</u> bbl	Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more XX	(20 points) (10 points) ( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No XX	(20 points) ( 0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more XX	(20 points) (10 points) ( 0 points)
	<b>Ranking Score (Total Points)</b>	<b>0</b>

**If this is a pit closure:** (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite  offsite  If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No  Yes  If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .  
Date: 10/23/04

Printed Name/Title Dorothea Logan, Regulatory Analyst Signature *Dorothea Logan*

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: \_\_\_\_\_  
Printed Name/Title \_\_\_\_\_ Signature PAUL F. KAUTZ OCT 27 2004  
PETROLEUM ENGINEER



Platinum Exploration  
Smith #1

F 13-14-37

30-025-28478

Well P&A'd by STATE OF NM 4/3/2012

2/29/2012

67

Submit Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1289  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87400  
District IV - (505) 476-3481  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-025-28478
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Smith
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat San Andres SWD
11. Elevation (Show whether DR, RKB, RT, GR, etc)

SUNSHINE RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well  Gas Well  Other  SWD

2. Name of Operator  
State of New Mexico (formerly PLATINUM)

3. Address of Operator  
1625 N. French Dr., Hobbs N.M. 88240

4. Well Location  
Unit Letter F : 1980 feet from the N line and 1980 feet from the W line  
Section 13 Township 14S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Procedure And Wellbore Diagram.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marvin Burrows TITLE ENGR. MGR. DATE 4/5/12  
 Type or print name Marvin Burrows E-mail address: M.Burrows@riceSWD.com PHONE: 575-393-9174  
 For State Use Only  
 APPROVED BY: [Signature] TITLE STATE MGR DATE 4-12-2012  
 Conditions of Approval (if any):

APR 12 2012

PLATINUM

le 8

Smith # 1 (formerly Xeric) :

3/28/12 :

Moved in and rigged up plugging rig and equipment. Valve stem in 3,000 psi WKM master valve broken loose from valve gate. Worked valve open, bled pressure off tubing. Screwed in 2 7/8 tubing sub, latched on with rig elevators. Joint above wellhead slips bent over 90 degrees by farm tractor. Pulled tubing back upright with rig. Tubing broke off at top of wellhead slips, and was flattened down into the slip bowl. Got 7 5/8" casing collar on location and 6' length of 7 5/8" casing. Called for welder. Welded casing collar on outside taper of 900 Series slip-type hanger flange. Welded short piece of 8 5/8 casing unthreaded end of 7 5/8 casing to make a lift sub. Screwed lift sub into 7 5/8 collar, and picked up on string. With 80,000 lbs pulled, got enough travel to set slips under hanger flange. Set slips. Used pipe cutters to cut 2 7/8" tubing in two below hanger flange. Had roustabout crew cut 2 1/2 " thread onto body of 2 7/8 tubing. Screwed on xxheavy collar and TIW valve. Tubing is shut in. Secured well, SDON.

3/29/12 :

Opened well. No pressure. Picked up on tubing to get off slips. Changeover swadge failed. Changed out swadge with xx-heavy changeover coupling. Got off slips OK. Stripped on BOP. Worked to release packer. Got packer released. POH laying down 148 joints 2 7/8" injection string. Picked up and ran in hole w/ 193 jts 2 3/8" work string. Tagged PBTD as shown on procedure. Laid down one joint. Ready to circ hole w/ MLF. Secured well, SDON.

3/30/12 :

Opened up well. No pressure. Circulated hole w/ MLF. Pulled tubing to 4735'. Spot 50 sack slurry, hot. Pulled 40 jts. WOC 3 hrs. Ran in hole to tag. No tag. Contacted OCD. Per instruction, spotted second 50 sack slurry at same depth. Secured well. SD to WOC over weekend.

4/2/12 :

Opened up well. No pressure. Ran in hole. Tagged plug at 4532'. Pulled tubing to 3200'. Mixed and pumped 100 bbls MLF. Spot 35 sack slurry, displaced to 3058'. Pull tubing to 2200'. Spot 35 sack slurry, displace to 2057'. Pulled tubing to 475'. Spot 50 sack slurry w/ 2 1/2% CaCl. Displace to 281'. POH w/ tubing. WOC 3 hrs. Ran tubing. Tagged at 324'. POH w/ tubing. ND BOP. Pumped casing full of cement to surface. Well is P&A. Will return to cut off head and anchors and weld well ID plate over stub (agriculture area).

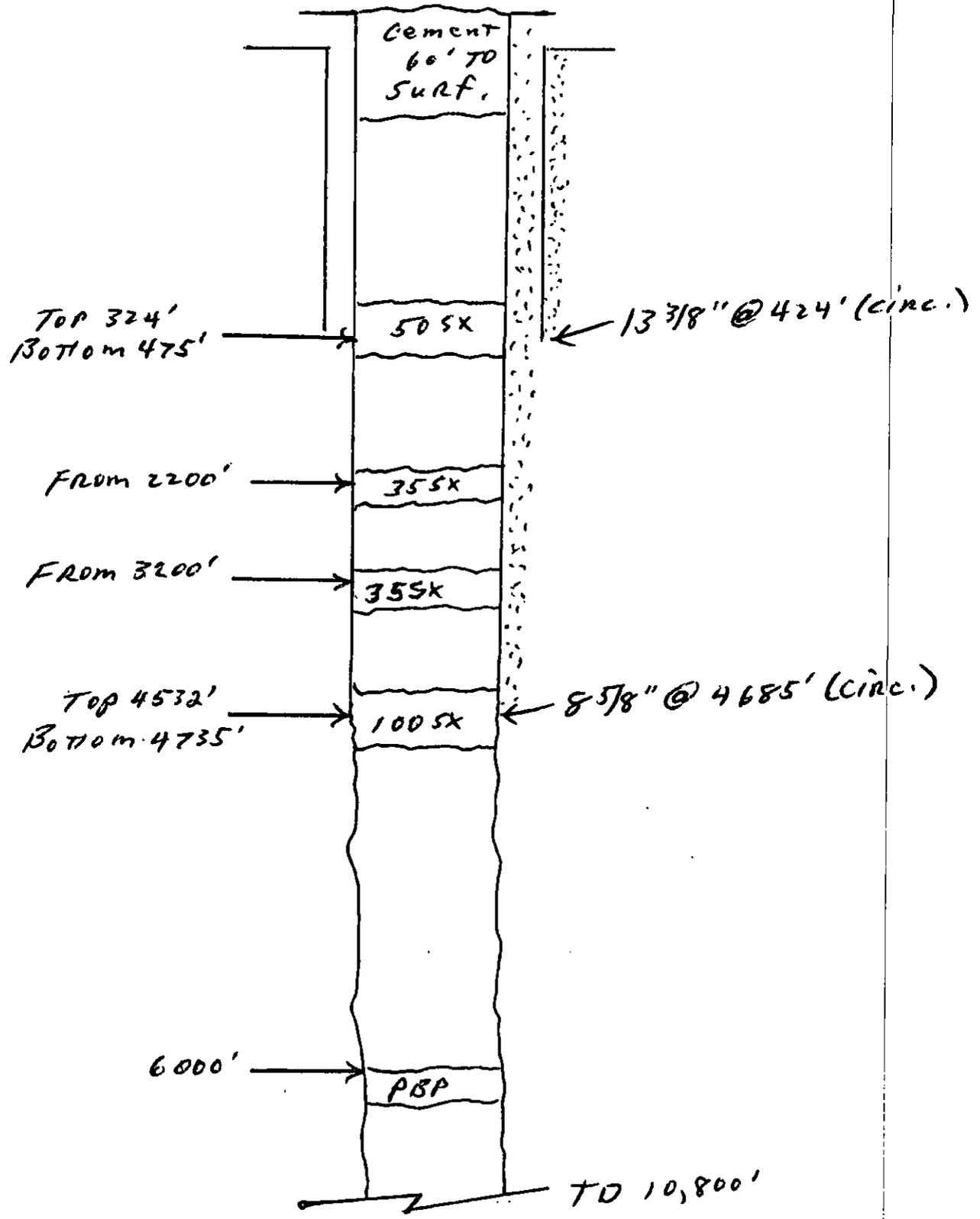
4/3/12 :

Screwed rods out of deadman anchors. Found old original anchor in field, dug it out and cut it off. Cut off wellhead. Welded on ID plate per OCD regulations. Removed old cellar boards. Filled in cellar with native sand. Cleaned location. Well is P&A.

Well : Smith #1

API # : 30-025-28478

Location : ULF-513-T145-R37E



71-73

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N French Dr, Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 11, 2011

HOBBS OCD  
APR 12 2012

WELL API NO. 30-025-07270
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gulf State
8. Well Number 3
9. OGRID Number
10. Pool name or Wildcat San Andres SWD
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY RECEIVED AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well  Gas Well  Other SWD

2. Name of Operator  
STATE of New Mexico (Platiquem Expt Inc)

3. Address of Operator  
1625 N. French Dr., Hobbs, N.M. 88240

4. Well Location  
Unit Letter C : 660 feet from the N line and 1880 feet from the W line  
Section 4 Township 16S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached procedure and Wellbore Diagram

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marvin Burrows TITLE Eng. MGR. DATE 4/5/12

Type or print name Marvin Burrows E-mail address: mburrows@rice-sw.com PHONE: 575-393-9124

APPROVED BY [Signature] TITLE Staff MGR DATE 4-12-2012

Conditions of Approval (if any):

APR 12 2012

Gulf State # 3 P&A

12/15/11 :

Tested deadman anchors to API standard.

3/21/12 :

Moved in, rigged up plugging rig and equipment. Bled well down. Put on spool and BOP. Worked to release packer. Got packer loose. Secured well. SDON.

3/22/12 :

Opened well to pit to blow down. No pressure. POH w/ 158 jts 2 7/8" tubing and Lok-Set packer. Unflanged 13 3/8 packoff flange to get 9 5/8" packer through head. Flanged head and BOP back up. Change BOP rams to 2 3/8. Picked up and RIH w/ 2 3/8" work string and perf sub. Circulated hole w/ 150 bbls MLF. Secured well, SDON.

3/23/12 :

Opened up well. No pressure or vacuum. Laid down 44 joints tubing. Bottom of tubing at 5065'. Loaded hole w/ 55 bw. Mixed and pumped 35 sack slurry from 5065'. Pulled tubing to 4500'. WOC 4 hours. Ran tubing to tag cement. No tag. Called OCD. Advised to load hole then respot 35 sack slurry. Did so, secured well, SDON.

3/26/12 :

Opened well to blow down tank. No pressure or vacuum. RIH w/tbg, tagged cement @ 4987'. Per OCD direction, laid down 2 jts. and spot 25 sack slurry from 4952'. WOC 1 hour, pressure tested casing to 500# for 20 minutes w/no pressure loss or gain. PUH to 3094' spot 35 sack slurry. PUH to 2094', spot 35 sack slurry. PUH to 406', spot 50 sack slurry. WOC overnight.

3/27/12 :

Ran in hole w/tbg. Tagged cement @ 281'. Pulled tubing to 60', spotted 20 sx cement to surface. Rig down. Will return to cut off head, erect marker, fill cellar.

4/3/12 :

Cut off wellhead. Welded on plate and P&A marker. Dug out and cut off deadman anchors. Cleaned location. Well is P&A.

Well : Gulf State # 3

API # : 30-025-07270

Location : S4-T165-R38E 660' FNL 1880' FWL

