

Time

- 1) Started work for Endurance on 4-1-2013. One of my first tasks was to start leasing Section 18 from the take-off that we received from our brokers. Don requested the take-off in early March 2013
- 2) I made contact with several of the unleased mineral interest owners in April before I turned the leasing activities over to the broker.
- 3) I ordered a take-off covering the S/2 of Section 18 on 4/22/2013
- 4) The brokers acquired our first two leases in Section 18 in May and then picked up our next lease in July
- 5) I received the take-off covering the S/2 on 8/22/2013
- 6) We made contact with BTA in late August to see if they were open to doing a trade. We were told that they had no interest in a Term Assignment but would like to work a deal to drill some wells in Section 18
- 7) The remaining unleased MIOs wanted to deal with a company man so I took back over the leasing operations for Section 18. We picked up our next lease in October from Sugarberry
- 8) Staked wells and had onsite on 11-7-2013 (First available date after government shutdown in October)
- 9) I sent a title opinion request to David Smith with Stubbeman Law Firm on 11-13-2013
- 10) I received a call on Friday 11-15 from Brad Dibrell of Barrett Brothers (that I have been talking with for several months and is an unleased MIO) asking me about the election letter he just received from Chevron. I received a call from Randall later that day stating he had received the same letter.
- 11) I called Chevron on Monday-Nov 18th and we set up a meeting with Chevron for Wednesday Nov 20th.
- 12) We received the completed surveys on 11-19-2013
- 13) We flew to Houston to meet with Chevron on Nov 20th and presented 10 plus slides on a N/S well as well as a trade proposal on other acreage.
- 14) We received the election letter and AFE from Chevron on 11-25-2013
- 15) I sent a follow up email on 11-27 to Chevron dealing with the meeting in Houston. Provided an AFE for our Starcaster well in Section 18 in said email
- 16) We were told that we would have an answer back from them after Thanksgiving on everything we discussed.
- 17) Don sent a follow up email on 12/3 to Chevron stating that we would be in Houston and could meet up on 12/4 or 12/5 to discuss everything. Chevron declined
- 18) Manny emailed Becky Wagstaff on 12-19-13 to try and get someone from Chevron to talk to us
- 19) We received a call in late December from our Field Supervisor telling us that Chevron was moving a rig on location
- 20) Ernie sent a protest letter on 12-27-2013 to Jami Bailey. I emailed said letter to Chevron on said date.
- 21) Sent election letter for the Starcaster well to Chevron on 12-31-13 as well as Ray Westall
- 22) BTA sent letter to Chevron and OCD that they were going to protest the E/W well on 1-3-2014
- 23) Received email (from Ernie) on 1-3-2014 that Chevron filed application for forced pooling hearing set for 1-23-2014
- 24) Chevron had pipe in derrick on 1-6-14

- 25) Acquired leases from Barrett Oklahoma Interests, LTD, Osborn Heirs Company, Ltd, and WB Osborn Oil & Gas Operations on 1-7-2014
- 26) Received Ray Westall's election to participate in the Starcaster well on 1-8-2014
- 27) Chevron was unloading casing on well on 1-8-14
- 28) Acquired Oil and Gas Lease from Randall Harris on 1-9-2014
- 29) Chevron laid the rig down on 1-9-14
- 30) Don emailed Todd Kratz (Land Manager at Chevron) on 1-16-2014 and offered several trade options. 1) Chevron participate as a non-op WI owner in the N/2 well 2) Purchase Chevron's interest as well as purchase drilling pad 3) Trade some of our acreage in Section 18 (Jaguar) for acreage in Section 18
- 31) Sent a proposed JOA to Chevron on 1/20/2014 covering all of Section 18-Still have yet to see any proposed JOA from Chevron
- 32) Endurance and Chevron agreed to a continuance (1-23-2014) due to both companies having conflicting schedules. The date was changed to 2-20-2014
- 33) Received letter from BTA on 2-13-2014 that BTA fully supports well proposal in case 15084 and will join in the drilling of the Endurance well. Letter also states that BTA is against E/W well.

Ownership Breakdown

1) N/S well

BTA Oil Producers, LLC	50.000000%
Tritex Energy A, LP	27.023125%
Chevron USA, Inc.	20.953750%
<u>Ray and Karen Westall</u>	<u>2.023125%</u>
Total	100.00000%

2) E/W Well

Tritex Energy A, LP	54.046250%
Chevron USA, Inc.	41.907500%
<u>Ray and Karen Westall</u>	<u>4.046250%</u>
Total	100.00000%

3) Parties in favor of a N/S well in Sect 18	
BTA/Tritex/Westall	79.04625%
4) Party against N/S well in Sect 18	
Chevron	20.95375%
5) Objections to E/W well with only N/2 ownership	
Tritex/Westall	58.0925%
6) Party in favor of E/W well with only N/2 ownership	
Chevron	41.9075%