

DOCKET: EXAMINER HEARING - THURSDAY – NOVEMBER 20, 2014

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 36-14 and 37-14 are tentatively set for December 4, 2014 and December 18, 2014. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 19.15.4.13.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Casēs

Case 15160 – No. 7
Case 15167 – No. 8
Case 15215 – No. 6
Case 15225 – No. 1
Case 15229 – No. 10
Case 15230 – No. 13
Case 15232 – No. 2
Case 15233 – No. 3
Case 15234 – No. 4
Case 15235 – No. 5
Case 15236 – No. 9
Case 15237 – No. 11
Case 15238 – No. 12

1. ***CASE 15225:*** *(Continued from the October 30, 2014 Examiner Hearing.)*
Application of JLA Resources Company for a non-standard oil spacing and proration unit, unorthodox oil well location, and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Devonian formation (Southwest Gladiola-Devonian Pool) comprised of the SW/4 NW/4 of Section 1 and SE/4 NE/4 of Section 2, Township 13 South, Range 37 East, N.M.P.M, Lea County, New Mexico, approving an unorthodox oil well location in the Devonian formation, and pooling all mineral interests in the Devonian formation underlying the non-standard unit. Applicant proposes to drill the **Kinsolving 2 Well No. 1** at an unorthodox location 1750 feet from the north line and 30 feet from the east line of Section 2, to a depth sufficient to test the Devonian formation, and will dedicate the SW/4 NW/4 of Section 1 and SE/4 NE/4 of Section 2 to the well. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Sojourner Drilling Corporation as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles east-southeast of Tatum, New Mexico.
2. ***CASE 15232:*** ***Application of Chi Energy, Inc. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Chi Energy, Inc. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the **Peacekeeper 25 State Com. Well No. 6H**, a horizontal well with a surface location in the SE/4 SE/4, and a terminus in the NE/4 NE/4, of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Chi Operating, Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 19-1/2 mile east of Lakewood, New Mexico.
3. ***CASE 15233:*** ***Application of Harvey E. Yates Company for approval of a non-standard oil spacing and proration unit, compulsory pooling, and an unorthodox oil well location, Lea County, New Mexico.*** Applicant seeks an order approving a 240-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the E/2 SE/4 of Section 22 and E/2 E/2 of Section 27, Township 19 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 or 80 acre spacing within that vertical extent. The unit is to be