

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

ORIGINAL

1 IN THE MATTER OF THE HEARING CALLED
2 BY THE OIL CONSERVATION DIVISION FOR
3 THE PURPOSE OF CONSIDERING:

4 APPLICATION OF ENCANA OIL & GAS
5 USA, INC. FOR APPROVAL OF THE
6 BETONIE TSOSIE WASH UNIT, CREATION
7 OF A NEW POOL FOR HORIZONTAL
8 DEVELOPMENT WITHIN THE UNIT AREA,
9 AND FOR ALLOWANCE OF 330-FOOT
10 SETBACKS FROM THE EXTERIOR OF THE
11 PROPOSED UNIT, SAN JUAN COUNTY,
12 NEW MEXICO.

CASE NO. 15211

13 REPORTER'S TRANSCRIPT OF PROCEEDINGS

14 EXAMINER HEARING

15 October 2, 2014

16 Santa Fe, New Mexico

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17 BEFORE: SCOTT DAWSON, CHIEF EXAMINER
18 GABRIEL WADE, LEGAL EXAMINER

19 This matter came on for hearing before the
20 New Mexico Oil Conservation Division, Scott Dawson,
21 Chief Examiner, and Gabriel Wade, Legal Examiner, on
22 Thursday, October 2, 2014, at the New Mexico Energy,
23 Minerals and Natural Resources Department, Wendell Chino
24 Building, 1220 South St. Francis Drive, Porter Hall,
25 Room 102, Santa Fe, New Mexico.

26 REPORTED BY: Mary C. Hankins, CCR, RPR
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APPEARANCES

FOR APPLICANT ENCANA OIL & GAS USA, INC.:

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ALLOTTEES ALSO PRESENT: Ms. Lillie Rose Martinez
Ms. Ruth Maggard
Ms. Betonie (and Family,
Ms. Seresa M. Yazzie)

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1 (9:49 a.m.)

2 EXAMINER DAWSON: At this point we'll go
3 forward with Case Number 15211.

4 And I'll give you time to get your exhibits
5 presented. Do you have exhibits to present?

6 MS. GERHOLT: I do have exhibits to
7 present, and, Mr. Examiner, I respectfully request a
8 five-minute break, if I may.

9 EXAMINER DAWSON: That's fine. We will
10 have a five-minute break.

11 MS. GERHOLT: Thank you very much.

12 (Break taken, 9:49 a.m. to 9:52 a.m.)

13 EXAMINER DAWSON: We are back on the record
14 at this time. At this point I will call Case 15211,
15 application of Encana Oil & Gas USA, Incorporated for
16 approval of the Betonie Tsosie Wash Unit, creation of a
17 new pool for horizontal development within the unit
18 area, and for allowance of 330-foot setbacks from the
19 exterior of the proposed unit San Juan County, New
20 Mexico.

21 At this time I will ask for appearances and
22 witnesses.

23 MS. GERHOLT: Mr. Examiner, Gabrielle
24 Gerholt on behalf of Encana Oil & Gas.

25 EXAMINER DAWSON: Mr. Bruce?

1 MR. BRUCE: Mr. Examiner, Jim Bruce of
2 Santa Fe representing R&R Royalty Limited. I have no
3 witnesses.

4 MS. GERHOLT: Mr. Examiner, may I approach
5 with the exhibits?

6 EXAMINER DAWSON: You may.

7 And I also see several allottees in the
8 room. Do any of you want to make an appearance?
9 Anything you want to say?

10 MS. YAZZIE: They misspelled my mother's
11 last name. It's B-E-T-O-N-I-E, one N.

12 EXAMINER DAWSON: Okay.

13 (The court reporter requested the name of
14 the audience member.)

15 MS. YAZZIE: Seresa, S-E-R-E-S-A, middle
16 initial M., last name, Yazzie, Y-A-Z-Z-I-E.

17 EXAMINER DAWSON: I'm going to note for the
18 record that several exhibits were requested and
19 provided.

20 So you may begin, Ms. Gerholt.

21 MS. GERHOLT: Thank you. Mr. Examiner,
22 Encana has two witnesses for this case, Mr. Skylar Fast
23 and Erik Graven. I'd ask that Mr. Fast be called to the
24 stand at this time.

25 EXAMINER DAWSON: Come up, Mr. Fast.

1 You've already been sworn in.

2 You may begin, Ms. Gerholt.

3 MS. GERHOLT: Thank you very much,

4 Mr. Examiner

5 For the record, I would request that
6 Mr. Fast be recognized as an expert in petroleum land
7 matters in this case as well.

8 EXAMINER DAWSON: He is so admitted.

9 MS. GERHOLT: Thank you.

10 SKYLAR FAST,

11 after having been previously sworn under oath, was
12 questioned and testified as follows:

13 DIRECT EXAMINATION

14 BY MS. GERHOLT:

15 Q. Mr. Fast, it may be easier if we actually turn
16 to Exhibit Number 11, since Exhibit Number 1 is rather
17 large. And would you identify the location of the
18 Betonie Tsosie Wash?

19 A. Yes. Betonie Tsosie is located in Township 24
20 North, Range 9 West and also pieces in 24 North, 8 West.
21 Oh, I'm sorry. I'm reading the wrong one there.

22 Q. Thank you.

23 A. I'm sorry. I was looking at Blanco Wash.

24 The Betonie Tsosie is located at 23 North,
25 8 West.

1 Q. And have you had an opportunity to review the
2 application filed in this case?

3 A. Yes.

4 Q. And what are the three things that Encana is
5 requesting in this application?

6 A. A unit approval, formation of a pool for
7 horizontal development within the unit and 330-foot
8 setbacks from the exterior of the unit.

9 Q. Does Encana primarily expect to produce oil
10 from the unitized area?

11 A. Yes.

12 Q. And is that why Encana is asking for the
13 standard 330-foot setbacks as an exception in this case?

14 A. It is.

15 Q. If I may now draw your attention to Exhibit
16 Number 2, what is Exhibit Number 2?

17 A. This is our unit agreement. It's a federal and
18 allotted Indian lease.

19 Q. Okay. Does this follow the standard federal
20 form?

21 A. It does, with the exception of it provides for
22 horizontal development and single participating area.

23 Q. And is this an undivided unit?

24 A. Yes.

25 Q. How will production be allocated within the

1 unit?

2 A. It will be allocated proportionally based on
3 acres.

4 Q. If I can now draw your attention to Exhibit B
5 of the unit agreement, and approximately how many
6 federal leases are within the unit agreement?

7 A. Federal leases, we are at about six.

8 Q. And approximately how many allotted leases?

9 A. Around ten.

10 Q. And what is the total acreage for the Betonie
11 Tsosie unit?

12 A. Total acreage is 5,756.

13 Q. If I can now draw your attention to Exhibit C
14 of the unit agreement, and what is Exhibit C?

15 A. This is a type log of our proposed unitized
16 interval.

17 Q. And just because I like to keep you moving
18 around this morning, if I can now have you look at
19 Exhibit A of your unit agreement.

20 A. All right.

21 Q. Is there any unleased acreage within the unit
22 boundary?

23 A. There is.

24 Q. And is that identified on Exhibit A?

25 A. It is. It's located in Section 33, the

1 southwest quarter.

2 Q. And is this federal acreage?

3 A. It is.

4 Q. And does Encana have a plan for this unleased
5 southwest quarter of Section 33?

6 A. We do. The tract has been nominated, and we
7 hope to obtain the lease on that.

8 Q. Is there a plan if the acreage remains
9 unleased?

10 A. There is. We'll be -- we're looking to
11 petition the BLM for an escrow on royalty for the
12 unleased tract.

13 Q. Does Encana hold all the interest in the leased
14 acreage?

15 A. No.

16 Q. Therefore, there are other working interest
17 owners?

18 A. Yes, there are.

19 Q. And have the other working interest owners
20 committed to participate in this unit?

21 A. Not in the entirety, but I do anticipate it.

22 Q. What steps have you taken to obtain that?

23 A. Several conversations. We sent out joinders,
24 which included our full agreement and operating
25 agreement for the unit and all our exhibits to give a

1 full breakdown of what we'll be doing.

2 Q. Do you have some verbal agreements?

3 A. Yes.

4 Q. Now, you stated previously that this unit was
5 comprised of federal acreage and Navajo allotted
6 acreage; is that correct?

7 A. It is.

8 Q. Who administers allotted --

9 A. FIMO.

10 Q. Does that stand for the Federal Indian Minerals
11 Office?

12 A. It does.

13 Q. Is that located in Farmington, New Mexico?

14 A. Yes.

15 Q. And is it your understanding that FIMO will be
16 a signatory to this unit agreement?

17 A. Yes, they will.

18 Q. Will the Bureau of Land Management be a
19 signatory to this unit agreement?

20 A. Yes, they will.

21 Q. If I can now draw your attention to Exhibit
22 Number 3, would you please identify Exhibit Number 3 for
23 us?

24 A. It's our preliminary BLM approval letter.

25 Q. And was a carbon copy of this provided to the

1 Farmington Indian Minerals Office?

2 A. Yes.

3 Q. Is it your understanding that the Farmington
4 Indian Minerals Office is the Federal Indian Minerals
5 Office?

6 A. It is.

7 Q. Thank you.

8 Is FIMO familiar with Encana's proposed
9 Betonie Tsosie Wash Unit?

10 A. Yes, they are.

11 Q. And it is your understanding that the BLM is
12 aware of the nature of the unitized area and development
13 plans?

14 A. Yes.

15 Q. Has the BLM indicated --

16 A. They haven't indicated that.

17 Q. Are FIMO and BLM requesting that the Encana
18 drill an obligation well?

19 A. They are.

20 Q. Has that well been drilled?

21 A. No.

22 Q. Is it on the schedule?

23 A. It is on the schedule. It's further out in
24 2015, the middle, right now.

25 Q. Now, in regards to the formation of this unit,

1 Encana took steps to meet with the BLM and FIMO,
2 correct?

3 A. Yes.

4 Q. Did the company undertake efforts to notify the
5 allottees of the unit area of this application of
6 hearing?

7 A. Yes.

8 Q. To begin with, approximately how many allottee
9 interest owners are within this unitized area?

10 A. 418.

11 Q. Is that based upon records you've reviewed?

12 A. Correct.

13 Q. And where did you obtain those records?

14 A. These are from the FIMO office. They're the
15 TSRs.

16 Q. And what does TSR stand for?

17 A. Title search record.

18 Q. And is it your opinion as a landman that this
19 is the best source of information for notification to
20 the allottee interest owners?

21 A. Yes.

22 Q. Did Encana take any steps to meet with the
23 allottee interest owners in town halls?

24 A. Absolutely. Just in August, we held two
25 town-hall meetings, one in Farmington and one in the

1 Lybrook area of the Lybrook school.

2 Q. And is notice of this application and hearing
3 provided as a courtesy to the allottee interest owners?

4 A. It is.

5 Q. So it's not a requirement of the government to
6 provide notice of this?

7 A. Not within, no.

8 Q. Will Encana be providing additional notice to
9 allottee interest owners after the unit is formed?

10 A. Yes.

11 Q. Now, if you will take a look at that lovely
12 Exhibit Number 4 sitting next to you, are those the
13 letters that were sent notifying -- notifying of the
14 application and hearing in this case?

15 A. They were, or these are, yes.

16 Q. Does that include the certified return
17 receipts?

18 A. It does.

19 Q. Were there some parties that Encana did not
20 have notice -- or did not have addresses for?

21 A. There were.

22 Q. And were those parties provided notice through
23 publication?

24 A. Yes.

25 Q. If I could draw your attention to Exhibit

1 Number 5, is Exhibit Number 5 an Affidavit of
2 Publication of this application and hearing?

3 A. Yes, it is.

4 Q. With respect to the encroachment to the outer
5 boundaries of the unit area, did you identify the
6 operators and lessees in the spacing units surrounding
7 the unit area?

8 A. We did.

9 Q. And were those parties a part of the
10 notification that's identified in Exhibit Number 4?

11 A. Yes, they were.

12 Q. Were Exhibits 1 through 3 prepared by you or
13 compiled under your direction and supervision?

14 A. Yes.

15 MS. GERHOLT: Mr. Examiner, at this time I
16 would seek to move Exhibits 1 through 5, which includes
17 my Affidavit of Notice and the Affidavit of Publication,
18 into evidence.

19 EXAMINER DAWSON: Exhibits 1 through 5 are
20 so admitted into evidence.

21 (Encana Exhibit Numbers 1 through 5
22 were offered and admitted into evidence.)

23 MS. GERHOLT: That concludes my examination
24 of this witness.

25 EXAMINER DAWSON: Mr. Bruce?

1 CROSS-EXAMINATION

2 BY MR. BRUCE:

3 Q. Mr. Fast, just one question. Has the location
4 for the initial unit well been chosen?

5 A. I believe we do have a surface site on that.
6 I'd probably defer to Mr. Graven on that real quick.
7 And those are subject to move around quite a bit.

8 Q. Okay. Thanks.

9 A. You're welcome.

10 CROSS-EXAMINATION

11 BY EXAMINER DAWSON:

12 Q. On the lease that you have nominated in
13 section -- in the southwest quarter of Section 33, 24
14 North, Range 8 West, that has been nominated as BLM. Do
15 you anticipate when the sale may be up for that lease?

16 A. I'm hoping -- their next sale they have
17 scheduled is to come up in November, and we're hoping
18 for that and pushing for that with them. But we'll
19 implement our secondary plan on that if we have to, if
20 it's not.

21 Q. So if you're unsuccessful at obtaining that
22 lease, that southwest quarter of Section 33 will be
23 carved out of the unit area, or --

24 A. What we plan to do is petition the BLM to hold
25 all royalties for that quarter -- for that quarter

1 section in an escrow account. We would hold it, and
2 then upon -- once that does make it to a sale list, we
3 would bid on it, and hopefully we win. If not, the
4 royalties will still be in place for the winning bidder.

5 Q. And the royalties regarding the allottees that
6 cannot be located, will you hold those in suspense, or
7 how do you handle those?

8 A. Those are paid into FIMO through ONRR, and so
9 those will be held through them.

10 Q. Okay. All right. That's all the questions I
11 have. Thank you very much.

12 A. Thank you.

13 MS. GERHOLT: At this time I call
14 Mr. Graven to the stand.

15 EXAMINER DAWSON: Mr. Graven, come on up.
16 You may proceed.

17 ERIK P. GRAVEN,
18 after having been previously sworn under oath, was
19 questioned and testified as follows:

20 MS. GERHOLT: Mr. Examiner, I would request
21 that Mr. Graven be deemed an expert witness in petroleum
22 geology in this case based on his previous testimony in
23 Case 15210.

24 EXAMINER DAWSON: Mr. Graven is so
25 admitted.

DIRECT EXAMINATION

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BY MS. GERHOLT:

Q. Mr. Graven, are you familiar with the horizon being unitized in the Betonie Tsosie Wash Unit?

A. Yes, I am.

Q. Are you familiar with the application filed in this case?

A. Yes, I am.

Q. Have you conducted a geologic study of the area in question?

A. Yes, I have.

Q. If I may now draw your attention to Encana Exhibit Number 6, what is Exhibit Number 6?

A. This is a type log for the proposed Betonie Tsosie Wash Unit. It shows a number of logs from the well, the Navajo #1. In the far left column is the gamma ray log. In the central column is the resistivity log, and in the far right column are density and neutron logs. And the red shading on the density log is an indicator of increased porosity.

In addition, the proposed unitized depths are shown by the bracket on the left side of the log, and these depths extend from 100 feet below the top of the Mancos Shale, down through the Gallup, through the Juana Lopez and Carlile and the unitized -- proposed

1 unitized depths bottom at the base of the Greenhorn
2 limestone or the top of the Graneros Shale.

3 Q. And is this the same type log identified in
4 Exhibit C to the unit agreement?

5 A. Yes, it is.

6 Q. And in your opinion, does the horizon
7 identified on Exhibit 6 extend across the unitized area?

8 A. Yes, it does.

9 Q. And have you brought some structure maps and
10 cross sections to support this conclusion?

11 A. Yes.

12 Q. I'll draw your attention now to Exhibit Number
13 7. Would you please identify Exhibit Number 7 and walk
14 us through it?

15 A. Yes. Exhibit Number 7 is a structure contour
16 map on top of the Mancos Shale. It shows the unit
17 outline in red, and it shows two cross sections, A, A
18 prime, which roughly extend -- A, A prime extends from
19 the northwest edge of the unit across the unit, down to
20 an area southeast of the unit. And cross section B, B
21 prime, showing orange, extends from the southwestern
22 side of the unit up across the unit to the northeastern
23 side of the unit.

24 This structure contour map is showing a
25 contour interval of 20 feet, and it's showing very

1 gentle dips of less than two degrees to the north,
2 northeast, where there is no indication of faulting in
3 the structure map.

4 Q. Drawing your attention to Exhibit Number 8,
5 would you please identify what Exhibit 8 is?

6 A. Yes. Exhibit 8 is a structure contour map on
7 top of the Gallup, which is near the center of our
8 proposed unitized interval. It shows the same unit
9 outline and some cross sections, and it also utilizes
10 the contour interval of 20 feet, showing gentle dips,
11 again, less than two degrees to the north-northeast with
12 no indication of faulting.

13 Q. Now turn to Exhibit 9. Would you please walk
14 us through Exhibit 9?

15 A. Yes. Exhibit 9 is cross section A, A prime as
16 shown on the previous two exhibits. It shows the
17 proposed unitized depth on the far left edge. It shows
18 the same well logs that were shown on the type log. And
19 a number of the wells are missing some of the data from
20 various logs. However, each of the wells has a
21 continuous resistivity log, and this shows excellent
22 continuity of the unitized interval across the -- across
23 the entire unit.

24 Q. Now moving to Exhibit 10, would you please walk
25 us through Exhibit 10?

1 A. Yes. Exhibit 10 is cross section B, B prime,
2 shown on the two structure maps. It also shows the
3 unitized depths on the far left edge. It shows the same
4 logs that were utilized in the type log, and it again
5 has some gaps in the data. Some of the logs are
6 missing, but each of the wells has a resistivity log,
7 again, that shows excellent continuity of the proposed
8 intervals across the entire cross section and across the
9 unit.

10 Q. In your opinion, is the interval Encana seeks
11 to unitize across the proposed unit area?

12 A. Yes, it is.

13 Q. And are there any faults, pinch-outs or other
14 geologic impediments that would prevent this acreage
15 from contributing to the overall production from the
16 interval?

17 A. No, there are not.

18 Q. And can this unitized area, in your opinion, be
19 effectively and efficiently developed around the unit
20 plan?

21 A. Yes.

22 Q. Now if I can draw your attention to Exhibit
23 Number 11.

24 MS. GERHOLT: And if I can draw the
25 Examiners' attention specifically to the Betonie Tsosie

1 outline within that exhibit.

2 Q. (BY MS. GERHOLT) Mr. Graven, can you identify
3 which pools are currently within the Betonie Tsosie
4 proposed unit area?

5 A. Yes. The Alamito-Gallup pool and the
6 Basin-Mancos gas pool. The Alamito-Gallup is outlined
7 in green, and the Basin-Mancos gas pool would be the
8 white area within the Betonie Tsosie Unit.

9 Q. And are the reservoir fluids consistent
10 between these pools?

11 A. Yes, they are. The BTU valves and oil API
12 values shown on this map are very consistent across the
13 entire area, and this indicates that the reservoir
14 fluids are very similar.

15 Q. And does Encana expect the wells within the
16 unit to be oil wells?

17 A. Yes, we do.

18 Q. And are the technical characteristics of
19 the hydrocarbons within the Basin-Mancos gas pool and
20 Alamito-Gallup pool within the Betonie Tsosie Wash area
21 essentially identical?

22 A. Yes, they are.

23 Q. And are the pools within the same vertical
24 horizon?

25 A. Yes.

1 Q. Will the pressure gradients be relatively the
2 same within the unitized area?

3 A. Yes. There are publicly available pressure
4 maps that indicate a constant pressure gradient in this
5 entire area.

6 Q. Do you have any expectation that cross flow
7 will be an issue within this proposed area?

8 A. No. Each individual horizontal well will
9 target a single geologic interval with a constant
10 pressure gradient, and there will be no vertical
11 commingling within each individual well.

12 Q. Will the combination of those pools into one
13 single pool for the purpose of horizontal well
14 development result in any waste or loss of reserves?

15 A. No, it will not.

16 Q. And in your opinion, will Encana's request to
17 create a new pool within the unit for horizontal well
18 development prevent waste?

19 A. Yes, it will.

20 Q. And in your opinion, is it in the best interest
21 of conservation and the prevention of waste to create a
22 single pool for horizontal development within this
23 proposed unit area?

24 A. Yes.

25 Q. Were Encana Exhibits 6 through 11 prepared by

1 you or compiled under your direction and supervision?

2 A. Yes, they were.

3 MS. GERHOLT: Mr. Examiner, at this time I
4 would move the admission of Exhibits 6 through 11 into
5 evidence.

6 EXAMINER DAWSON: Are there any objections?

7 MR. BRUCE: No.

8 EXAMINER DAWSON: Exhibits 6 through 11
9 will be admitted into the record.

10 (Encana Exhibit Numbers 6 through 11
11 were offered and admitted into evidence.)

12 MS. GERHOLT: That concludes my examination
13 of this witness.

14 EXAMINER DAWSON: I just have a few
15 questions.

16 CROSS-EXAMINATION

17 BY EXAMINER DAWSON:

18 Q. Mr. Graven, was there a reason you chose the
19 well up there in Section 12 of 23 North, 9 West, the
20 Ah Des Pi Ah-Navajo well? I mean, that's about two --
21 over two miles away from the unit area. Is there a
22 reason you chose that well as the type log? Is that the
23 one that had the most continuous data or the best
24 recordation of the porosity and density curves?

25 A. Yes. Well, that well was chosen before I

1 joined our San Juan team, and it was presented at our
2 area and depth [sic] prior to that. So I'm not sure the
3 specific reasons of why that well was chosen, but it
4 does appear that that well has the best combination of
5 data across the interval and proximity to the unit.

6 Q. Okay. Thank you.

7 And Encana will not oppose offset operators
8 offsetting proration units located in horizontal wells
9 in the unitized interval at 330-foot setbacks to the
10 exterior boundary?

11 A. No, it will not.

12 Q. Will all data regarding well interference
13 concerning setbacks, internal well spacing be made
14 available to the Division as soon as possible?

15 A. Yes.

16 Q. Thank you. I have no further questions. Thank
17 you very much.

18 MR. BRUCE: Mr. Examiner?

19 EXAMINER DAWSON: Yes. Go ahead.

20 CROSS-EXAMINATION

21 BY MR. BRUCE:

22 Q. The question I asked Mr. Fast, at this time
23 where is the initial unit well planned?

24 A. At this time the initial unit well is planned
25 on Section 23, in the northeast corner of the unit.

1 Right now it is planned as a diagonal well from the
2 northwestern corner of that section down to the
3 southeastern corner of that section.

4 Q. Wait a minute. From the northwest to the
5 southeast -- northwest quarter to the southeast quarter?

6 A. Yes.

7 Q. Okay. And so what you're looking at is, more
8 or less, mile laterals --

9 A. Correct.

10 Q. -- at this time?

11 A. Yes. And we're continually revising that at
12 this time, yes.

13 Q. I'll bet you are.

14 The only other question just out of
15 curiosity is why do you -- why does the unitized
16 interval start 100 feet below the top of the Mancos
17 Shale rather than at the top of the Mancos Shale?

18 A. I am not sure of the answer to that question.
19 Again, that was decided before I joined the team. I can
20 give you my suspicions.

21 Q. Go ahead.

22 A. I suspect --

23 Q. I won't hold you to it.

24 A. -- because that pick on the top of the Mancos
25 is somewhat subjective. It's not a clear-cut thing.

1 And I suspect we wanted to stay away from the Point
2 Lookout sand.

3 Q. Oh, okay.

4 And is the Point Lookout productive in
5 certain areas out here?

6 A. I'm not aware of it being productive in this
7 area.

8 Q. Okay. That's all I have.

9 EXAMINER DAWSON: I have no further
10 questions. You may be excused. Thank you very much.

11 MS. GERHOLT: Mr. Examiner, that concludes
12 our presentation in Case 15211.

13 EXAMINER DAWSON: If you can provide a
14 proposed draft order in two weeks, by October 16th.

15 MS. GERHOLT: Yes, Mr. Examiner. And I
16 presume you would also like one on Hutton Canyon?

17 EXAMINER DAWSON: Yes, please, also. Thank
18 you very much.

19 So that be concludes -- Case 15211 will be
20 taken under advisement, and that concludes Case 15211.
21 Thank you very much.

22 (Case Number 15211 concludes, 10:19 a.m.)

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I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. _____
heard by me on _____

_____, Examiner

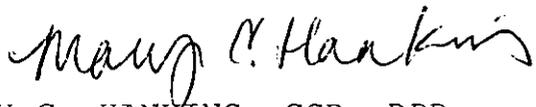
1 STATE OF NEW MEXICO
2 COUNTY OF BERNALILLO

3
4 CERTIFICATE OF COURT REPORTER

5 I, MARY C. HANKINS, New Mexico Certified
6 Court Reporter No. 20, and Registered Professional
7 Reporter, do hereby certify that I reported the
8 foregoing proceedings in stenographic shorthand and that
9 the foregoing pages are a true and correct transcript of
10 those proceedings that were reduced to printed form by
11 me to the best of my ability.

12 I FURTHER CERTIFY that the Reporter's
13 Record of the proceedings truly and accurately reflects
14 the exhibits, if any, offered by the respective parties.

15 I FURTHER CERTIFY that I am neither
16 employed by nor related to any of the parties or
17 attorneys in this case and that I have no interest in
18 the final disposition of this case.

19
20 

21 MARY C. HANKINS, CCR, RPR
22 Paul Baca Court Reporters, Inc.
23 New Mexico CCR No. 20
24 Date of CCR Expiration: 12/31/2014
25