

JAMES BRUCE
ATTORNEY AT LAW

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jamesbruc@aol.com

RECEIVED OGD

2015 JAN 22 A 8:34

January 20, 2015

Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Case 15262

Dear Florene:

Enclosed for filing, on behalf of Mesquite SWD, Inc., is an application for approval of a salt water disposal well. The advertisement has been e-mailed to the Division. Please re-set this matter for the February 19, 2015 Examiner hearing. Thank you.

Very truly yours,



James Bruce

Attorney for Mesquite SWD, Inc.

Persons Notified of Hearing

Minerals Owner:

Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 88220

Surface BLM Grazing Lessee:

Gregg H. Fulfer
also DBA Fulfer Oil & Cattle, LLC
P.O. Box 1224
Jal, NM 88252

Operators:

Chevron USA, Inc.
15 Smith Rd
Midland, TX 79705

100%

Sec. 11 W/2 NE, W/2
NMLC 0 032618B

Mariah Resources, Inc.
P.O. Box 695
Jackson, CA 95642

100%

Sec. 14 NW/4, W/2 NE/4

COG Operating, LLC
600 W. Illinois Ave
Midland, TX 79701-4882

50%

Sec. 15 NE/4 NE/4

OXY USA WTP, LP
P.O. Box 4294
Houston, TX 77210-4294

50%

Sec. 15 NE/4 NE/4

Topat Oil Corp
505 N. Big Springs, Suite 405
Midland, TX 79701-4369

100%

Sec. 11 SE/4 to 4000'

PROPOSED ADVERTISEMENT

Case No. 15262 :

Application of Mesquite SWD, Inc. for approval of a salt water disposal well, Lea County, New Mexico. Applicant seeks an order approving disposal of produced water into the Basal Yates and Upper Seven Rivers formations at depths of 3378-3388 feet subsurface in the proposed Johnny East SWD Well No. 1, to be located 300 feet from the south line and 2340 feet from the west line of Section 11, Township 25 South, Range 36 East, NMPM. The well is located approximately 3 miles northwest of Jal, New Mexico.

RECEIVED OGD
2015 JAN 22 A 8:34

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

RECEIVED OCD

2015 JAN 22 A 8:34

APPLICATION OF MESQUITE SWD, INC. FOR
APPROVAL OF A SALT WATER DISPOSAL
WELL, LEA COUNTY, NEW MEXICO.

Case No. 15262

APPLICATION

Mesquite SWD, Inc. applies for an order approving a salt water disposal well, and in support thereof, states:

1. Applicant proposes to drill its proposed Johnny East SWD Well No. 1, to be located 300 feet from the south line and 2340 feet from the west line of Section 11, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico.
2. Applicant proposes to dispose of produced water into the Basal Yates and Upper Seven Rivers formations at depths of 3378-3388 feet subsurface.
3. A Form C-108 for the subject well is attached hereto as Exhibit A.
4. The granting of this application will prevent waste and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order approving this application.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mesquite SWD, Inc.

Case 15262

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance _____ X _____ Disposal _____ Storage
Application qualifies for administrative approval? _____ X _____ Yes _____ No
- II. OPERATOR: Mesquite SWD, Inc
ADDRESS: P.O. Box 1478 Carlsbad, NM 88220
CONTACT PARTY: Kay Havenor PHONE: 575-626-4518
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes _____ X _____ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Kay Havenor TITLE: Agent

SIGNATURE: Kay C Havenor DATE: 12/6/2014

E-MAIL ADDRESS: Kay@georesources.com

- * If the information required under Sections VI, VIII, X, and XI above has been previously shown, show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District

EXHIBIT

A

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Mesquite SWD, Inc. (OGRID 161968)WELL NAME & NUMBER: Johnny East SWD #1 30-025-NA (New Drill)WELL LOCATION: 340' FSL & 2340' FWL N 11 25S 36E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATIC

See attached diagram

PROPOSED WELL CONSTRUCTION DATASurface CasingHole Size: 20" Casing Size: 16" ConductorCemented with: sx. *or* 144 ft³Top of Cement: Surface Method Determined: OprIntermediate CasingHole Size: 12-1/4" Casing Size: 9-5/8" 40# K-55Cemented with: 500 sx. *or* ft³Top of Cement: Surface Method Determined: OprProduction CasingHole Size: 8-5/8" Casing Size: 7" 26# L-80Cemented with: 2100 sx. *or* ft³Top of Cement: Surface Method Determined: OprTotal Depth: Approx 3,490'Injection IntervalApproximately 3,378' To Approximately 3,388'(Perforated or Open Hole; indicate which) Perforated

INJECTION WELL DATA SHEET

Tubing Size: 4-1/2" 12.75# L/N-80 Lining Material: Fiberglass coated

Type of Packer: Lok-Set or equivalent

Packer Setting Depth: Approx 3,328 ft

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: Basal Yates and upper Seven Rivers

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. New drill

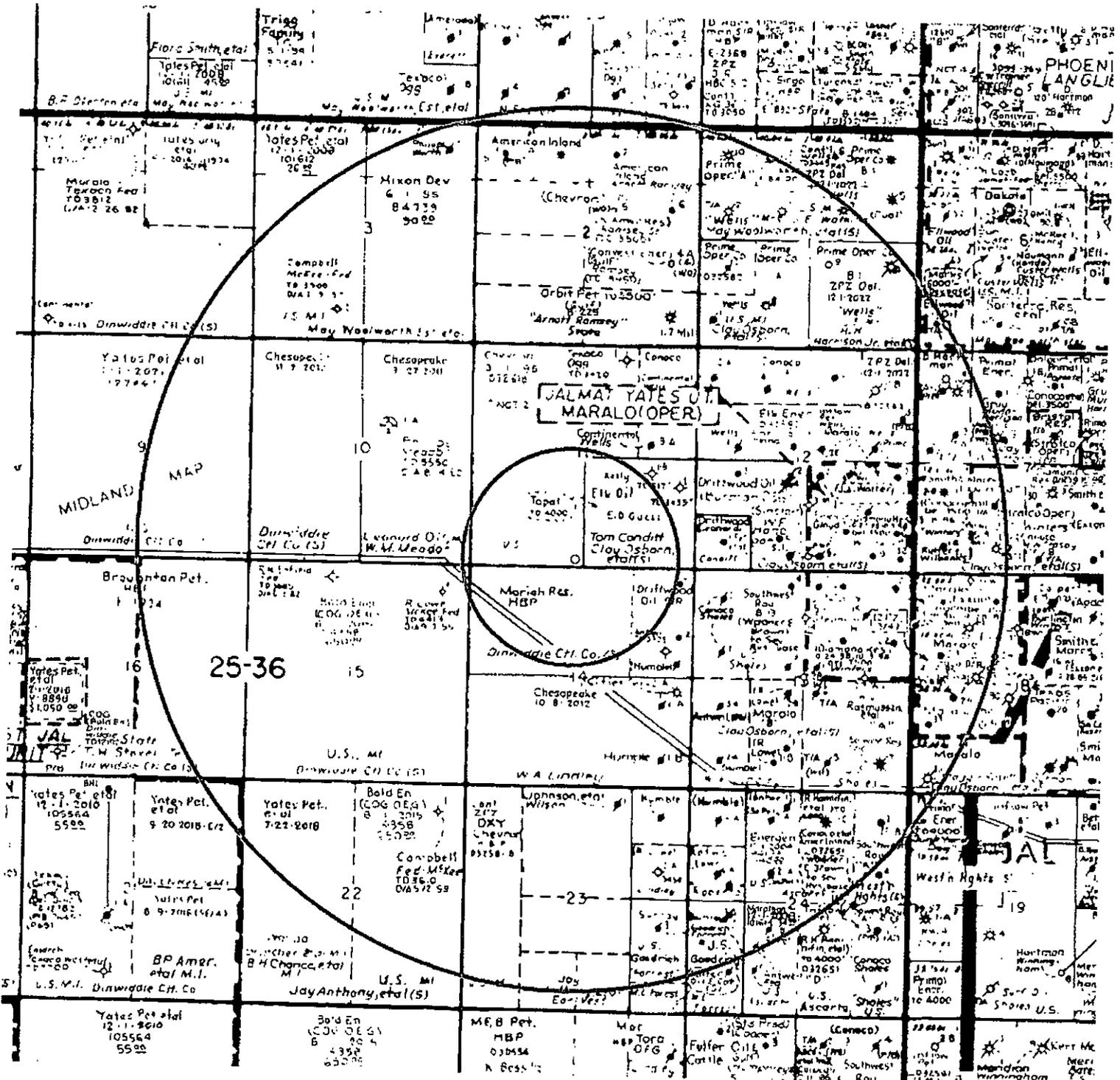
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Down west structural dip of Jalmat Yates field. No known pay zones.

Mesquite SWD, Inc.
 Johnny East SWD #1
 300' FSL & 2340' FWL
 Sec. 11, T25S-R36E Lea County, NM

API 30-025-NA

Item V:

Area of Review
 1/2 Mile AOR and 2 Mile Radius

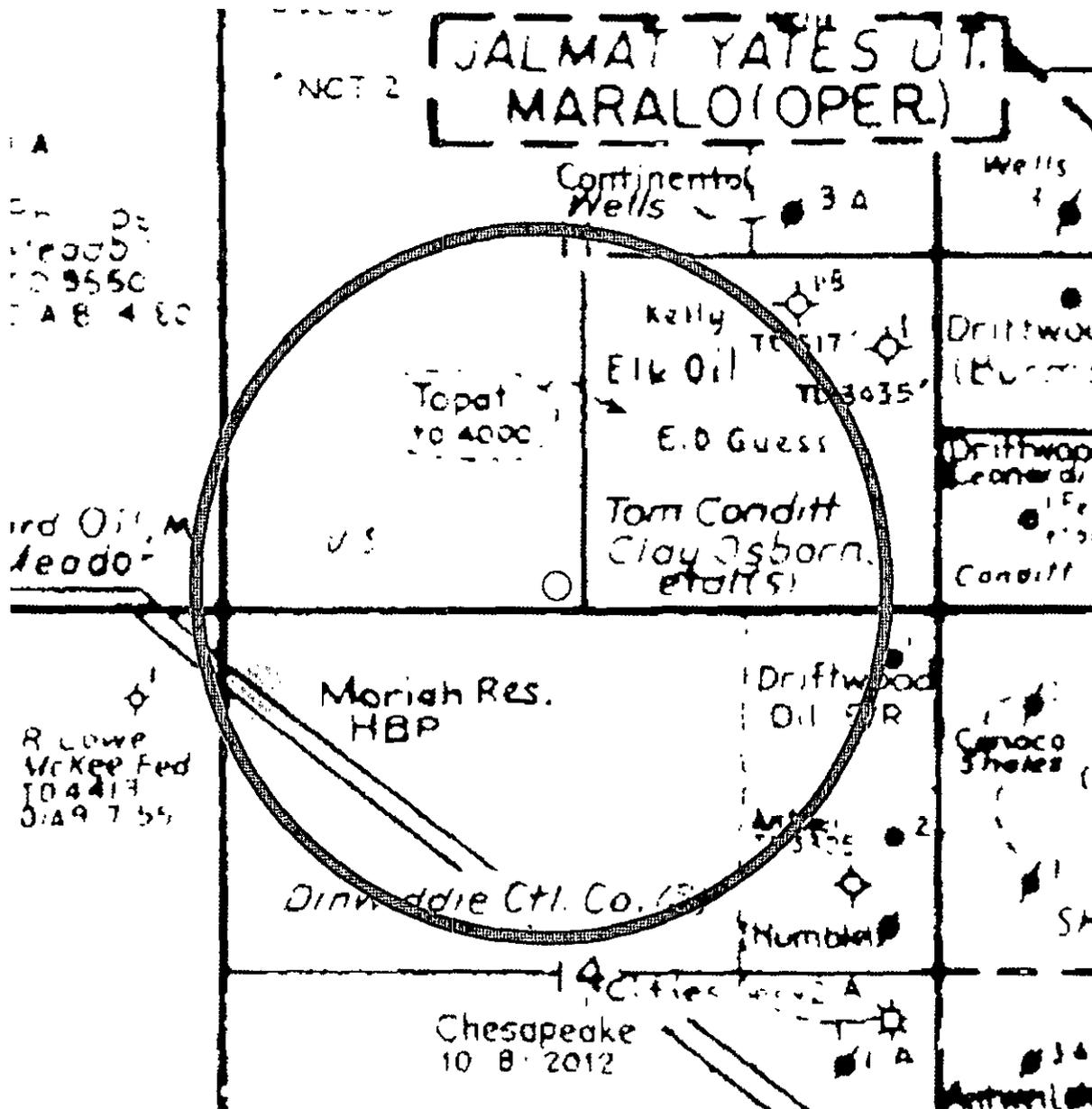


Mesquite SWD, Inc.
Johnny East SWD #1
300' FSL & 2340' FWL
Sec. 11, T25S-R36E Lea County, NM

API 30-025-NA

Item V (a):

AOR Half - Mile



Mesquite SWD, Inc.
 Johnny East SWD #1
 300' FSL & 2340' FWL
 Sec. 11, T25S-R36E Lea County, NM

API 30-025-NA

Item VI: Data on wells in AOR:

There are no known wells presently existing within the Half-mile AOR.

Note: One active well is located immediately outside the AOR. That well information is provided for basic information:

3002528127 Driftwood Oil, LLC J.A.Kontz #1 Unit A Sec. 14, T25S-R36E Lea Co. Elev 3180 GL. Spud 1/15/1983. 12¼" hole set 8⅝" 8.9# @400' w/250 sx cmt circulated. 7⅞" hole reported set 3,400' 4½" @3,400' w/1250 sx cmt. TD corrected to 3,300' (survey). PBTd 3,250'. T/Yates 2998', Seven Rivers 3220', Perf 3218'-3228' w/6 shots. Last production reported: March 2013 21 BO, 1 MCFG, 248 BW 31 days. May 2013 produced 122 BW 31 days.

Item VII:

1. The maximum injected volume anticipated is 10,000 BWPD. Average anticipated is 8,000 BWPD.
2. Injection will be through a closed system.
3. Maximum injection pressure is expected to be 706 psi, or as controlled by depth.
4. Sources will be produced water that is compatible with known waters in the disposal zones.
5. Water sample analyses from the Sundown Ballard (SWD-354) D- Sec. 27, T20S-R34E Lea Co.

**CHEMLINK
 WATER ANALYSIS REPORT**

Lab ID No. : 0601888		Analysis Date: June 1, 1988	
Company : Hondo Oil & Gas		Sampled By : Don Bamert	
Field : Ballard "DE"		Sample Date : #	
Lease/Unit : Ballard "DE"		Salesperson : Don Bamert	
Well ID. :		Formation :	
Sample Loc.:		Location : Hobbs, New Mexico	

CATIONS	MG/L	MEQ/L	ANIONS	MG/L	MEQ/L
Calcium as Ca++	955	47.8	Hydroxyl as OH-	0	0.0
Magnesium as Mg++	289	23.7	Carbonate as CO3=	70	2.3
Sodium as Na+ (Calc)	6,648	246.6	Bicarbonate as HCO3-	630	10.3
Barium as Ba++	Not Determined		Sulfate as SO4=	1,075	22.4
Other	0		Chloride as Cl-	9,998	262.0
Total Dissolved Solids, Calculated:			18,665 mg/L.		

Calculated Resistivity: 0.320 ohm-meters	pH: 8.020
mg/L. Hydrogen Sulfide: Present	Specific Gravity 60/60 F.: 1.013
mg/L. Carbon Dioxide: Not Determined	Saturation Index @ 80 F.: +1.466
mg/L. Dissolved Oxygen: Not Determined	@ 140 F.: +2.328

Total Hardness:	3,573	mg/L. as CaCO3
Total Iron:	10	mg/L. as Fe++

PROBABLE MINERAL COMPOSITION		
COMPOUND	MG/L	MEQ/L
Ca(HCO3)2	637	10
CaSO4	1,624	22
CaCl2	835	15
Mg(HCO3)2	0	0
MgSO4	0	0
MgCl2	1,130	24
NaHCO3	0	0
Na2SO4	0	0
NaCl	14,219	243

Analyst	10:11 AM	
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Mesquite SWD, Inc.
Johnny East SWD #1
300' FSL & 2340' FWL
Sec. 11, T25S-R36E Lea County, NM

API 30-025-NA

Item VIII:

Disposal will be into the basal Yates and upper Seven Rivers formations on the western down-dip flank of the Permian Jalmat Yates pool. Jalmat Yates water sample described above (page 7) is representative of formation waters present in the proposed well. The C-108 location is east of the "Capitan", onto the uplifted western flank of the Central Basin Platform. The proposed location is geologically, structurally, hydrologically and lithologically isolated and separated from the water bearing area of the reef. See Amendment, page 9 below, for geological reference.

There is no known fresh, potable water within a 2-mile radius. Records from the New Mexico Office of the State Engineer on November 29, 2014 shows no known water wells within the 2-mile radius of the proposed Mesquite SWD disposal well.



New Mexico Office of the State Engineer
Wells with Well Log Information

No wells found.

Basin/County Search:

Basin: Jg

UTMNADES Radius Search (in meters):

Easting (X): 668320

Northing (Y): 3556210

Radius: 3200

The data is furnished by the NMOS&E and is accepted by the recipient with the expressed understanding that the OS&E make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, utility, or suitability for any particular purpose of the data.

11/29/14 8:25 AM

Page 1 of 1

WELLS WITH WELL LOG INFORMATION

The surface geology of the greater area, including the 2-mile radius as shown in Item V above, is Quaternary eolian and piedmont deposits of Holocene to middle Pleistocene age. These are underlain by the Permian Rustler Formation and evaporites. Based upon surface geology and available shallow data the depth to potential potable water, if present, is estimated to be less than 150'.

Item IX:

Some acid may be applied. No other formation stimulation is currently planned.

Item X:

Logs will be filed with the OCD upon completion of the well.

Item XI:

No water wells are reported in the 2-mile radius of the proposed SWD. Please note Item VIII discussion above.

Item XII:

There is no geological evidence of open faults or hydrologic connection between the disposal zone and any possible underground sources of protectable water.

Amendment:

The Central Basin Platform (CBP) is an uplifted north-south structural block along the southeastern side of New Mexico that has long has been a major oil/gas producer. Rocks of Permian age were deposited upon uplifted and eroded earlier Paleozoic deposits. Geologically, the Capitan Reef physically and hydrologically separates the Delaware Basin on its southern seaward side and from the Permian back-reef deposits on the north, west and east sides. The CBP became the Paleozoic host for prolific oil/gas deposits. In the greater study area the Permian Capitan Reef aquifer is physically west of and lithologically separated from the CBP. The Platform is distinct from the reef environment.

The Permian oil/gas deposits of the CBP were discovered in September 1935 with the Anderson Prichard #1 Langlie in the Yates, Seven Rivers and Queen formations. Oil/gas production was eventually developed on the CBP from T-22S through T-26S and R-36E through R-37E to the New Mexico eastern border. An impressive structure contour map on the top of Yates was published in the Roswell Geological Society (RGS) Symposium, 1956 by Bob Stringer, Phillips Petroleum Company, page 227. That extensive map contains well spots and formation top details for many wells not included in present day OCD records. For the purposes of this application the RGS data fully describes and maps the CBP Yates-Seven Rivers structural and stratigraphic position and is exceptionally consistent with present information for the proposed C-108 SWD. More recently drilled wells in close proximity (Sec 11) to the proposed SWD fit quite well structurally. Please refer to map Item V, page 5 above, illustrating the west-side of Jalmat Yates (and Seven Rivers) field location .

Mesquite SWD, Inc.
 Johnny East SWD #1
 300' FSL & 2340' FWL
 Sec. 11, T25S-R36E Lea County, NM

API 30-025-NA

Proposed Drilling/Completion of Johnny East SWD #1 Well

Proposed New Well Completion Diagram

API: 30025xxxx
 Operator: Mesquite SWD, Inc.
 Lease: Johnny East SWD Well No: 1
 Location: Sec 11, T25S-R36E Lea Co., NM KB: 3158 Est
 Footage: 300 FSL & 2340 FWL GL: 3138 Est

Proposed Surface Csg

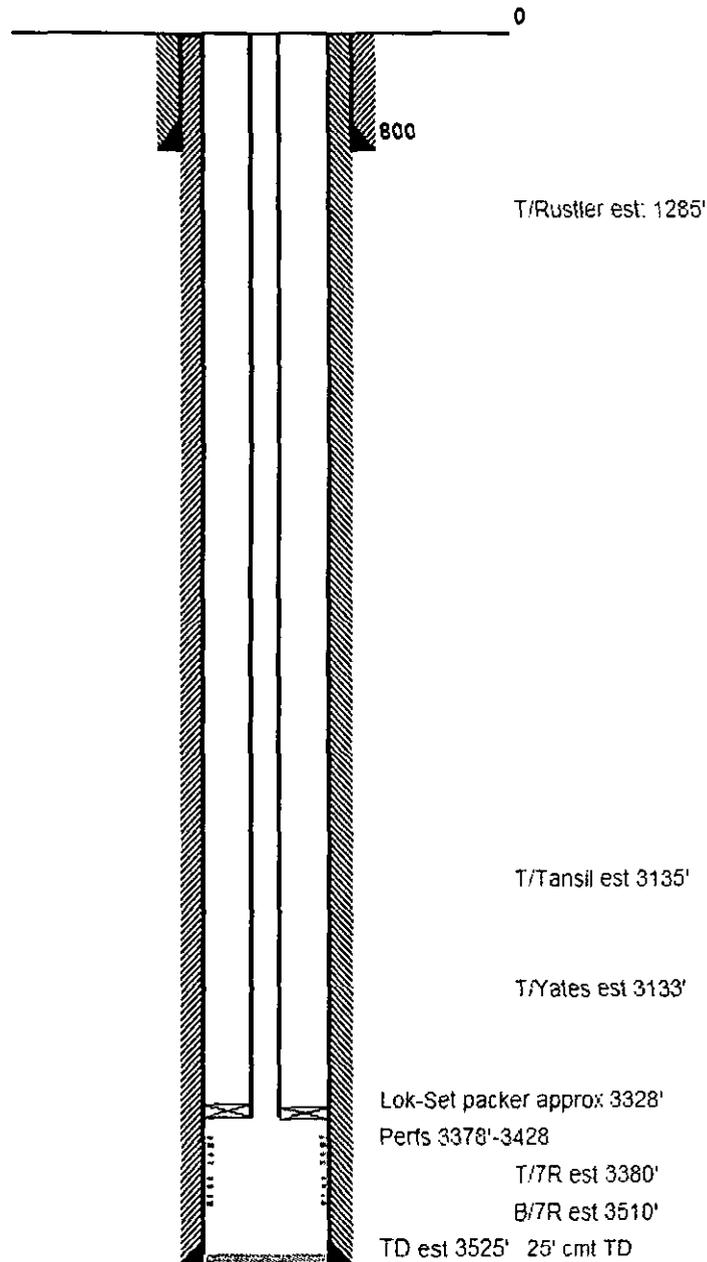
Size: 9-5/8" 36/40# J-55
 Set @: 800
 Sxs cmt: 500
 Circ: Yes
 TOC: Surface
 Hole Size: 12-1/4"

Proposed Injection Csg

Size: 7" 23# K-55 STC
 Set @: 3525
 Sxs cmt: 1800
 Circ: Circulate
 TOC: Surface
 Hole Size: 8-3/4"

Tubular requirements (made-up):
 3525' 4-1/2" L/N80 12.75# upset Fiberglass lined
 Lok-Set (or equivalent) Packer set approx 3328'

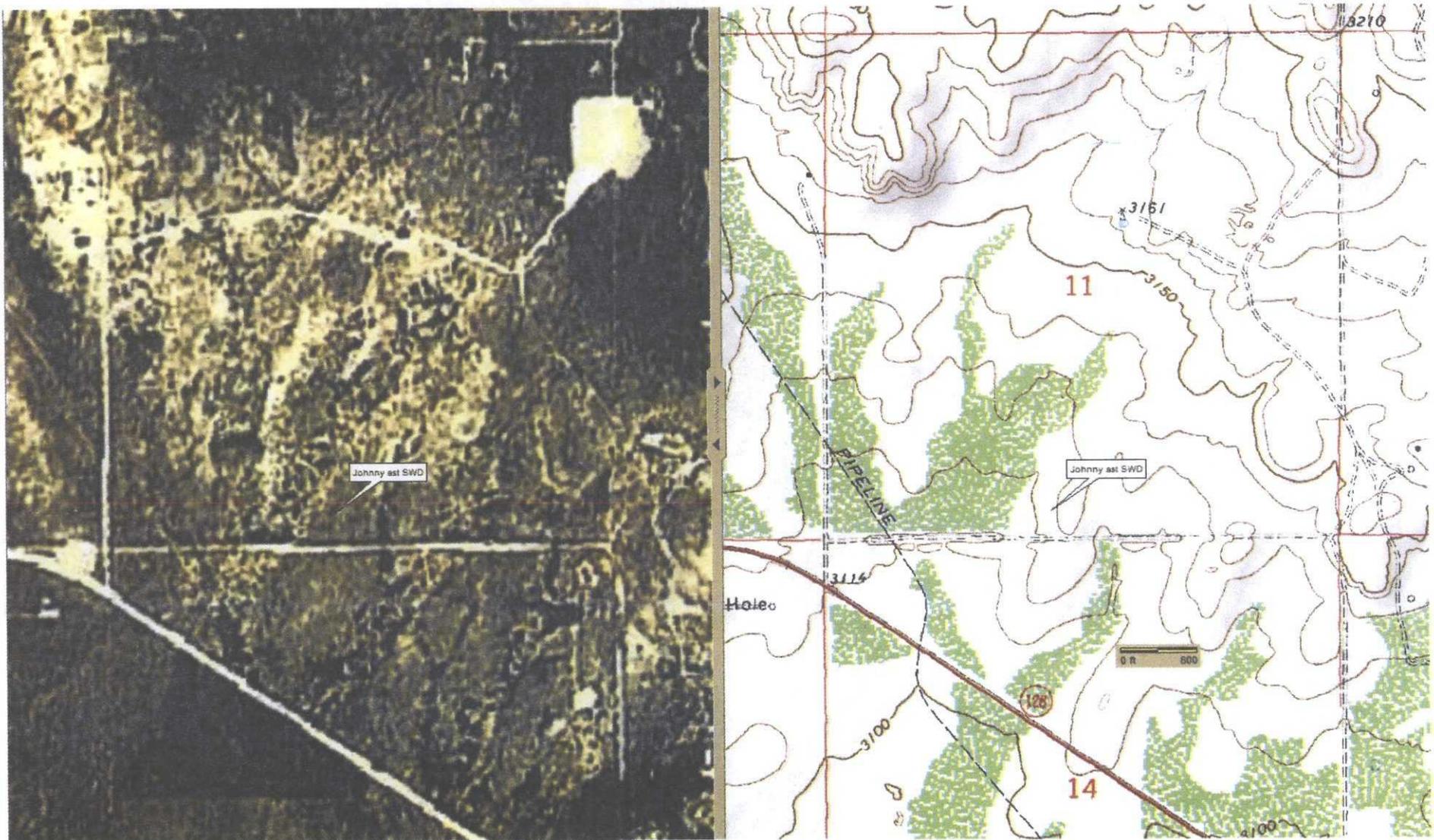
Acidize selectively 3615'-3522'
 Load tubing annulus w/corrosion inhibitor
 Complete surface head for disposal



Not to Scale

Mesquite SWD, Inc.
Johnny East SWD #1
300' FSL & 2340' FWL
Sec. 11, T25S-R36E Lea County, NM

API 30-025-NA



Delorme XMap6
3-miles NW of Jal, NM, off north side of NM-128 and section line road.

Mesquite SWD, Inc.
Johnny East SWD #1
300' FSL & 2340' FWL
Sec. 11, T25S-R36E Lea County, NM

API 30-025-NA

Item XIII: Proof of Notice

Minerals Owner:

Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 88220

Surface BLM Grazing Lessee:

Gregg H. Fulfer
also DBA Fulfer Oil & Cattle, LLC
P.O. Box 1224
Jal, NM 88252

Operators:

Chevron USA, Inc. 100%
15 Smith Rd
Midland, TX 79705

Sec. 11 W/2 NE, W/2
NMLC 0 032618B

Mariah Resources, Inc. 100%
P.O. Box 695
Jackson, CA 95642

Sec. 14 NW/4, W/2 NE/4

COG Operating, LLC 50%
600 W. Illinois Ave
Midland, TX 79701-4882

Sec. 15 NE/4 NE/4

OXY USA WTP, LP 50%
P.O. Box 4294
Houston, TX 77210-4294

Sec. 15 NE/4 NE/4

Topat Oil Corp 100%
505 N. Big Springs, Suite 405
Midland, TX 79701-4369

Sec. 11 SE/4 to 4000'

Mesquite SWD, Inc.
 Johnny East SWD #1
 300' FSL & 2340' FWL
 Sec. 11, T25S-R36E Lea County, NM

Item XIII: Certified Mail Receipts Page -1

7012 2920 0002 2178 2405

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE
 JAL NM 88252

Postage	\$ 11.61	0602 ROSWELL, NM 88201 Postmark Here DEC 9 2014 12/09/2014
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$2.70	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 17.61	

Sent To
 Fulfer Oil & Cattle, LLC
 Street, Apt. No., or PO Box No. P.O. Box 1224
 City, State, ZIP+4 JAL, NM 88252

PS Form 3800, August 2006 See Reverse for Instructions

7012 2920 0002 2178 2344

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE
 CARLSBAD NM 88220-6292

Postage	\$ 11.61	0602 ROSWELL, NM 88201 Postmark Here DEC 9 2014 12/09/2014
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$2.70	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 17.61	

Sent To
 Bureau of Land Management
 Street, Apt. No., or PO Box No. 620 E. Greene St.
 City, State, ZIP+4 Carlsbad NM 88220

PS Form 3800, August 2006 See Reverse for Instructions

7012 2920 0002 2178 2313

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE
 MIDLAND TX 79701

Postage	\$ 11.61	0602 ROSWELL, NM 88201 Postmark Here DEC 9 2014 12/09/2014
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$2.70	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 17.61	

Sent To
 COG Operating, LLC
 Street, Apt. No., or PO Box No. 600 W. Illinois Ave
 City, State, ZIP+4 Midland, TX 79701-4882

PS Form 3800, August 2006 See Reverse for Instructions

7012 2920 0002 2178 2308

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE
 JACKSON CA 95642

Postage	\$ 11.61	0602 ROSWELL, NM 88201 Postmark Here DEC 9 2014 12/09/2014
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$2.70	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 17.61	

Sent To
 Mariah Resources, Inc.
 Street, Apt. No., or PO Box No. P.O. Box 695
 City, State, ZIP+4 Jackson, CA 95642

PS Form 3800, August 2006 See Reverse for Instructions

Note: Gregg H. Fulfer was notified via same address as Fulfer Oil & Cattle, LLC, as was acknowledged by legal protest of application. BLM originally incorrectly indicated grazing lease was to the LLC.

Mesquite SWD, Inc.
 Johnny East SWD #1
 300' FSL & 2340' FWL
 Sec. 11, T25S-R36E Lea County, NM

API 30-025-NA

Item XIII: Certified Mail Receipts Page 2

7012 2420 0002 2178 2429

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

MIDLAND TX 79705

Postage	\$1.61	
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$2.79	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$7.41	

12/09/2014

Official Use

Chevron USA, Inc.
 25 Smith Rd
 Midland, TX 79705

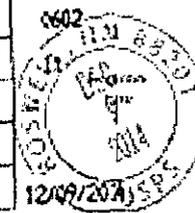
PS Form 3800, August 2009 See Reverse for Instructions

0282 9412 2000 0262 2101

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

MIDLAND TX 79701

Postage	\$1.61	
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$2.79	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$7.61	

12/09/2014

Official Use

Topat Oil Corp
 505 N. Dig Springs, Suite 405
 Midland, TX 79701-4369

PS Form 3800, August 2009 See Reverse for Instructions

7008 2830 0001 9041 7934

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

HOUSTON TX 77210

Postage	\$1.61	
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$2.79	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$7.61	

12/09/2014

Official Use

OXY USA, Inc.
 P.O. Box 4204
 Houston, TX 77210

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