

location in the NE/4 SE/4 (Unit I) of Section 31. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of XTO Energy Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southeast of Malaga, New Mexico.

9. **Case No. 15300: Application Of WPX Energy Production, LLC For Approval Of The West Alamito Unit; Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, San Juan County, New Mexico.** Applicant seeks approval of its West Alamito Unit consisting of approximately 1922.40 acres of Federal and Allotted Indian lands situated in all of Sections 1, 12 and 13, Township 22 North, Range 8 West, San Juan County, New Mexico. The unitized interval includes the Mancos formation measured at a depth of 3,858' down to the stratigraphic equivalent of the top of the Greenhorn formation at a depth of 5,695' as encountered in the Fulton 1 well in Section 31, Township 23 North, Range 7 West, N.M.P.M. (API No. 30-043-05164). In addition, Applicant seeks an order creating a new pool within the unitized interval for horizontal well development that will allow for wells to be located anywhere within the proposed Unit Area so long as the completed interval is no closer than 330 feet from the outer boundary of the proposed Unit. The subject acreage is located approximately 4.5 miles southwest of Lybrook, New Mexico.
10. **CASE 15105 (re-opened): Amended Application of COG Operating LLC to Amend Order R-13823 to Limit Pooled Formation and to Compulsory Pool Additional Mineral Interest in the Approved Spacing Unit, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order to amend Division Order R-13823 to limit the pooled formation to the Third Bone Spring Sand and to include the pooling of additional mineral interests in the Scharb-Bone Spring Pool (pool code 55610) underlying the 240-acre oil spacing and proration unit created under Division Order R-13823. The spacing and proration unit consists of the E/2 SE/4 of Section 6 and the E/2 E/2 of Section 7, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. Said area is located approximately 23 miles west of Hobbs, New Mexico.
11. **CASE 15281: (Continued from the April 16, 2015 Examiner Hearing)**
Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160- acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Section 15, Township 18 South, Range 26 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Pilum 15 Fee No. 1H Well**, which will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 16 to a standard bottom hole location in the NE/4 SE/4 (Unit I) of Section 15. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile northeast of Dayton, NM.
12. **CASE 15282: (Continued from the April 16, 2015 Examiner Hearing)**
Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Section 27, Township 17 South, Range 28 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Halberd 27 State Com No. 1H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 26 to a standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles east of Artesia, New Mexico.
13. **CASE 15283: (Continued from the April 16, 2015 Examiner Hearing)**
Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Section 27, Township 17 South, Range 28 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Halberd 27 State Com No. 2H Well**, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 26 to a standard bottom hole location in the NW/4 SW/4 (Unit L) of Section 27. The completed interval for this well will remain within the 330-foot standard offset