

AMENDED DOCKET: EXAMINER HEARING - THURSDAY – MAY 14, 2015

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 15-15 and 16-15 are tentatively set for May 28, 2015 and June 11, 2015. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases**Case 15105 - No. 10****Case 15263 - No. 14****Case 15274 - No. 4****Case 15277 - No. 15****Case 15281 - No. 11****Case 15282 - No. 12****Case 15283 - No. 13****Case 15285 - No. 5****Case 15290 - No. 7****Case 15295 - No. 1****Case 15296 - No. 2****Case 15297 - No. 3****Case 15298 - No. 6****Case 15299 - No. 8****Case 15300 - No. 9**

1. **Case No. 15295: Application of COG Operating LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order (i) creating a 200-acre non-standard oil spacing and proration unit (project area) comprised of the W/2 NE/4 of Section 5, Township 25 South, Range 35E and the W/2 SE/4 of Section 32, Township 24 South, Range 35 East, NMPM, in Lea County, and (ii) pooling all mineral interests in the Bone Spring formation underlying this acreage. The project area is to be dedicated to applicant's **Skull Cap State Com #2H well**, which will be horizontally drilled from a surface location in the W/2 SE/4 (Unit J) of Section 32, Township 24 South, Range 35 East to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 32. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of COG Operating LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately five miles west of Ochoa, New Mexico.
2. **Case No. 15296: Application of COG Operating LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order (i) creating a 160-acre non-standard oil spacing and proration unit (project area) comprised of the W/2 W/2 of Section 21, Township 25 South, Range 35E, NMPM, in Lea County, and (ii) pooling all mineral interests in the Bone Spring formation underlying this acreage. The project area is to be dedicated to applicant's **Coachman Fee Com #4H well**, which will be horizontally drilled from a surface location in Unit D of Section 21, Township 25 South, Range 35 East to a bottom hole location in Unit M of Section 21, Township 25 South, Range 35 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of COG Operating LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately six miles southeast of Ochoa, New Mexico.
3. **Case No. 15297: Application of Devon Energy Production Company, L.P. for special pool rules, Eddy County, New Mexico.** Applicant seeks an order instituting special rules and regulations for the West Jennings-Bone Spring Pool, including a special depth bracket allowable of 690 barrels of oil per day for a standard 40 acre oil spacing and proration unit. The West Jennings-Bone Spring Pool currently includes all of Sections 10 and 11, Township 26 South, Range 31 East, NMPM. The West Jennings-Bone Spring Pool is centered approximately 22 miles southeast of Malaga, New Mexico.