



Occidental Permian Ltd.

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 4294, Houston, Texas 77210-4294
Phone 713.215.7000

*Release on
10/31/05*

October 12, 2005

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

2005 OCT 14 AM 10 34

RE: Expansion of Pressure Maintenance Project (R-6199-B, 10/22/01)
North Hobbs (Grayburg/San Andres) Unit
Hobbs; Grayburg – San Andres Pool
Well No. 113 (30-025-29064)
Letter D, Section 30, T-18-S, R-38-E
Lea County, NM

Gentlemen:

In accordance with the provisions of Division Order No. R-6199-B (10/21/01), Occidental Permian Limited Partnership hereby submits documentation for the subject well which is to be converted from production to injection. This well was identified as an "Existing Well" in Exhibit "B" of said Order (copy of Exhibit attached).

In support of this filing, please find the following:

- Exhibit "B" of Division Order R-6199-B
- Form C-102
- Injection well data sheets (2 ea.)
- A map reflecting the location of the proposed injection well (No. 113). The map identifies all wells located within a two-mile radius of the proposed injector and has a one-half mile radius circle drawn around the proposed injection well which identifies the well's Area of Review
- Exhibit 1.0 – Area of Review Data
- Exhibit 2.0 – Showing the location of the well in the Phase 1 Gas Reinjection Area



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- Notice List

Your favorable consideration of our request will be appreciated. If you have any questions or need additional information, please call me at (713) 366-5158.

Very truly yours,

Mark Stephens
Regulatory Compliance Analyst

Exhibit "B"
Division Order No. R-6199-B
North Hobbs Grayburg San Andres Unit Tertiary Recovery Project
Approved Injection Wells (Existing Wells)

Well Name & Number	API Number	Well Location	Injection Interval	Packer Depth
NHGBSAU No. 341 **	30-025-05446	660' FSL & 1980' FEL, Unit O, Section 13, T-18S, R-37E	4,000'-4,263'	3,900'
NHGBSAU No. 441 **	30-025-12732	330' FSL & 330' FEL, Unit P, Section 13, T-18S, R-37E	4,000'-4,258'	3,900'
NHGBSAU No. 232 **	30-025-29172	2501' FSL & 1410' FWL, Unit K, Section 19, T-18S, R-38E	4,000'-4,420'	3,900'
NHGBSAU No. 141 **	30-025-05485	1315' FSL & 1315' FWL, Unit M, Section 24, T-18S, R-37E	4,000'-4,270'	3,900'
NHGBSAU No. 331 **	30-025-05488	1320' FSL & 1325' FEL, Unit J, Section 24, T-18S, R-37E	4,000'-4,210'	3,900'
NIIGBSAU No. 411 **	30-025-23522	990' FNL & 990' FEL, Unit A, Section 24, T-18S, R-37E	4,000'-4,283'	3,900'
NHGBSAU No. 414 **	30-025-28879	10' FNL & 1280' FEL, Unit A, Section 24, T-18S, R-37E	4,000'-4,370'	3,900'
NHGBSAU No. 431 **	30-025-05487	2310' FSL & 330' FEL, Unit I, Section 24, T-18S, R-37E	4,000'-4,300'	3,900'
NHGBSAU No. 411 **	30-025-05503	330' FNL & 330' FEL, Unit A, Section 25, T-18S, R-37E	4,000'-4,239'	3,900'
NHGBSAU No. 242	30-025-28413	100' FSL & 1400' FWL, Unit N, Section 29, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 321	30-025-07431	2310' FNL & 1650' FEL, Unit G, Section 29, T-18S, R-38E	4,000'-4,300'	3,900'
NHGBSAU No. 113 **	30-025-29064	1310' FNL & 195' FWL, Unit D, Section 30, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 312	30-025-29197	530' FNL & 1448' FEL, Unit B, Section 30, T-18S, R-38E	4,000'-4,431'	3,900'
NHGBSAU No. 331	30-025-07472	2335' FSL & 2310' FEL, Unit J, Section 30, T-18S, R-38E	4,000'-4,238'	3,900'
NHGBSAU No. 444	30-025-28959	215' FSL & 1255' FEL, Unit P, Section 30, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 131	30-025-07527	2310' FSL & 330' FWL, Unit L, Section 32, T-18S, R-38E	4,000'-4,250'	3,900'
NIIGBSAU No. 422	30-025-29074	1385' FNL & 110' FEL, Unit H, Section 32, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 111	30-025-12505	330' FNL & 330' FWL, Unit D, Section 33, T-18S, R-38E	4,000'-4,237'	3,900'
NHGBSAU No. 141 **	30-025-05437	660' FSL & 660' FWL, Unit M, Section 13, T-18S, R-37E	4,000'-4,235'	3,900'
NHGBSAU No. 221 **	30-025-05439	1980' FNL & 1980' FWL, Unit F, Section 13, T-18S, R-37E	4,000'-4,160'	3,900'
NHGBSAU No. 321 **	30-025-05457	2310' FNL & 1650' FEL, Unit G, Section 14, T-18S, R-37E	4,000'-4,350'	3,900'
NHGBSAU No. 121 **	30-025-05502	1650' FNL & 990' FWL, Unit E, Section 25, T-18S, R-37E	4,000'-4,261'	3,900'
NHGBSAU No. 341 **	30-025-05497	660' FSL & 1650' FEL, Unit O, Section 25, T-18S, R-37E	4,000'-4,220'	3,900'
NHGBSAU No. 411	30-025-07454	990' FNL & 990' FEL, Unit A, Section 29, T-18S, R-38E	4,000'-4,335'	3,900'
NHGBSAU No. 321 **	30-025-05540	1650' FNL & 1650' FEL, Unit G, Section 36, T-18S, R-37E	4,000'-4,300'	3,900'
NHGBSAU No. 121 **	30-025-05440	1980' FNL & 660' FWL, Unit E, Section 13, T-18S, R-37E	4,000'-4,235'	3,900'
NHGBSAU No. 241 **	30-025-05436	660' FSL & 1980' FWL, Unit N, Section 13, T-18S, R-37E	4,000'-4,320'	3,900'
NIIGBSAU No. 341 **	30-025-05450	660' FSL & 1650' FEL, Unit O, Section 14, T-18S, R-37E	4,000'-4,350'	3,900'
NHGBSAU No. 342 **	30-025-07342	330' FSL & 2310' FEL, Unit O, Section 18, T-18S, R-38E	4,000'-4,286'	3,900'
NHGBSAU No. 311 **	30-025-07369	1309' FNL & 2310' FEL, Unit B, Section 19, T-18S, R-38E	4,000'-4,296'	3,900'
NHGBSAU No. 411 **	30-025-07370	1300' FNL & 1300' FEL, Unit A, Section 19, T-18S, R-38E	4,000'-4,342'	3,900'
NHGBSAU No. 233	30-025-27214	1610' FSL & 1850' FWL, Unit K, Section 20, T-18S, R-38E	4,000'-4,510'	3,900'
NHGBSAU No. 321 **	30-025-05463	1650' FNL & 1650' FEL, Unit G, Section 23, T-18S, R-37E	4,000'-4,265'	3,900'
NHGBSAU No. 341 **	30-025-05475	990' FSL & 1650' FEL, Unit O, Section 23, T-18S, R-37E	4,000'-4,302'	3,900'
NHGBSAU No. 121 **	30-025-05476	1650' FNL & 990' FWL, Unit E, Section 24, T-18S, R-37E	4,000'-4,319'	3,900'
NHGBSAU No. 121 **	30-025-07514	1980' FNL & 990' FWL, Unit E, Section 31, T-18S, R-38E	4,000'-4,300'	3,900'

**** Denotes wells that are authorized to inject CO₂, water and produced gas.
All other wells are authorized to inject CO₂ and water only.**

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-102
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-29064	² Pool Code 31920	³ Pool Name Hobbs; Grayburg - San Andres
⁴ Property Code 19520	⁵ Property Name North Hobbs G/SA Unit	⁶ Well Number 113
⁷ OGRID No. 157984	⁸ Operator Name Occidental Permian Limited Partnership	⁹ Elevation 3658' GR

¹⁰ Surface Location

UL or lot no. D	Section 30	Township 18-S	Range 38-E	Lot. Idn	Feet from the 1310	North/South line North	Feet from the 195	East/West line West	County Lea
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 1310' 195'				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Mark Stephens Printed Name Regulatory Compliance Analyst Title and Email October 12, 2005 Date	
					¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyer: Certificate Number

Injection Well Data Sheet

North Hobbs (Grayburg/San Andres) Unit

Well No. 113

1310' FNL & 195' FWL, Letter D, Section 30, T-18-S, R-38-E

Lea County, NM

Produced Water

Maximum Injection Rate	9000 BWPD
Average Injection Rate	N/A
Maximum Surface Injection Pressure	1100 PSI (will not exceed 2400 psi bottom hole pressure)
Average Surface Injection Pressure	N/A

CO2 & Produced Gas

Maximum Injection Rate	15,000 MCFGPD
Average Injection Rate	N/A
Maximum Surface Injection Pressure	CO2 – 1250 PSI (will not exceed 2400 psi bottom hole pressure) CO2 w/produced gas – 1770 PSI (will not exceed 2400 psi bottom hole pressure)
Average Surface Injection Pressure	N/A

Source Water - San Andres produced water

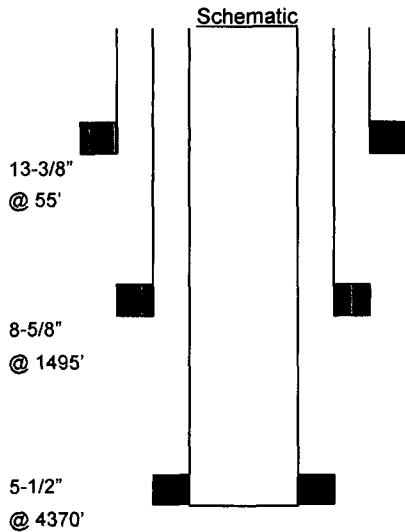
Injection Interval: Approximately 4000' to TD (4370')

Next higher oil zone - Byers (Queen) @ +/- 3680'

Next lower oil zone - Glorieta @ +/- 5300'

INJECTION WELL DATA SHEET

Operator Occidental Permian Limited Partnership		Lease North Hobbs G/SA Unit			County Lea
Well No. 113	Footage Location 1310' FNL & 195' FWL	Section 30	Township 18-S	Range 38-E	Unit Letter D



<u>Surface Casing</u>		<u>Tubular Data</u>	
Size	13-3/8"	Cemented with	REDIMIX sxs.
TOC	SURF	Determined by	CIRC
Hole size			
<u>Intermediate Casing</u>			
Size	8-5/8"	Cemented with	620 sxs.
TOC	SURF	Determined by	CIRC
Hole size			
<u>Long string Casing</u>			
Size	5-1/2"	Cemented with	990 sxs.
TOC	SURF	Determined by	CIRC
Hole size			
<u>Liner</u>			
Size		Cemented with	sxs.
TOC		Determined by	
Hole size			
Total depth	4370'		

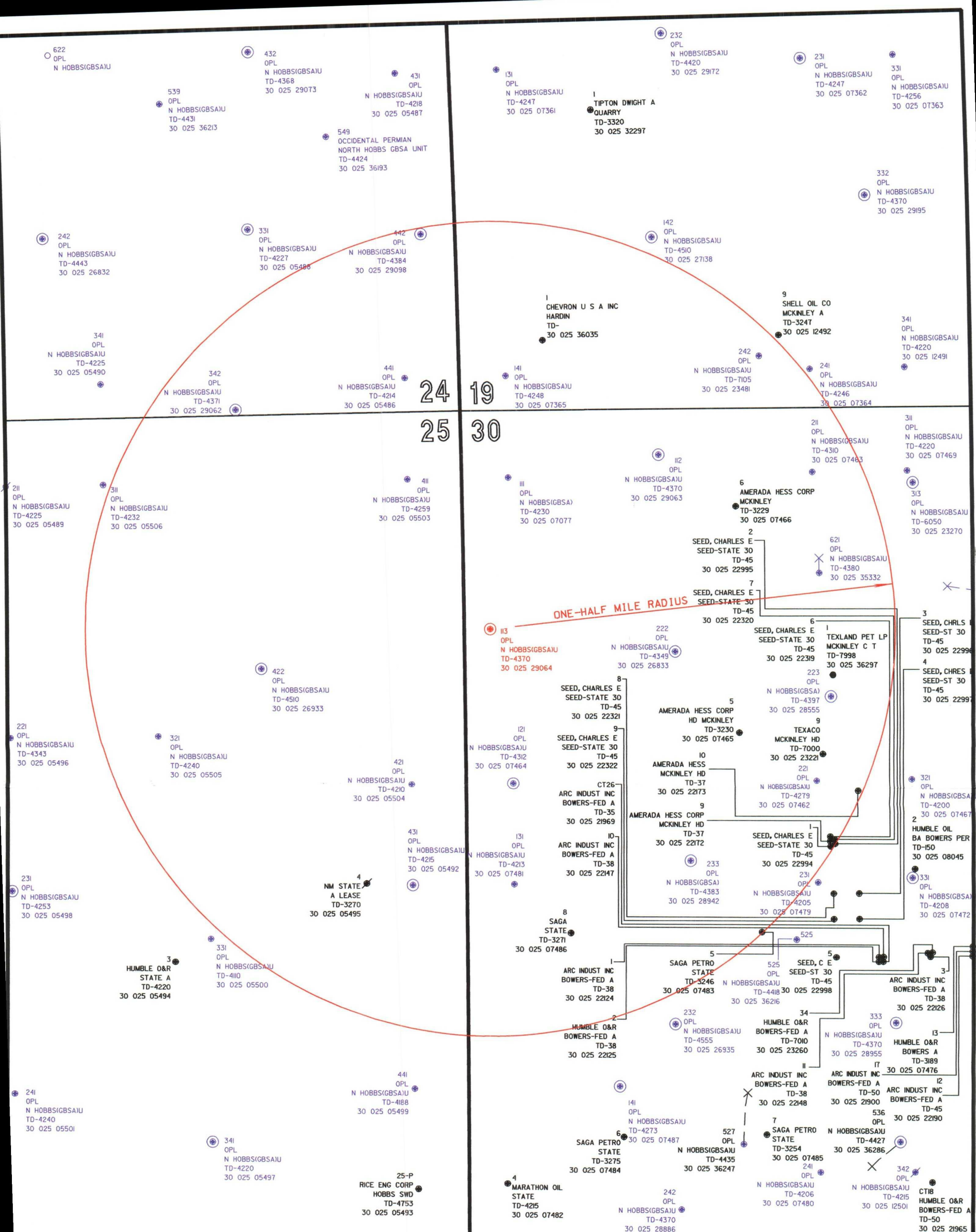
Injection interval
Approx. 4000 feet to TD

Completion type Perforated Casing

Tubing size 2-7/8" lined with Duoline (Fiberglass liner) set in a
Guiberson - Uni VI packer at Within 100 feet of the top perf.
(brand and model)

Other Data

- Name of the injection formation San Andres
- Name of field or Pool Hobbs; Grayburg - San Andres
- Is this a new well drilled for injection? Yes ☐ No ☒
If no, for what purpose was the well originally drilled? Producer
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) None
- Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Byers (Queen), +/- 3680'; Glorieta, 5300'



NOTE:
WELL DATA DERIVED FROM THE PETROLEUM
INFORMATION - DATA MANAGEMENT SYSTEM,
WELL DATA SYSTEM PREPARED FOR
OCCIDENTAL PERMIAN LTD.



OXY Occidental Permian Ltd.

Area of Review Plat

NORTH HOBBS (GRAYBURG SAN ANDRES) UNIT

WELL NO. 30-113

T-18-S, R-38-E
Lea County, New Mexico

Scale: 1" = 600' 04-25-2005 nm438_2005.dgn
Plat prepared by PJE Drafting, Inc.
For Horizon Survey, Inc.

Exhibit 1.0 – Area of Review

A review of the subject well's AOR shows that one well was drilled within the ½-mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). This well is Texland's **C.T. McKinley No. 1** (30-025-36297) in Section 30, T-18-S, R-38-E which was drilled as a dry hole. Form C-103 (2 ea.) and Form C-105 documenting same are attached.

NOTES:

ChevronTexaco's **Hardin No. 1** (30-025-36035) in Section 19, T-18-S, R-38-E was permitted but not drilled – see attached OCD correspondence dated 11/3/03.

Area of Review Well Count

Active Wells (includes SI and TxA'd wells) – 24

Plugged and Abandoned Wells – 8

N.M. State "A" No. 4 (30-025-05495) – Sec. 25, T-18-S, R-37-E

Grimes No. 1 (30-025-22994) – Sec. 30, T-18-S, R-38-E

Grimes No. 2 (30-025-22995) – Sec. 30, T-18-S, R-38-E

Grimes No. 6 (30-025-22319) – Sec. 30, T-18-S, R-38-E

Grimes No. 7 (30-025-22320) – Sec. 30, T-18-S, R-38-E

H.D. McKinley No. 6 (30-025-07466) – Sec. 30, T-18-S, R-38-E

H.D. McKinley No. 9 (30-025-22172) – Sec. 30, T-18-S, R-38-E

H.D. McKinley No. 10 (30-025-22173) – Sec. 30, T-18-S, R-38-E

Mark Stephen 10/12/05

Mark Stephens
Regulatory Compliance Analyst
Occidental Permian Limited Partnership

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36297
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Dry Hole		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Texland Petroleum, L.P.		6. State Oil & Gas Lease No. 32394
3. Address of Operator 777 Main Street, Suite 3200 Fort Worth, TX 76102		7. Lease Name or Unit Agreement Name McKinley, C.T.
4. Well Location Unit Letter F : 1535' feet from the North line and 2418' feet from the West line Section 30 Township 18S Range 38E NMPM County Lea		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3654' GR		9. Pool name or Wildcat Wildcat; Simpson

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOBS ☐ OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan Austin-Morse TITLE Regulatory Analyst DATE 07/08/2003
Type or print name Susan Austin-Morse Telephone No. (817)336-2751

(This space for State use)
APPROVED BY Paul F. Kuntz TITLE PETROLEUM ENGINEER DATE SEP 15 2003
Conditions of approval, if any:

PLUGGING PROCEDURE		
McKINLEY CT NO. 1		
(Per visit with Gary Wink of NMOCD)		
MAJ, 7/7/03		
PLUG	SPOT CEMENT PLUGS AS FOLLOWS:	
<u>NO.</u>	<u>DEPTH</u>	<u>PLUG DESCRIPTION</u>
1	8000	100' or 25 sx. (whichever is greater)
2	5830-5730	50' below & above T/Blinebry
	T/Blinebry 5780'	
3	4075-3975	50' below & above T/San Andres
	T/SanAndres 4025	
4	3105 (csg shoe)	50' in & 50' out of csg & tag
5	2000-1900	100'
	(salt)	
6	450 (csg shoe)	50' in & 50' out of csg & tag
7	srfc	10 sx

Submit 3 Copies To Appropriate District
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-36297
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	32394
7. Lease Name or Unit Agreement Name	McKinley, C.T.
8. Well Number	1
9. OGRID Number	
10. Pool name or Wildcat	Wildcat; Simpson
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3654' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Dry Hole

2. Name of Operator
Texland Petroleum, L.P.

3. Address of Operator 777 Main Street, Suite 3200
Fort Worth, TX 76102

4. Well Location
Unit Letter F : 1535' feet from the North line and 2418' feet from the West line
Section 30 Township 18S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS ☐
CHANGE PLANS ☐	PULL OR ALTER CASING ☐
PULL OR ALTER CASING ☐	PLUG AND ABANDONMENT ☒
MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOBS ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Approved as to Plugging of the Well Bore.
Liability under bond is retained until
Surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan Austin-Morse TITLE Regulatory Analyst DATE 08/14/2003

Type or print name Susan Austin-Morse

Telephone No. (817)336-2751

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 15 2003

Conditions of approval, if any:



JOB LOG

TICKET #	2546539	TICKET DATE	07/09/03
BOA / STATE	MIDLAND, TX	COUNTY	Lea
PSL DEPARTMENT	ZONAL ISOLATION		
CUSTOMER REP / PHONE	Jerry Rodgers	806-781-3396	
APUAM #			
JOB PURPOSE CODE	7528		

REGION	NORTH AMERICA LAND	NWA / COUNTRY	CENTRAL REGION
WBU ID / EMPL #	HO-0101 104068	HLS EMPLOYEE NAME	SCOTT NELSON
LOCATION	Hobbs, New Mexico	COMPANY	Texland Petroleum
TICKET AMOUNT			
WELL LOCATION	Hobbs	DEPARTMENT	CEMENTING SERVICES 10003
LEASE / WELL #	McKinley	Well No.	#1
		SEC / TWP / RNG	

Chart No.	Time	Rate (BPM)	Volume (BBL)	Emps	Press (PSI)	Job Description / Remarks
TX TIME	1845					CONDUCT PRE-DEPARTURE SAFETY MEETING
	1900					ARRIVE ON LOCATION
	1915					CONDUCT LOCATION/ASSESSMENT SAFETY MEETING
	1930					CONDUCT PRE-RIG UP SAFETY MEETING
	0430					CONDUCT PRE-JOB SAFETY MEETING
	0500	1.0	3.0	X	5500	TEST LINES
1st Plug	0507	2.5	20.0	X	140	FRESH WATER SPACER
8000'	0524	2.5	6.3	X	130	30 SKS PREM. 2% CACL, 15.6, 1.18, 5.2
TOC 7895'	0527	2.5	7.0	X	80	FRESH WATER
	0530	8.0	105.0	X	530	MUD DISPLACEMENT
	0820					TAGGED PLUG AT 7895'
2nd Plug	1024	3.0	20.0	X	80	FRESH WATER SPACER
5830'	1037	3.0	6.3	X	120	30 SKS PREM. NEAT, 15.6, 1.18, 5.2
TOC 5715	1039	3.0	7.0	X	100	FRESH WATER
	1044	8.0	74.0	X	300	MUD DISPLACEMENT
3rd Plug	1227	2.0	20.0	X	100	FRESH WATER SPACER
5508'	1236	3.0	6.3	X	360	30 SKS PREM. NEAT, 15.6, 1.18, 5.2
TOC 5393'	1238	3.0	7.0	X	80	FRESH WATER
	1241	7.5	69.5	X	320	MUD DISPLACEMENT
4th Plug	1435	5.0	20.0	X	190	FRESH WATER SPACER
4075'	1439	3.5	7.0	X	192	30 SKS PREM. PLUS NEAT, 14.8, 1.32, 6.3
TOC 3947'	1442	1.5	7.0	X	10	FRESH WATER
	1445	7.5	49.0	X	250	MUD DISPLACEMENT
5th Plug	1543	5.0	20.0	X	145	FRESH WATER SPACER
3145	1548	5.0	7.0	X	125	30 SKS PREM. PLUS 2% CACL, 14.8, 1.32, 6.3
	1451	1.0	7.0	X	10	FRESH WATER
	1555	6.0	35.0	X	270	MUD DISPLACEMENT
5th Plug	1851	5.0	20.0	X		FRESH WATER SPACER
3145'	1855	1.5	10.5	X		45 SKS PREM. PLUS 2% CACL, 14.8, 1.32, 6.3
TOC 3045	1900	3.0	7.0	X		FRESH WATER
	1905	6.7	35.0	X		MUD DISPLACEMENT
	2130					TAGGED PLUG AT 3045'
6th Plug	2209	3.5	20.0	X	67	FRESH WATER SPACER
2030'	2215	3.5	7.0	X	215	30 SKS PREM. PLUS NEAT, 14.8, 1.32, 6.3
TOC 1915	2217	5.5	7.0	X	95	FRESH WATER
	2218	5.5	20.0	X	200	MUD DISPLACEMENT
						SEE NEXT PAGE FOR OTHER PLUGS
						MIXING WATER QA RESULTS:
						pH #REF!
						Chlorides #REF!
						Temperature #REF!



JOB SUMMARY

SALES ORDER NUMBER	2546539	TICKET DATE	7/9/03
BOA / STATE	MIDLAND, TX	COUNTY	Lea NM
PSL DEPARTMENT	ZONAL ISOLATION		
CUSTOMER REP / PHONE	Jerry Rodgers	806-781-3396	
APVUM #			
SAP BOMB NUMBER	7528	Description	Plug To Abandon

REGION	NORTH AMERICA		NWA / COUNTRY	PERMIAN BASIN	
WELL ID / EMPL #	HO-0101	104068	H.E.S. EMPLOYEE NAME	SCOTT NELSON	
LOCATION	Hobbs, New Mexico		COMPANY	Texland Petroleum	
TICKET AMOUNT			WELL TYPE		
WELL LOCATION	Hobbs		DEPARTMENT	CEMENTING SERVICES 10003	
LEASE NAME	McKinley	Well No. #1	SEC / TYP / RING		

H.E.S. EMP NAME / EMP # (EXPOSURE HOURS)	NRS	HRS	HRS	HRS	HRS
SCOTT NELSON 104068	30.5	TOMMY QUEEN 285665	22.0		
TONY ROBLES 104101	30.5	LARRY LYLES 278118	5.0		
JAMES LAW 278420	26.0				
DONNIE SEAY 104480	5.0				

H.E.S. UNIT #S (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES	R/T MILES
10026531-10010772	10	19656-95038	10		
421248	10	19597-95029	10		
10001879	10				

Form. Name	Type:	Date	Called Out	On Location	Job Started	Job Completed
Form. Thickness	From To	07-09-03	7/9/03	7/9/03	7/11/03	
Packer Type	Set At	Time	1730	1900	0500	0130
Bottom Hole Temp.	Pressure					
Retainer Depth	Total Depth					

Type and Size	Qty	Make	New/Used	Weight	Size	Grade	From	To	Max. Allow
Float Collar	8 5/8		New	32#	8 5/8		0	3,105	
Float Shoe	8 5/8								
Centralizers	8 5/8								
Top Plug	8 5/8	1		16.6	4 1/2 XH				
Packer	8 5/8								
DV Tool	8 5/8				7 7/8		3,106	6,000	Shots/Ft.
Insert Float	8 5/8								
Guide Shoe	8 5/8								
Other									

Mud Type	Drilling Mud	Density	Lb/Gal	Date	Hours	Date	Hours	Plug To Abandon
Disp. Fluid	Fresh/Mud	Density	Lb/Gal	7/9	5.0	7/9	0	SEE JOB LOG
Prop. Type	Size	Lb		7/10	24.0	7/10	5.0	
Prop. Type	Size	Lb		7/11	1.5	7/11	0.5	
Acid Type	Gal.	%						
Acid Type	Gal.	%						
Surfactant	Gal.	In						
NE Agent	Gal.	In						
Fluid Loss	Gal/Lb	In						
Gelling Agent	Gal/Lb	In						
Fric. Red.	Gal/Lb	In						
Breaker	Gal/Lb	In						
Blocking Agent	Gal/Lb							
Perfpac Balls	Qty.							
Other								
Other								
Other								
Other								
Other								

Ordered	Avail.	Used
Treating	Disp.	Overall
Feet	Reason	SHOE JOINT

Cement Data							
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
	90	Premium	B	Take 1 sks Cac2 not mixed!	5.2	1.18	15.6
	180	Premium Plus	B	Take 1 sks Cac2 not mixed!	6.3	1.32	14.8

Circulating Breakdown	Displacement	Maximum	Lost Returns-NO	Actual TOC	Frac. Gradient	5 Min.	15 Min.	Preflush: Gal - BBI	Load & Bkdn: Gal - BBI	Excess /Return Gal BBI	Calc. TOC:	Treatment: Gal - BBI	Cement Slurry Gal - BBI	Total Volume Gal - BBI	Type: Pad:Bbl -Gal	Calc. Disp Bbl	Actual Disp.	Disp:Bbl-Gal	BBL
Cmt Rtm#Bbl																			
Average																			
Shut In: Instant																			

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4
THE INFORMATION STATED HEREIN IS CORRECT			
CUSTOMER REPRESENTATIVE			

SIGNATURE

THE ROAD TO EXCELLENCE STARTS WITH SAFETY

COMPANY Texland Petroleum
 COMPANY REP. Jerry Rodgers
 CONTRACTOR Capstar
 LEASE McKinley
 API NO. _____
 R/T MILEAGE 10

DATE 7/8/03
 CO. REP. TELE. # 806-781-3396
 TOWN/STATE Hobbs NM
 WELL NO. #1
 COUNTY Lea
 H2S PRESENT? Possible

DIRECTIONS

South of yard on Hwy 18 to W. County Rd. T/R (S) on W. County Rd. and go 1.9 Miles to Mahan Rd. T/R (W) and go 7/10 mile to Roberts Rd. T/R (N) and go 2/10 mile to cattle guard on left. T/L then back to the North 1/10 mile to location.

TUBULAR INFORMATION

CASING SIZE: SIZE 8 5/8 WEIGHT 32# THREAD GRADE
 DRILL PIPE: 4 1/2 XH 16.6
 HOLE: 7 7/8 WELL FLUID: Drilling Mud DISP FLUID: Fresh/Mud

JOB TYPE AND EQUIPMENT

COND _____ SURF _____ INTER _____ LONG SG _____ SQUEEZE _____
 LINER _____ PTA XXX PLG BCK _____ OTHER _____
 TOP PLUG _____ BOTTOM PLUG _____ BHCT _____ BHST _____
 PLUG CONTAINER 1 Ea. SWADGE 2 Ea. TD 450 + OTHER _____
 EQUIPMENT TYPE RCM / Bulk / Pressurizer

CEMENT INFORMATION

FIRST STAGE: SACKS 90 TYPE Premium
 ADDITIVES Take 1 sks Cact2 not mixed!
 MIXED AT 15.6 LBS/GAL YIELD 1.18 WATER 5.2 GAL/SK
 SACKS 130 TYPE Premium Plus
 ADDITIVES Take 1 sks Cact2 not mixed!
 MIXED AT 14.8 LBS/GAL YIELD 1.32 WATER 6.3 GAL/SK

SECOND STAGE SACKS _____ TYPE _____
 ADDITIVES _____
 MIXED AT _____ LBS/GAL YIELD _____ WATER _____ GAL/SK
 SACKS _____ TYPE _____
 ADDITIVES _____
 MIXED AT _____ LBS/GAL YIELD _____ WATER _____ GAL/SK

THIRD STAGE SACKS _____ TYPE _____
 ADDITIVES _____
 MIXED AT _____ LBS/GAL YIELD _____ WATER _____ GAL/SK
 SACKS _____ TYPE _____
 ADDITIVES _____
 MIXED AT _____ LBS/GAL YIELD _____ WATER _____ GAL/SK

PREFLUSH: TYPE _____ SPACER: TYPE _____

REMARKS / SAFETY EQUIPMENT

SALES ITEMS

ITEM	TYPE	COMPETITION FLOAT EQUIPMENT
GUIDE SHOE	TYPE	
FLOAT SHOE	TYPE	
FLOAT COLLAR	TYPE	
STAGE TOOL	TYPE	PINS
CENTRALIZERS	TYPE	
WALL CLEANERS	TYPE	
INSERT FLOAT	TYPE	
	LIMIT CLAMPS	WELD-A

REMARKS

IS CREDIT OK? Yes
 % DISCOUNT 40%
 ORDERED BY Jerry
 CALL TAKEN BY Donnie
 REVIEWED BY SN/EO
 TRACTOR 10045307 TRAILER 10010772 PICKUP 421248 CREW CALLED @ _____
 CREW MEMBERS S. NELSON / T. ROBLES

CREDIT CHECKED BY _____
 SALES ORDER # 2546539
 DATE/TIME OF CALL D. SEAY @ 17:30 7/9
 TIME READY 21:00 TT 7/9
 CREW FROM HOBBS MATERIALS FROM hobbs

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-36297
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 32394

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____	7. Lease Name or Unit Agreement Name McKinley, C.T.
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 01
2. Name of Operator Texland Petroleum, L.P.	9. Pool name or Wildcat Wildcat: Simpson
3. Address of Operator 777 Main Street, Suite #3200, Fort Worth, TX 76102	
4. Well Location Unit Letter F : 1535' Feet From The North Line and 2418' Feet From The West Line Section 30 Township 18S Range 38E NMPM Lea County	

10. Date Spudded 06/16/2003	11. Date T.D. Reached 07/07/2003	12. Date Compl. (Ready to Prod.) 07/14/2003	13. Elevations (DF & RKB, RT, GR, etc.) 3654' GR	14. Elev. Casinghead
15. Total Depth 7998'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name none				20. Was Directional Survey Made
21. Type Electric and Other Logs Run Three Detector Litho Density				22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	450'	17 1/2"	90 sx P	
8 5/8"	32#	3500'	11"		
4 1/2"	16.6#	8000'	7 7/8"	130 sx PP	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED	

28. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) Dry Hole (P&A'd)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

30. List Attachments Deviation Survey, C-103 Sundry Notice (P&A) and log
--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Susan Austin-Morse</i>	Printed Name Susan Austin-Morse	Title Regulatory Analyst	Date 08/19/2003

K2



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

November 3, 2003

Chevron USA Inc
ATT: Denise Pinkerton
15 Smith Rd
Midland, TX 79705

RE: CANCELLATION OF INTENT TO DRILL

Hardin #1

D-19-18s-38e

API #30-025-36035

Gentlemen:

Twelve months or more have elapsed since Division Form C-101, Notice of Intention to drill, for the subject well was approved. To date no progress reports, form C-103, have not been received. Therefore, approval of your permit to drill this well has now expired and no drilling operations are to be initiated without further notice to and approval by the Oil Conservation Division. Pending such approval, this location will be considered as an abandoned location.

If drilling has been done, please file subsequent reports of this work immediately to bring this file into current status.

Truly yours,

OIL CONSERVATION DIVISION

Chris Williams
District I, Supervisor

CW:dm

CC: OCD Santa Fe
OCD Hobbs
BLM
State Land Office

DEC 11 2003

VOID

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised February 10, 1999

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address CHEVRON USA INC 15 SMITH ROAD, MIDLAND, TX 79705		² OGRID Number 4323
⁴ Property Code 30610	⁵ Property Name HARDIN	³ API Number 30-025-36035
		⁶ Well No. 1

7 Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
D	19	18-S	38-E		660'	NORTH	660'	WEST	LEA

8 Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 WILDCAT- TUBB DRINKARD, ABO									
¹⁰ Proposed Pool 2 WILDCAT, TUBB									

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Rotary or C.T. ROTARY	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3662'
¹⁶ Multiple No	¹⁷ Proposed Depth 7500'	¹⁸ Formation SEE ABOVE	¹⁹ Contractor	²⁰ Spud Date 11/1/2002

21 Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	430'	450 SX	CIRCULATED
12 1/4"	9 5/8"	36#	2850'	1200 SX	CIRCULATED
8 5/8"	7"	23"	6700'	1150 SX	CIRCULATED
6 1/4"	O.H.		7500'		

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CEMENTING PROGRAM:

SURFACE CASING: 450 SX CLASS C W/2% CACL₂ (14.8 WT PPG, 1.34 CMT YIELD)

INTERMEDIATE CASING: LEAD IN W/890 SX CLASS H 35/65 POZ W/6% GEL, 5% SALT, & 1/4# CELL (12.8 WT PPG, 1.94 CMT YIELD)
TAIL IN W/310 SX CLASS H (15.6 WT PPG, 1.18 CMT YIELD)

PRODUCTION CASING: LEAD IN W/900 SX CLASS H 35/65 POZ W/6% GEL, 5% SALT, 1/4# CELL (12.4 WT PPG, 2.14 CMT YIELD)
TAIL IN W/250 SX CLASS H 50/50 POZ W/2% GEL, 5% SALT, & 1/4# CELL (14.2 WT PPG, 1.35 CMT YIELD)

O.H. CSG SET @ 7500'

PLEASE HOLD LOGS CONFIDENTIAL FOR 90 DAYS

DOWNHOLE COMMINGLE IS BEING REQUESTED THROUGH SANTA FE, NM.

23 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Denise Leake*

Printed Name Denise Leake

Title Regulatory Specialist

Date 10/14/2002

Telephone 915-687-7375

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY

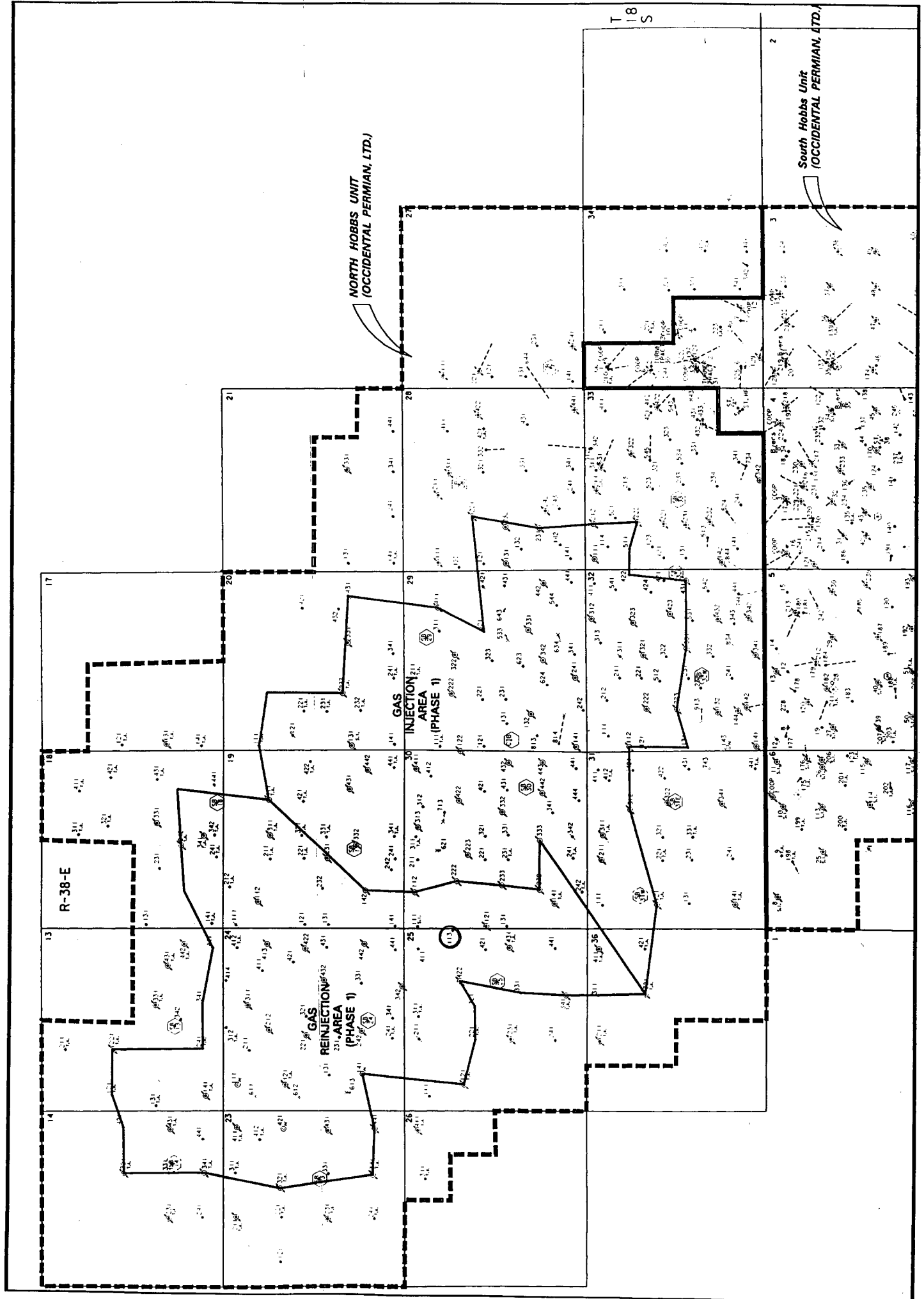
PAUL F. KAUTZ
Title: PETROLEUM ENGINEER

Approval Date: Expiration Date:

Conditions of Approval: OCT 24 2002
Attached ☐

Permit Expires 1 Year From Approval Date Unless Drilling Underway

Exhibit 2.0 - Showing the location of Well No. 113 in the Phase 1 Gas Reinjection Area



North Hobbs (Grayburg/San Andres) Unit
Well No. 113
API No. 30-025-29064
Letter D , Section 30, T-18-S, R-38-E
Lea County, NM

NOTICE LIST

The parties shown below are being furnished with a copy of this filing:

James & Donna Henson (as surface owner)
2020 Matts Dr.
Hobbs, NM 88240

Oil Conservation Division
Hobbs District Office
1625 N. French Dr.
Hobbs, NM 88240

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, NM 87504-1148

NOTE:

Offset operators were previously noticed as a part of Occidental Permian Limited Partnership's August, 2001 application to amend Division Order R-6199 concerning the expansion of the North Hobbs Grayburg/San Andres Unit Pressure Maintenance Project