

vertical extent. The unit is to be dedicated to the **Schankbeir 20 Well No. 1H**, a horizontal well with a surface location 160 feet from the south line and 1105 feet from the west line, and a terminus 330 feet from the north line and 660 feet from the west line, of Section 20. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles west-southwest of Knowles, New Mexico.

4. **Case No. 15236 (re-opened): (Continued from the June 11, 2015 Examiner Hearing.)**

Application of Chevron Midcontinent, L.P. to amend Order R-13949 to approve a 120-acre non-standard spacing unit and non-standard project area, Lea County, New Mexico. Applicant in the above-styled cause seeks to amend Order R-13949 to approved a 120-acre non-standard spacing and proration unit and non-standard project area comprised of the SW/4 NW/4 and the W/2 SW/4 of Section 11, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The entire W/2 W/2 of Section 11 is currently designated to the **Antelope Ridge 11-24-34 #3H Well** (30-025-42318), which was horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) to a bottom hole location 1274 feet from the north line and 991 feet from the West line (Unit D) of Section 11. Due to drilling problems, Chevron was unable to complete the well in the NW/4 NW/4 (Unit D) of Section 11. Said area is located approximately 3 miles North of Ochoa, New Mexico.

5. **Case No. 15325: Application of COG Operating LLC for the creation of special pool rules, Lea County, New Mexico.** Applicant seeks an order establishing special rules and regulations to include a depth bracket allowable of 990 barrels of oil per day for a 40-acre oil spacing and proration unit and a limiting gas: oil ratio of 4000 to 1. The Triste Draw-Bone Spring Pool includes Sections 25, 26 34-36, Township 23 South, Range 32 East, NMPM; and Sections 2 and 11, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. The pool is located approximately 30 miles northwest of Jal, New Mexico.

6. **Case No. 15326: Application of COG Operating LLC for the creation of special pool rules, Lea County, New Mexico.** Applicant seeks an order establishing special rules and regulations to include a depth bracket allowable of 990 barrels of oil per day for a 40-acre oil spacing and proration unit and a limiting gas: oil ratio of 4000 to 1. The West Triple X- Bone Spring Pool includes Sections 30 and 31, Township 23 South, Range 33 East, NMPM; Sections 5-10, 15-18 and 20-22, Township 24 South, Range 33 East, NMPM; and Sections 1, 12 and 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. The pool is located approximately 25 miles northwest of Jal, New Mexico.

7. **Case No. 15327: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 200-acre, more or less, spacing and proration unit comprised of the S/2 N/2 of Section 9 and the SW/4 NW/4 (Unit E) of Section 10, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Yeso formation underlying this unit from a depth of 5000' to the base of the Blinbery. Said non-standard unit is to be dedicated to applicant's proposed **Sneed 9 Federal Com No. 23H Well**, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 9 to a standard bottom hole location in the SW/4 NW/4 (Unit E) of Section 10. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately .5 miles south of Maljamar, NM.

8. **Case No. 15328: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 200-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Section 9 and the SW/4 SW/4 (Unit M) of Section 10, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Yeso formation underlying this acreage, Said non-standard unit is to be dedicated to applicant's proposed **Branex-COG Federal Com 18H well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 9 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10. This acreage is located within the Maljamar, Yeso West Pool (44500) and the completed interval for this well will remain within the 330-foot standard offset required by the Division's Statewide Rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile south of Maljamar, New Mexico.

9. **Case No. 15329: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 10, Township 24 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Salvador Fee No. 3H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) to a standard bottom hole location in the NE/4 NW/4 (Unit C) of Section 10. The completed interval for this well will remain within