

the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 17.5 miles northwest of Jal, NM.

10. **Case No. 15330: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 10, Township 24 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Salvador Fee No. 4H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 10. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 17.5 miles northwest of Jal, NM.

11. **Case No. 15331: Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 160-acre spacing and proration unit comprised of the E/2W/2 of Section 23, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation, South Corbin- Bone Spring Pool (13160) underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Scooter Federal Com 2H Well**, which will be horizontally drilled from a surface location 190 feet from the North line and 1650 feet from the West line (Unit C) to a bottom hole location 330 feet from the South line and 1650 feet from the West line (Unit N) of Section 23. The completed interval for this well will comply with the Division's setback requirements. Also to be considered will be the costs of drilling and completing said well, the allocation of the costs thereof, the actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southwest of Buckeye, New Mexico.

12. **Case No. 15332: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 16, Township 18 South, Range 30 East, NMPM, Eddy County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Cookie Tosser State Com No. 2H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a standard bottom hole location in the SW/4 SE/4 (Unit O) of Section 16. The completed interval for this well will begin in the NW/4 NE/4 (Unit B) and terminate in the SW/4 SE/4 (Unit O). The completed interval for this well will also remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles south of Loco Hills, NM.

13. **Case No. 15333: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 240-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 6 and the W/2 NE/4 of Section 7, Township 25 South, Range 35 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Stove Pipe Federal Com No. 2H Well**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 6 to a standard bottom hole location in the SW/4 NE/4 (Unit G) of Section 7. The completed interval for this well will begin in the NW/4 NE/4 (Unit B) of Section 6 and terminate in the SW/4 NE/4 (Unit G) of Section 7. The completed interval for this well will also remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 13 miles northwest of Jal, NM.

14. **Case No. 15334: Application Of Encana Oil & Gas (USA) Inc. To Rescind Order R-13929 Approving The Hutton Canyon Federal Exploratory Unit And To Amend Order R-13930 To Expand The Betonie Tsosie Wash Federal Exploratory Unit And The Corresponding Betonie Tsosie Wash Unit H₂ Oil Pool, Rio Arriba And San Juan Counties, New Mexico.** Applicant seeks an order (1) rescinding Division Order R-13929 issued in Case No. 15210 approving the Hutton Canyon Federal Exploratory Unit; (2) expanding the geographic area of the Betonie Tsosie Wash Federal Exploratory Unit approved under Division Order R-13930 in Case No. 15211 to include the acreage currently subject to the Hutton Canyon Unit as well as additional acreage; and (3) expanding the corresponding Betonie Tsosie Wash Unit H₂ Oil Pool created by Order R-13930 to allow horizontal wells to be located anywhere within the expanded Unit so long as the completed interval is no closer than 330 feet from the outer boundary of the expanded Betonie Tsosie Wash Unit. The proposed expanded Unit Area will consist of approximately 13,137 acres of Federal and