

AMENDED DOCKET: EXAMINER HEARING - THURSDAY - JULY 23, 2015

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 22-15 and 23-15 are tentatively set for August 6, 2015 and August 20, 2015. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases*Case 15220 - No. 16**Case 15221 - No. 17**Case 15222 - No. 18**Case 15307 - No. 20**~~Case 15316 - No. 21~~**Case 15319 - No. 19**Case 15322 - No. 15**Case 15323 - No. 1**Case 15324 - No. 3**Case 15340 - No. 4**Case 15344 - No. 5**Case 15345 - No. 2**Case 15346 - No. 6**Case 15347 - No. 7**Case 15348 - No. 8**Case 15349 - No. 9**Case 15350 - No. 10**Case 15351 - No. 11**Case 15352 - No. 12**Case 15353 - No. 13**Case 15354 - No. 14*

1. **Case No. 15323:** *(Continued from the June 25, 2015 Examiner Hearing.)*
Application of the New Mexico Oil Conservation Division ("OCD") Compliance and Enforcement Manager for a compliance order against Kodiak Petroleum (Montana), Inc., finding that the operator is in violation of the oil and gas act, NMSA 1978, Sections 70-2-1 *et seq.* and OCD rules, NMAC 19.15.2 *et seq.*, requiring operator to return to compliance with division rules by a date certain, and in the event of non-compliance, request for additional sanctions.
2. **Case No. 15345:** **Application of LG&S Oil Company, LLC for approval of a salt water disposal well, Eddy County, New Mexico.** Applicant seeks an order approving disposal of produced water into the Queen formation at depths of 3280 feet to 3570 feet subsurface in the Keohane B Federal 3 Well, located 1980 feet from the North line and 1980 feet from the West line, Unit F, of Section 28, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. The well is located approximately 10 miles south of Maljamar, New Mexico.
3. **Case No. 15324:** *(Continued from the June 25, 2015 Examiner Hearing.)*
Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Devon Energy Production Company, L.P. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 20, Township 17 South, Range 38 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the **Schankbeir 20 Well No. 1H**, a horizontal well with a surface location 160 feet from the south line and 1105 feet from the west line, and a terminus 330 feet from the north line and 660 feet from the west line, of Section 20. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles west-southwest of Knowles, New Mexico.